



DRANETZ 1000 New Durham Road Edison, New Jersey 08818-4019

WARNING

Death, serious injury, or fire hazard could result from improper connection of this instrument. Read and understand this manual before connecting this instrument. Follow all installation and operating instructions while using this instrument.

Connection of this instrument must be performed in compliance with the National Electrical Code (ANSI/ NFPA 70-2017) of USA and any additional safety requirements applicable to your installation.

Installation, operation, and maintenance of this instrument must be performed by qualified personnel only. The National Electrical Code defines a qualified person as "one who has the skills and knowledge related to the construction and operation of the electrical equipment and installations, and who has received safety training on the hazards involved."

Qualified personnel who work on or near exposed energized electrical conductors must follow applicable safety related work practices and procedures including appropriate personal protective equipment in compliance with the Standard for Electrical Safety Requirements for Employee Workplaces (ANSI/NFPA 70E-2015) of USA and any additional workplace safety requirements applicable to your installation.

Published by Dranetz 1000 New Durham Road Edison, NJ 08818-4019 USA Telephone: 1-800-372-6832 or 732-287-3680 Fax: 732-248-1834 Web site: www.dranetz.com

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Printed in the United States of America.

P/N UG-HDPQ-SP Rev. B

ADVERTENCIA

Una conexión incorrecta de este instrumento puede producir la muerte, lesiones graves y riesgo de incendio. Lea y entienda este manual antes de conectar. Observe todas las instrucciones de instalación y operación durante el uso de este instrumento.

La conexión de este instrumento a un sistema eléctrico se debe realizar en conformidad con el Código Eléctrico Nacional (ANSI/NFPA 70-2017) de los E.E.U.U., además de cualquier otra norma de seguridad correspondiente a su establecimiento.

La instalación, operación y mantenimiento de este instrumento debe ser realizada por personal calificado solamente. El Código Eléctrico Nacional define a una persona calificada como "una que esté familiarizada con la construcción y operación del equipo y con los riesgos involucrados."

El personal cualificado que trabaja encendido o acerca a los conductores eléctricos energizados expuestos debe seguir prácticas y procedimientos relacionados seguridad aplicable del trabajo incluyendo el equipo protector personal apropiado en conformidad con el estándar para los requisitos de seguridad eléctricos para los lugares de trabajo del empleado (ANSI/NFPA 70E-2015) de los E.E.U.U. y cualquier requisito de seguridad adicional del lugar de trabajo aplicable a su instalación.

AVERTISSEMENT

Si l'instrument est mal connecté, la mort, des blessures graves, ou un danger d'incendie peuvent s'en suivre. Lisez attentivement ce manuel avant de connecter l'instrument. Lorsque vous utilisez l'instrument, suivez toutes les instructions d'installation et de service.

Cet instrument doit être connecté conformément au National Electrical Code (ANSI/NFPA 70-2017) des Etats-Unis et à toutes les exigences de sécurité applicables à votre installation.

Cet instrument doit être installé, utilisé et entretenu uniquement par un personnel qualifié. Selon le National Electrical Code, une personne est qualifiée si "elle connaît bien la construction et l'utilisation de l'équipement, ainsi que les dangers que cela implique".

Le personnel qualifié qui travaillent dessus ou s'approchent des conducteurs électriques activés exposés doit suivre des pratiques en matière et des procédures reliées par sûreté applicable de travail comprenant le matériel de protection personnel approprié conformément à la norme pour des conditions de sûreté électriques pour les lieux de travail des employés (ANSI/NFPA 70E-2015) des Etats-Unis et toutes les conditions de sûreté additionnelles de lieu de travail applicables à votre installation.

WARNUNG

Der falsche Anschluß dieses Gerätes kann Tod, schwere Verletzungen oder Feuer verursachen. Bevor Sie dieses Instrument anschließen, müssen Sie die Anleitung lesen und verstanden haben. Bei der Verwendung dieses Instruments müssen alle Installation- und Betriebsanweisungen beachtet werden.

Der Anschluß dieses Instruments muß in Übereinstimmung mit den nationalen Bestimmungen für Elektrizität (ANSI/NFPA 70-2017) der Vereinigten Staaten, sowie allen weiteren, in Ihrem Fall anwendbaren Sicherheitsbestimmungen, vorgenommen werden.

Installation, Betrieb und Wartung dieses Instruments dürfen nur von Fachpersonal durchgeführt werden. In dem nationalen Bestimmungen für Elektrizität wird ein Fachmann als eine Person bezeichnet, welche "mit der Bauweise und dem Betrieb des Gerätes sowie den dazugehörigen Gefahren vertraut ist."

Qualifiziertes Personal, das an bearbeiten oder herausgestellte angezogene elektrische Leiter sich nähern, muß anwendbare Sicherheit bezogener Arbeit Praxis und Verfahren einschließlich passende persönliche schützende Ausrüstung gemäß dem Standard für elektrische Sicherheitsauflagen für Angestellt-Arbeitsplätze (ANSI/NFPA 70E-2015) der Vereinigten Staaten und alle zusätzlichen Arbeitsplatzsicherheitsauflagen folgen, die auf Ihre Installation anwendbar sind.

Safety Summary

Definitions	WARNING statements inform the user that certain conditions or practices could result in loss of life or physical harm.		
	CAUTION statements identify conditions or practices that could harm the HDPQ SP, its data, other equipment, or property.		
	NOTE statements call attention to specific information.		
Symbols	The following International Electrotechnical Commission (IEC) symbols are marked on the top and rear panel in the immediate vicinity of the referenced terminal or device:		
	$\underline{/!}$ Caution, refer to accompanying documents (this manual).		
	Direct current (DC) operation of the terminal or device.		
	D Power Switch		
Definiciones	Las ADVERTENCIAS informan al usuario de ciertas condiciones o prácticas que podrían producir lesiones mortales o daño físico.		
	Las PRECAUCIONES identifican condiciones o prácticas que podrían dañar la HDPQ SP, sus datos, otros equipos o propiedad.		
	Las NOTAS llaman la atención hacia la información específica.		
Símbolos	Los siguientes símbolos de la Comisión Internacional Electrotécnica (IEC) aparecen marcados en el panel superior y el posterior inmediatos al terminal o dispositivo en referencia:		
	Precaución, consulte los documentos adjuntos (este manual).		
	Operación de corriente continua (CC) del terminal o dispositivo.		
	Interruptor de encendido		

Safety Summary, Continued

Définitions	Les messages d'AVERTISSEMENT préviennent l'utilisateur que certaines conditions ou pratiques pourraient entraîner la mort ou des lésions corporelles.	
	Les messages de MISE EN GARDE signalent des conditions ou pratiques susceptibles d'endommager "HDPQ SP", ses données, d'autres équipements ou biens matériels.	
	Les messages NOTA attirent l'attention sur certains renseignements spécifiques.	
Symboles	Les symboles suivants de la Commission électrotechnique internationale (CEI) figurent sur le panneau arrière supérieur situé à proximité du terminal ou de l'unité cité:	
	Mise en garde, consultez les documents d'accompagnement (ce manual).	
	Fonctionnement du terminal ou de l'unité en courant continu (CC).	
	Interrupteur de tension	
Definitionen	WARNUNGEN informieren den Benutzer darüber, daß bestimmte Bedingungen oder Vorgehensweisen körperliche oder tödliche Verletzungen zur Folge haben können.	
	VORSICHTSHINWEISE kennzeichnen Bedingungen oder Vorgehensweisen, die zu einer Beschädigung von HDPQ SP, seiner Daten oder anderer Geräte bzw. von Eigentum führen können.	
Symbole	HINWEISE machen auf bestimmte Informationen aufmerksam. Die folgenden Symbole der Internationalen Elektrotechnischen Kommission (International Electrotechnical Commission; IEC) befinden sich auf der Abdeck- und Seitenplatte unmittelbar am betreffenden Terminal oder Gerät.	
	Vorsichtshinweis, siehe Begleitdokumente (dieses Handbuch).	
	Gleichstrombetrieb im Terminal oder Gerät.	
	Netzschalter	

Safety Summary, Continued

Safety precautions	The following safety precautions must be followed whenever any type of voltage or current connection is being made to the HDPQ SP.
	 Review NFPA70-E Standard for Electrical Safety Requirements for Employee Workplaces for applicable safety requirements for potential electrical hazards that may be encountered. Wear proper Personal Protective Equipment, including safety glasses and insulated gloves when making connections to power circuits. Hands, shoes and floor must be dry when making any connection to a power line. Before each use, inspect all cables for breaks or cracks in the insulation. Replace immediately if defective. Press the HDPQ SP On/Off power switch to Off. Before connecting to electric circuits to be monitored, open their related circuit breakers or disconnects. DO NOT install any connection of the HDPQ SP to live power lines. Connections must be made to the HDPQ SP first, then connect to the circuit to be monitored. If the equipment is used in a manner not specified in this User Guide, the protection provided by the equipment may be impaired.

Statements and Notices

Statement of warranty	All Dranetz manufactured portable instruments and accessories are warranted to the original purchaser against defective material and workmanship for a period of three years from the date of invoice. User replaceable instrument batteries are warranted for a period of one year from the date of invoice. Certain Dranetz branded accessories, such as current transformers and other accessories not manufactured by Dranetz, are warranted to the original purchaser against defective material and workmanship for a period of one year from the date of invoice. Warranties for products and accessories sold by, but not branded as Dranetz, are covered by their respective manufacturer's warranties and are not warranted by Dranetz. Dranetz will repair or replace, at its option, all defective equipment that is returned, freight prepaid, during the warranty period. There will be no charge for repair, provided there is no evidence that the equipment has been mishandled or abused. This warranty shall not apply to any defects resulting from improper or inadequate maintenance, buyer-supplied hardware/software interfacing, unauthorized modification or misuse of the equipment, operation outside of environmental specifications, or improper site preparation or maintenance.
Statement of reliability	The information in this manual has been reviewed and is believed to be entirely reliable. However, no responsibility is assumed for any inaccuracies. All material is for informational purposes only, and is subject to change without prior notice.
Notice regarding FCC compliance	This device has been tested and found to comply with the limits for a Class A digital device, pursuant to Part 15 of the FCC Rules. These limits are designed to provide reasonable protection against harmful interference when the equipment is operated in a commercial environment. This equipment generates, uses, and can radiate radio frequency energy and, if not installed and used in accordance with the instruction manual, may cause harmful interference to radio communications. Operation of this equipment in a residential area is likely to cause harmful interference in which case the user will be required to correct the interference at his/her own expense.
Notice regarding proprietary rights	This publication contains information proprietary to Dranetz. By accepting and using this manual, you agree that the information contained herein will be used solely for the purpose of operating equipment of Dranetz.
	Continued on next page

Statements and Notices, Continued

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Dranetz HDPQ[®] Guide SP

CHAPTER 1

. . . .

Getting Started

Overview

Dranetz HDPQ SP description

Dranetz HDPQ[®] SP is the latest advanced power quality instrument from Dranetz designed to facilitate monitoring, recording and display of data on four voltage channels and four current channels simultaneously. The HDPQ SP instrument builds upon the Dranetz HDPQ[®] hand-held family of products, is housed in an IP65 enclosure without a touch screen. The user interface for the HDPQ SP is done through remote control via Wired Ethernet or Wireless (WiFi) communications (model dependent).

There are four Dranetz models of the HDPQ SP platform from which you can choose, depending on your application:



Xplorer SP Xplorer 400 SP Guide SP Visa SP

The HDPQ Xplorer SP, Xplorer 400 SP, Guide SP, and HDPQ Visa SP are semiportable, eight-channel power quality meter/monitors which are very similar in operation. Guide SP comes with factory-installed WiFi/bluetooth capability. WiFi/Bluetooth option is not available in Visa SP.

NOTE: This User Guide applies to all HDPQ SP models. In sections where the functionalities described are specific only to a particular model, this will be marked and specified accordingly.

HDPQ SP user interface The HDPQ SP is a semi-portable, eight-channel power quality and energy meter/ monitor that is VNC-enabled. Any VNC Client can access the instrument remotely, provided the correct password is entered. Virtual network computing (VNC) software allows you to view and interact with the HDPQ SP from any other computer or mobile device anywhere using the Internet. The instrument can be used on two user interface (UI) desribed below:

• Remote UI – use Dran-View which has a built in VNC viewer or a VNC app or program (not supplied by Dranetz) required on personal computers/laptops/tablets for VNC remote control. Remote navigation using a computing device with a full size screen such as laptop computer, desktop computer or tablet computer, typically 7" or larger display. The remote UI allows for complete control of the instrument to the full extent of the instrument capabilities. On remote PCs with a keyboard, the F1,F2 and F3 shortcut keys map to the instrument's report and help functionalities.

HDPQ SP user interface (continued)	• Remote Mobile UI - uses personal communication devices such as tablets and smart phones. A free VNC app or program (not supplied by Dranetz) is required on mobile and smart phone for VNC remote control.		
HDPQ SP firmware	The firmware for HDPQ SP is contained on internal FLASH memory. It has an operating system capable of performing multiple applications. When an updated version of the firmware is released, you can upgrade the internal program by downloading the latest firmware version. See page 1-12 for instructions on how to upgrade the HDPQ SP firmware.		
This manual	This manual contains instructions for operating the HDPQ SP product from the remote user interface.		
In this chapter	is chapter The following topics are covered in this chapter.		
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	Unpacking the HDPQ SP Product	1-3	
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Unpacking the HDPQ SP Product

Introduction	For maximum protection against possible shipping damage, the HDPQ SP product has been sealed in a two-piece, plastic suspension pack, enclosed within a durable shipping carton. After opening the carton, inspect the contents for possible shipping damage and check the carton inventory.		
Unpacking	Unpack the	e HDPQ SP from the carton as follows:	
	Step	Action	
	1	Remove any remaining literature inside the top of the carton.	
	2	Carefully remove the HDPQ SP unit from its shipping carton.	
	3	Remove all accessories inside the carton. Check that all of the standard accessories (see page 1-4) are included.	
Shipping damage inspection	Visually inspect the HDPQ SP product for possible shipping damage. If any damage exists, first notify and file an insurance claim with your carrier or underwriter or both. Then notify Dranetz Customer Service Department of your intentions to return the unit. DO NOT return the unit without prior instructions from Dranetz Customer Service Department. Dranetz Customer Service Department can be reached at (732) 287-3680 or 1-800-372-6832.		
Repacking for return shipment	If the product must be returned to Dranetz for service or repair, wrap the unit securely in heavy packaging material and place in a well padded box or crate to prevent damage. Do not return the HDPQ SP in an unpacked box. Dranetz will not be responsible for damage incurred during transit due to inadequate packing on your part.		
Return notice	Notify Dranetz Customer Service of your intention of returning the unit. Do not return the unit without prior instructions from Dranetz. Dranetz Customer Service Department can be reached at (732) 287-3680 or 1-800-372-6832.		

Standard Accessories

Standard accessories	The following table lists the standard accessories bundled with the HDPQ SP.		
	Description Part M		
	Voltage Cable Set	VCS-HDPQ	
	AC Adapter with Universal Plugs	PS-HDPQ-SP	
	TR to IP65, 16 inch length (Qty 4)	TRTOIP65-EXT1	
	Current Probe Adapter Cable (118461-G1)		
	USB Micro Adapter On the Go	USBMA-OTG	
	HDPQ SP Quick Reference Guide	QR-HDPQ-SP	
	HDPQ SP User Guide	UG-HDPQ-SP	
Optional accessories Batteries	Refer to Appendix A for the list of hardware and software optional accessories available for use with the HDPQ SP. Refer to Appendix C for the description and replacement of the batteries contained in HDPQ SP.		
Replaceable parts	Refer to Appendix D for the user replaceable parts.		
Calibration	The recommended calibration interval for this unit is once every 12 months.		
	We recommend that you return the unit to the factory for calibration. If you decide to do so, first contact the Dranetz Customer Service Department to obtain an Authorization Number.		
	Telephone: (732) 287-3680 or 1-800-372-6832 FAX: (732) 248-1834		
	Fill out the Repair/Service Order form enclosed in the ship with the unit to the Dranetz Repair Department. (If this fo Dranetz Customer Service Department for a replacement.)	rm is missing, ask the	

HDPQ SP Controls, Indicators, and Connectors

Dimensions HDPQ SP is a self-contained, instrument weighing less than 4 pounds and measuring 2.5" (6.35 cm) deep by 11" (27.9cm) wide by 6.5" (16.5 cm) high. This section identifies and describes the controls, indicators, and connectors on all sides of the HDPQ SP unit.

Bottom View - Circuit Connector Panel



Left Side View (with you facing front panel)

Right Side View (with you facing front panel





Front Panel



Bottom view The bottom view features the input voltage and current connectors. See below for description of the circuit connectors.



Parts table

Part	Function
1	CH A, + Differential Voltage Input Connector; color black.
2	CH A, - Differential Voltage Input Connector; color white.
3	CH B, + Differential Voltage Input Connector; color black.
4	CH B, - Differential Voltage Input Connector; color white.
5	CH C, + Differential Voltage Input Connector; color black.
6	CH C, - Differential Voltage Input Connector; color white.
7	CH D, + Differential Voltage Input Connector; color black.
8	CH D, - Differential Voltage Input Connector; color white.
9	CH A, PROBE, Current Input Connector.
10	CH B, PROBE, Current Input Connector.
11	CH C, PROBE, Current Input Connector.
12	CH D, PROBE, Current Input Connector.

Left side view The left side contains the GPS antenna port and AC adapter input connector. See below for descriptions of the left side connectors.



Right side view The right side contains an Ethernet port that allows you to connect a wired Ethernet cross over cable between your computer and the HDPQ SP unit, and a Micro-USB port for plug & play file transfer directly to a computer. See below for description of the right side connectors.



Front view The front panel shows the Power button/indicator, the Monitoring On indicator, and the Reset button that allows you to reset the unit to factory defaults. See below for description of the HDPQ SP front panel display.

NOTE: The battery is located inside the unit. You need to open the wings on both sides of the instrument and loosen the (4) screws on the corners of the enclosure in order to flip open the front panel and reach the battery compartment. See Appendix C - Battery Specifications and Replacement Procedure for detailed instructions on how to open the front panel and replace the internal battery pack.



NOTE 1: Power Button/Indicator. LED will blink in a heartbeat pattern when the unit is operating normally.

NOTE 2: Monitoring On Indicator. LED will light steadily when the unit is actively monitoring.

NOTE 3: Reset Button. The reset button is protected from accidental activation by a required pattern or sequence of presses in order to initiate the reset of unit to factory defaults. For details, refer to the Section on Connecting to the HDPQ SP by Resetting to Factory Defaults.

HDPQ SP Mounting Procedure

Mounting to a permanent structure	The HDPQ SP can be mounted to a wall or a suitable permanent structure, depending on user preference.
WARNING	Mounting to a vertical structure must be performed by qualified personnel who can verify that the anchoring surface is structurally sound and will support the unit.
ADVERTENCIA	El montaje en una estructura vertical debe realizarlo el personal calificado para verificar que la superficie de anclaje sea estructuralmente resistente y capaz de soportar la unidad.
AVERTISSEMENT	Le montage sur une structure verticale doit être effectué par du personnel qualifié pour vérifier que la surface d'ancrage est structurellement solide et est capable de supporter le poids de l'unité.
WARNUNG	Die Montage auf einem vertikalen Unterbau muß von qualifiziertem Personal durchgeführt werden, damit gewährleistet wird, daß die Verankerungsoberfläche über eine einwandfreie Struktur verfügt und die Einheit tragen kann.

Mounting to a permanent structure (continued) Use suitable #6 mounting hardware screws and fasteners or equivalent (not supplied by Dranetz) to mount the instrument to a wall or permanent structure. The following dimensions are supplied to be used as a guide to locate the mounting holes of the HDPQ SP instrument.

Lift open the side panels one at a time to gain access to the mounting holes and secure the appropriate screws to the wall or permanent structure.



The latest firmware release for the Dranetz HDPQ SP is available for download on <u>www.dranetz.com</u>. Once downloaded, you can update the HDPQ SP's internal program by using one of two methods:

- 1) Via a web browser and an Ethernet (or Wi-Fi, if available) connection. This method allows for updating the firmware remotely using a network connection, or locally when near the instrument. When using this method, the instrument can remain installed and there is no need to physically handle the instrument.
- 2) Via a USB flash drive inserted in the instrument and a VNC connection (using any valid communication method for the model instrument owned). This method requires a USB flash drive to be inserted in the instrument. The instruments VNC remote user interface is used to perform the firmware update.

For either method chosen, you must first establish communications with the instrument. Please refer to page 1-32 of this chapter, "Connecting to the HDPQ SP for the First Time" of the HDPQ SP Users Guide for instructions.

Web Browser Firmware Update Procedure

You can update the HDPQ SP's internal program by downloading the latest firmware release from the web to install into internal memory. Refer to the instructions below on how to update the unit's firmware.

Firmware updates can be downloaded from the Dranetz website. Log on to <u>http://www.dranetz.com/technical-support-request/612-2/</u> for the latest information on firmware update releases.

Update Firmware via Ethernet The procedure below specifies how to update the firmware for the HDPQ SP via an Ethernet connection.

Step	Action
1	Copy or download the HDPQ SP firmware file to the desktop or other folder you specify on your computer. To download, use a web browser and access the Dranetz URL address_ <u>http://www.dranetz.com/technical-support-request/612-2/</u> Locate the latest version of the firmware update (data files "HDPQ-SP_Vx_x_x.hpk", note: x_x_x is the version number) from the Dranetz site. Dranetz regularly posts the latest information and instructions regarding HDPQ SP firmware update releases. After you have downloaded the firmware file on your computer, the succeeding steps will walk you through the process of uploading and
	installing the latest firmware to the HDPQ SP via Ethernet connection.
2	Establish Ethernet communications between your computer and the HDPQ SP. NOTE : For instructions on how to connect to HDPQ SP via Ethernet, see Chapter 1 Getting Started - Section on Connecting to the HDPQ SP via Wired Ethernet Connection.
3	Open a web browser and type in the HDPQ SP IP address followed by /boot on the address bar of the browser. For Example: 192.168.0.30/boot

Update Firmware via Ethernet

Step	Action		
4	Authenticate the username and password when prompted by the browser Use the default username and password credentials provided below:		
	Default username = admin (written in lowercase) Default password = Dranetz		
	<u>Result</u> : The following page should appear.		
	HDPQ Firmware Update		
	Select the firmware file to upload: Browse		
	Click on the Upload button to upload the selected firmware file (you can upload more than one file): Upload		
	Click on Install button to restart the HDPQ and install the uploaded firmware files: Install		
	Click on the Clear button to clear all uploaded files: Clear		
	Click on Restore Factory Settings button to restart the HDPQ and restore default settings: Restore Factory Settings		
	Click on Restart button to restart the HDPQ. Restart		
5	Click on the " Browse " button on the HDPQ SP Firmware Update page.		
6	Navigate to the folder location of the HDPQ-SP_Vx_x_x.hpk file that was copied to your computer in step #1.		
7	Click on the Upload button on the HDPQ SP's Firmware Update page. Result: The message "Uploading firmware file" is displayed on screen		
	 Comput 192368.0.00 foort P = C PHOPQ Firmware Update × File Edit View Favorites Tools Help Phomanialethintranet-ss ← Infineon Technologies W ProjectLike.doc - Google @ Settings #0 Google News C Google 		
	HDPQ Firmware Update		
	Select the firmware file to upload: C:Users'gnuzzi/Desktop'firmware hpk Browse		
	Click on the Upload button to upload the selected firmware file (you can upload more than one file): Upload		
	Click on Install button to restart the HDPQ and install the uploaded firmware files: Install Click on the Clear button to clear all uploaded files: Clear		
	Click on the Clear button to clear all uploaded files: Clear Click on Restore Factory Settings button to restart the HDPQ and restore default settings: Restore Factory Settings		
	Click on Restart button to restart the HDPQ. Restart		
	Uploading firmware file		
	Ľ.		

Update Firmware, Via Ethernet, continued

	Step	Action
Update	8	After about 10 to 20 seconds, a message reporting "firmware.hpk uploaded successfully" is displayed on screen.
Firmware via Ethernet (continued)	9	Click on the Install button on the HDPQ SP's Firmware Update page.
· · · ·	10	After 10 to 20 seconds the web page should change to indicate "Firmware installation prompted. Restarting"
	11	After about 2 minutes, the instrument should reboot and come back online.
	12	Refresh the HDPQ SP webpage by pressing the browser refresh button or retyping the 192.168.0.30/boot address into your browser.
	13	Connect to the HDPQ SP via VNC and verify that the instrument has been updated to the latest firmware version by pressing the Status icon found on top of the Meters home page.
		NOTE : All data and setups stored in the HDPQ SP's memory may be lost when you update to the latest firmware. Major updates that require update of the operating system will automatically initiate a reset to factory defaults. This will erase all data and settings. Copy any files that you want to save to a computer or USB flash drive first before downloading firmware.

USB Flash Drive Download latest Firmware file from Dranetz	An alternate procedure to update the HDPQ SP's internal program is by uploading the firmware by using a USB flash drive. This requires a two step process that involves first downloading the firmware file from the Dranetz website into a USB flash drive, and then installing the firmware update to the HDPQ SP. The procedure below specifies how to download the latest firmware file from the web into a USB flash drive.	
website	Step	Action
	1	Using a computer with a USB port, connect to the web and access the Dranetz URL address <u>http://www.dranetz.com/technical-support-request/612-2/</u> www.Dranetz.com. Locate the latest version of the firmware update (data files "HDPQ-SP_Vx_x_x.hpk" note: x_x_x is the version number) from the Dranetz site. Dranetz regularly posts the latest information and instructions regarding HDPQ SP firmware upgrade releases.
	2	Insert the USB flash drive into the USB port in your computer.
	3	 Download the latest version of the HDPQ SP's firmware update program (data files "HDPQ-SP_Vx_x_x.hpk) from the Dranetz website to the USB flash drive. NOTE: All data and setups stored in your memory may be lost when you update to the latest firmware. Major updates that require upgrade of the operating system will automatically initiate a reset to factory defaults. This will erase all data and settings. Copy any files that you want to save to a computer or USB flash drive first before downloading firmware.

USB Flash Drive Firmware Update Procedure

You can update the HDPQ SP's internal program by using a USB flash drive installed in the instrument. Since the HDPQ SP does not have a local interface, a VNC connection to a computer, tablet or smartphone is required to use this method. Please refer to chapter 1, "Connecting to the HDPQ SP for the First Time" of the HDPQ SP Users Guide on how to establish a VNC connection to the instrument.

The illustration below shows the high level process for updating the HDPQ SP firmware by uploading the firmware file contained in a USB flash drive.



- Download the latest firmware update release from the Dranetz website into the root directory of a USB flash drive.
- Once the firmware file is copied, insert the USB flash drive into the Micro USB socket on the right side panel of the instrument. Use the USB Micro Adapter cable (P/N USBMA-OTG) as necessary to connect the USB to the HDPQ SP unit.
- Establish a VNC connection to the HDPQ SP instrument. Click on the Setup Instrument icon to bring up the Instrument Settings menu, and proceed to select Update Firmware.

Action... Result... STEP 1: From the Home Screen, DRANETZ 01-24-17 7:55:45am press Setup Instrument METER SUMMARY MONITORING SUMMARY located at the lower right corner nitoring Status: ON of the screen File Name: HDPO1 Volts Amps 121.34 99.56 Duration: 11.66 days Α В Triggered Events: 0 Pressing the setup Timed Events: 177029 С D Memory Available: 3.541 of 3.883 GB 0.409 0.020 instrument icon will bring % Memory Full: 8.8 you to the next screen, to STOP MONITORING REAL TIME METERING Setup Instrum begin the update firmware Dharon View Data 6 **XXX \$** 2 l h process. STEP 2: From the Instrument Settings menu, press Update 01-24-17 5:19:28am Firmware. The update firmware Set Time and Date Update Firmware configuration screen prompts Select Language -Setup Sound whether or not you want to Setup Communications Options -Setup Display proceed with a firmware update. Reset Settings Manage Memory -• If YES, make sure to insert the USB containing the firmware update file into the ADVANCED EXIT USB connector on the right side of the instrument, prior 05-25-14 to pressing YES. The instrument will automatically upgrade HDPQ firmware: Copy firmware and CRC file to a US h drive and insert into USB connector. After pressing VES. th reboot and the firmware update procedure will commence. Setu Yes No Proceed to Step 3. Reset Settings to Factory Defaults Manage Memory • If **NO**, the screen returns to the Instrument Settings menu without making changes. EXIT HDPQ-514

The procedure below details how to install the latest firmware update to the HDPQ SP using a remote VNC connection.

•

Action	Result
STEP 3: Once the instrument restarts, a message indicating that a firmware package file has been detected is displayed.	
• Press Yes to use the file to upgrade the instrument firmware. Proceed to Step 4.	Drametz 163(2) 1400xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
• Press No to return to the Instrument Settings menu without making any firmware changes.	Checking for new firmware. HDPQ-515
STEP 4: Do not turn the power off or remove the USB device	
while the firmware update is in progress.	
	DRANETZ
	Updating firmware. HDPQ-516
STEP 5: If required, a second prompt may come up to ask if the low-level Kernel will be updated.	
• Always Press Yes to update the Kernel. Once the Kernel update is done, the Home screen is displayed. Proceed to Step 6.	Content & HORQ Do you want to update the Kernel? This operation mode intercepted and my result in loss of data. Do you widh to continue? Yes Yes Yes Yes Yes Yes Yes Y
	Updating Kernel. HDPQ-517





If you require additional product support, contact the Dranetz Customer Support Department . Telephone: (732) 287-3680 or 1-800-372-6832.

HDPQ SP Remote User Interface Features

Screen UI All HDPQ SP screen functions are operable using the remote control VNC interface.

Example screen working area window is shown below:



Taskbar Icons

The Taskbar features interactive icon graphics located at the top of the user interface. These icons are used as shortcuts to common instrument functions, status and controls. They are generally used to navigate between different operations of the instrument.

Work Area with Function Keys

Each displayable function will appear in the work window. The work window displays the selected data, function, control, etc.

Depending on the data function on display, the work window may show function keys, the definitions of which can change based on the context of the screen. These function keys are generally used to access sub-menus or pop-up screens as part of the operation of the active screen, such as zoom in/out, data entry, etc. The Exit or Done key typically closes the present viewing screen and returns to the previous screen.
Taskbar icons

Common functions described below are accessible from the taskbar, generally divided into three areas - Instrument Control Functions, Monitoring Status Functions and Housekeeping Functions. The current date and time is also featured on the rightmost side. You can configure date and time settings, discussed on Chapter 5 Instrument Settings - Time and Date Settings.



Instrument control functions	Home	The Home page displays large shortcuts of the major functions of the instrument once it completes the power on sequence and loads the program and setups. The shortcut buttons include Start Monitoring, Real Time Data, Recorded Data and Instrument Setup. Consecutive clicks on the Dranetz logo alternates between the Home page and the Home Monitoring page.
	Start/Stop Monitoring Start Monitoring	The Start Monitoring shortcut takes you next page to begin setup monitoring. Monitoring may be via Automatic Setup which utilizes auto-configured settings and allows you to proceed directly with data monitoring or via Wizard Setup which follows a step-by- step sequence where you go through a series of setup screens. If monitoring is ON, a warning message will be displayed requiring monitoring to be stopped before invoking. Note the Start Monitoring icon changes into Stop Monitoring when monitoring is on, and vice versa.
	Stop Monitoring	Menu options to monitor the same circuit, begin monitoring immediately or at a specified time and date, load and view stored setups or data are also available. Setup is a configuration of parameter thresholds that control the data recorded by the HDPQ SP.
	Real-time Data	 The Real-Time Data displays a menu of available real time meters such as Meters, Scope, Phasors and Harmonics. One instance of this can be invoked while the other screen is open; display will return to the prior screen once closed. Dial Meters - Six dial type meters can be displayed for any of the channel/parameters that are journalled. The default are Va,Vb,Vc, Ia, Ib, Ic. Axis (end points of meter) can be changed on per meter basis, as well as showing the journal limits as bands of colors on the dial face.

•		
Instrument control functions (continued)	Real-time Data (cont.)	• Text Display Meters - Meter mode also functions as a true rms voltmeter, a true rms ammeter, and a watt meter. Voltage, current, power measurements, along with hundreds of other calculated and advanced power and power quality parameters, are displayed on the meter screens in textual/tabular format.
		• Scope Mode - Scope mode functions as an oscilloscope, displaying real-time waveforms of voltage and current for up to eight channels simultaneously, updated at approximately once every three seconds. The colors of waveform display are user programmable. Scope mode also provides a textual display of rms values, division for axis values, and frequency.
		• Dashboard - Dashboard presents a visual way of seeing present values as well as if any events occurred, such as out-of-limit conditions, for each of the displayed parameter. The dashboard displays status summary for Power Quality, Energy/Demand, and Motor Quality parameters. It displays meter data (or event count) in a 3x4 matrix. It is also color coded to indicate whether or not the parameter is within limits.
		• Phasor Diagram - The phasor screen displays a graph that indicates phase and magnitude relations between voltage and current based upon the angles at the fundamental frequency, as determined by Fourier analysis. Phasor diagram displays voltage and current phasors for all channels.
		Functioning as a phase angle meter, the unit can display system imbalance conditions and provides such information in textual form also. The phase angle display can also verify if monitoring connections have been made correctly. Animated phasor demo rotations demonstrating resistive, inductive and capacitive loads can be displayed.
		• Harmonics - Harmonics and interharmonics display the amplitude and phase of each harmonic to the 127th harmonic in both graphical and textual format.

Instrument control functions (continued)



Setup

Recorded Data

Recorded Data displays captured information in either graphic or textual form, including events and trends, along with voltage compliance and mini-reports. These include both trended data and events generated from user programmed triggers or thresholds. One instance of this can be invoked while another screen is open and will return to prior screen upon exit.

- Trend You can generate plots for all journalled data combined with min/max recordings of that parameter. Most journal parameters have multiple channels to plot.
- Event An event occurs when a programmed threshold limit is crossed. An event consists of the pre-trigger cycle(s), trigger cycle(s), and post-trigger cycle(s).
- Reports You can view and set up compliance data in various report format, depending on your application:

Voltage Quality of Supply (QOS) compliance displays statistical reports based on an analysis of the voltage as per requirements of the EN50160 standard. Compliance data is presented in bar charts, statistical tables, and graphs. Statistical data is calculated on the required parameters specified in EN50160 over one week interval to produce a PASS/FAIL decision of QOS compliance. Energy & Demand Report allows you to monitor demand and energy parameters for energy audits, efficiency studies and cost reduction programs. Harmonics Statistics Report allows you to set up harmonics statistical reports, based on the 3-second data calculating the 95% and 99% values per IEC 61000-4-7 and IEEE 519. Mini-Report Viewer allows you to view, delete or save monitoring setups and/or status into a report file. You can also save the active image on screen and append it to the report as visual aid.

This function covers instrument configuration settings such as time Instrument and date display preferences, language selection, communications options, manage memory, firmware upgrade, etc.

Monitoring status functions

Monitoring status presents the current status of the instrument such as monitoring on/ off, errors/warnings, etc. These functions invoke pop-up windows and return to the prior screen upon exit.



Housekeeping functions

Housekeeping includes generic functions such as mini-report status, Bluetooth or network wireless connection, and power supply/battery gage. These functions invoke pop-up windows and return to the prior screen upon exit.







General navigation screens include the numeric and alphanumeric keypads.

HDPQ SP Keyboard Function Keys

Keyboard
function keysThere are three computer keyboard function keys used to activate features common to
every HDPQ SP user interface screen.

At the top of most PC keyboards you will find keys labeled F1 through F10. The HDPQ SP remote user inteface utilizes the keyboard F1, F2 and F3 keys which allow you to perform the specific functions described below.

Snapshot F1 Key

This key captures the image on the screen as a .bmp file. Clicking on the F1 key is similar to doing a Cntrl-PrintScrn on Windows[®]. The captured image includes the top and bottom row of buttons. The instrument then appends the captured image to a mini-report if one is open. If no report is open, it saves the image to internal memory as a .bmp file.

Mini-Report Capture F2 Key

The F2 key opens a new report and then closes the active report. The first time you press the F2 key, a new report opens. Navigate to the screen that you want to capture and then press F1 to append the screen image into the report. When done, press F2 a second time to close the report.

Help F3 Key

This key allows you to access instant on screen Help. It is context sensitive, in that it displays the pertinent Help information based on the active screen.

Introduction	The normal power source for the HDPQ SP is its internal battery pack. The AC Adapter/Battery Charger is used to charge the battery. Always charge the battery fully before use. HDPQ SP will always operate on the charger and is designed to do so, regardless of the state of charge of the battery.
Battery pack	<u>Type:</u> Sealed, rechargeable NiMH (Nickel Metal Hydride) cells.
	Length of operation: HDPQ SP can operate on a fully charged battery pack for approximately thirty (30) minutes of continuous use.
	<u>Charging</u> : The battery pack can be charged by connecting the AC Adapter/Battery Charger to the HDPQ SP unit. A screen warning will appear during operation when battery charge is low. A depleted battery pack can be recharged in three (3) hours whether the unit is on or off. While charging, the taskbar displays a battery icon indicating the percent of battery charge.
AC power source	HDPQ SP can be operated from a 50/60 Hz 120/240V AC power source with or without the battery pack installed.
	Connect the AC Adapter output cable to the input connector on the left side of the unit. Connect the AC Adapter to an appropriate outlet using the appropriate adapter plug.
	Refer to Appendix C for the specifications and replacement of the batteries contained in HDPQ SP.

Connecting to the HDPQ SP for the First Time

Connecting to the HDPQ SP The HDPQ SP is Virtual Network Computing or VNC-enabled. Any VNC Client can access an HDPQ SP instrument remotely, provided the correct IP address and password are entered. VNC software allows you to view and interact with the HDPQ SP user interface from any other computer or mobile device using either Wired Ethernet connection or Wireless (WiFi) connection. VNC software is cross-platform, allowing remote screen-sharing control of the HDPQ SP. Dran-View 7 software has a built-in VNC client or use a free VNC app or program (not supplied by Dranetz) is required on your computer, tablet or smartphone for VNC remote control.

In order to connect using a VNC client, you must know the IP address and the communications password to access the HDPQ SP. Once you have the required information, connecting is a matter of launching the VNC client on your computer or mobile device, entering the IP address, then entering the password when prompted.

The default access credentials for the HDPQ SP are shown below:

	IP Adress	Password
Default credentials for Wired Ethernet connection to HDPQ SP	192.168.0.30	Dranetz
Default credentials for Wireless (WiFi)	169.254.20.20	Dranetz123123
connection to HDPQ SP		(WEP Security Key)
VNC Communications Setup		Dranetz

NOTE: By default, the VNC communications setting in HDPQ SP units is set to Enabled and the password is "Dranetz".

Refer to the next sections for the procedures on how to connect to the HDPQ SP via Wired Ethernet connection and via Wreless (WiFi) connection.

Power On sequence via Wired Ethernet Connection

Connecting to the HDPO SP via Wired Ethernet Connection

Follow these steps to turn on and connect to the HDPQ SP via Wired Ethernet connection using the factory default settings.

Connect an Ethernet cross over cable between your Windows [®] enabled computer and the Ethernet port at the right side of the instrument. Connect the AC adapter/battery charger plug into the left side of the instrument. Plug the AC adapter into an AC power source. Press the On/Off power switch located at the front panel to turn the instrument on. Run the VNC client or Dran-View 7 software application from your Windows [®] computer and enter the default IP address and default password of	
instrument. Plug the AC adapter into an AC power source. Press the On/Off power switch located at the front panel to turn the instrument on. Run the VNC client or Dran-View 7 software application from your Windows [®] computer and enter the default IP address and default password of	
Press the On/Off power switch located at the front panel to turn the instrument on. Run the VNC client or Dran-View 7 software application from your Windows [®] computer and enter the default IP address and default password of	
instrument on. Run the VNC client or Dran-View 7 software application from your Windows [®] computer and enter the default IP address and default password of	
Windows [®] computer and enter the default IP address and default password of	
the HDPQ SP when prompted.	
NOTE: The default IP address for Wired connection to HDPQ SP is 192.168.0.30 and the default password is "Dranetz".	
Result: The front panel power LED indicator will illuminate as the unit is booting. Once Remote connection has been established, the logo screen below will appear during the boot process. The Dranetz logo will be displayed while the instrument is booting.	
DRANETZ HDPQ-109	
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Power On sequence via WiFi Connection

Connecting to the HDPO SP via Adhoc Wireless Connection

Follow these steps to turn on and connect to the HDPQ SP via Wireless (WiFi) network connection.

NOTE: HDPQ Guide SP comes with factory-installed WiFi capability. WiFi option is not available in HDPQ Visa SP.

Step	Action
1	Connect the AC adapter/battery charger plug into the left side of the instrument.
2	Plug the AC adapter into an AC power source.
3	Press the On/Off power switch located at the front panel to turn the instrument on.
4	If the WiFi network setup is unknown, you may want to reset the HDPQ SP to the Factory Default settings. The factory default settings are:
	WiFi = Enabled Adhoc = Yes DHCP = No
5	Open your WiFi network settings on your computer and locate the list of detected networks.

Power-on sequence via WiFi Connection		
(continued)	Step	Action
	6	Locate the HDPQ wireless network in the list and then select and connect. It
	7	Enter the Security Key when prompted. You should see the status change to "Connected".
	8	Run Dran-View 7 or the VNC program from your computer and enter the default IP address of the HDPQ SP when prompted.
		NOTE: The default IP address for WiFi connection to the HDPQ SP is 169.254.20.20.
	9	Proceed to enter the HDPQ SP VNC password when prompted.
	10	After the instrument completes the power on sequence and loads the program and setups, the HDPQ SP Home screen should be displayed in the VNC console if the connection is successful.

Connecting to the HDPQ SP when IP Address is Not Known

Connection methods		re two methods for re-establishing connection to an HDPQ SP when the IP is not known.	
	propriet detect H	t method involves using a Dranetz utility program called HDPQIPSetup. This ary program from Dranetz is designed to scan the local network to find and IDPQ SP units. When found, the user can recover the IP address or change the setting to establish connection with the HDPQ SP using a new IP.	
	The second factory of	ond method involves resetting the HDPQ SP communications settings to defaults.	
Dranetz utility	Conne	cting to the HDPO SP via the HDPOIPSetup Program	
program HDPQIPSetup	The method of connecting to the HDPQ SP via the Dranetz utility program HDPQIPSetup is particularly useful when the network is configured for DHCP IP address cannot be known until the network DHCP server assigns the IP after connection to the network. In this case, the only way to discover the IP address through the use of the HDPQIPSetup tool.		
	Follow these steps use the HDPQIPSetup utility to locate the HDPQ SP or network.		
	NOTE: The HDPQIPSetup utility program is provided in the information CD shipped with your HDPQ SP or can be downloaded from the Dranetz support website. Copy the program to your Windows [®] desktop or other folder, then double click on the HDPQIPSetup executable file to run the program. You may need Administrator rites on your computer to run the program since it is an executable (.exe) file.		
	Step	Action	
	1	Copy the HDPQIPSetup.exe program to your Windows [®] computer.	
		NOTE: The HDPQIPSetup utility program only runs on Windows [®] operating systems.	
	2	Connect the HDBO SP to your computer with a cross over cable via the	

2 Connect the HDPQ SP to your computer with a cross-over cable via the Ethernet port at the right side of the instrument or connect to the same local area network (LAN) of your computer via a router or hub.

Dranetz utility program HDPQIPSetup		
(continued)	Step	Action
	3	Double click on the HDPQIPSetup executable file to run the program.
		<u>Result</u> : The following screen opens.
		HDPQ IPSetup 1.1
		Select Adapter Type ● LAN (network cable) WiFl (wireless adapter) Network Adapter Parameters HDPQ Devices 00 : 01 : 32 : 00 : 01 : 32 Portage (12,20,20,139) 00 : 01 : 32 : 00 : 01 : 32 Portage (12,20,20,139) 00:01:32:00:01:01 (172,20,20,175) Oo:01:32:00:01:01 (172,20,20,101) 172 . 20 . 20 . 139 Praddress: 172 . 525 . 255 . 0 Get Gateway: Get 172 . 20 . 20 . 11 Set
		Close
		HDPQSP-107
	4	Locate the MAC address of your HDPQ SP and click on that line in the HDPQ Device box.
		Note: A label on the outside of the HDPQ SP enclosure contains its MAC address.
	5	Click on the Get button to populate the left fields with your HDPQ Ethernet Settings.
		<u>Result</u> : The following screen opens.
		DPQ IPSetup 1.1
		Select Adapter Type O LAN (network cable) WIFi (wireless adapter) Network Adapter Parameters HDPQ Devices
		MAC Address: 00:01:32:00:01:32 (172.20.20.139) 00:01:32:00:06:rff (172.20.20.101) IP Address: ✓ Enable DHCP 172 . 20 . 20 . 139 00:01:32:00:06:r58 (172.20.20.133) Subnet Mask: 00:01:32:00:06:r58 (172.20.20.133) 255 . 255 . 255 . 0 Get Gateway: 172 . 20 . 20 . 1 172 . 20 . 20 . 1 Set
		Close
		HDPQSP-108
	6	If you wish to change any of the setting, you can edit the field and then click on Set.
		NOTE: The MAC address can not be changed.
	7	Press the Close button when done or Exit using the Close (X) icon found on
		the upper right corner of the screen.

Reset to factory defaults The other method to re-establish connection to the HDPO SP is by resetting to

The other method to re-establish connection to the HDPQ SP is by resetting the unit's communications settings to factory defaults.

The HDPQ SP can be reset to factory defaults from the Reset button located on the front panel of the instrument. The Reset button is protected from accidental activation by a required pattern of presses to initiate the reset.



Follow these steps to reset the unit to factory defaults.

Step	Action
1	O Press and hold the Reset key down for 3 seconds.
	The Power LED indicator will begin blinking at about 2 Hz during the 3 seconds.
2	After 3 seconds the LED will speed up blink rate to 5Hz. Release the Reset button.
2	
3	The LED will then speed up blink rate to 16 Hz.
	Press and release the Reset button within 10 seconds.
4	If successful, the LED will go dim and reset and re-boot will be initiated.
5	When re-boot is completed, the Power LED will return to normal state.
	Wired Ethernet IP will be fixed at 192.168.0.30.
	VNC enabled, VNC password=Dranetz
	Wifi enabled
	Wifi Adhoc fixed IP mode
	Wifi Security password=Dranetz123123
	Monitoring = Off
	Database not deleted

HDPQ SP Home Page

Home start-up page	Upon start-up, the Home page serves as the access point for major instrument control functionalities, as described below:			
	Start Monitoring - You have the option to use Automatic Setup and proceed directly with data monitoring or configure the instrument step-by-step using the Wizard Setup. You can also load previously saved setups or previously saved data from memory. Setup is a configuration of parameter thresholds that control the data recorded by HDPQ SP. See Chapter 4 Setup Monitoring.			
	Real-Time Data - Displays voltage and current measurements, along with other calculated parameters in different modes. See Chapter 3 Real Time Data.			
	Recorded Data - Displays recorded data in either graphic or textual form, including events and trends, along with mini-reports and voltage compliance (EN50160) reports. See Chapter 6 View Event Data & Reports.			
	Setup Instrument - You may perform instrument configuration settings such as time and date display preferences, language selection, communications options, firmware update, etc. See Chapter 5 Instrument Settings.			
Home monitoring page	After the instrument has been powered up and monitoring is turned ON (and subsequently if monitoring is DONE), the Home Monitoring page becomes the start-up page. Note the Start Monitoring icon changes into Stop Monitoring when monitoring status is on, and vice versa.			
	Home Monitoring page allows you to view monitoring status and setups as configured. The taskbar located on top of the screen features shortcuts to common instrument functions. Icons to access real time meters and to view recorded data/reports are found at the bottom of screen. This is the home page from which all other functions launch and eventually return back to using the Exit function key.			
	DRANETZ" 🗾 🔂 🕞 🕤 🚺 05-22-14 9:17:44pm			
	MONITORING SUMMARY METER SUMMARY			
	Monitoring Status: OFF			
	File Name: HDPQ1 Volts Amps			
	A 120.28 1.00m			



CHAPTER 2

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Voltage Measurement Cable and Current Probe Connections

Overview			
Introduction	This section describes how to connect the HDPQ SP unit to make basic single phase voltage measurements. For multi-phase connection diagrams, refer to Appendix E.		
In this chapter	The following topics are covered in this chapter.		
	Торіс	See Page	
	Connecting Voltage Measurement Cables	2-4	
	Connecting Current Probes	2-10	
	Death, serious injury, or fire hazard could result from improper connection of thi instrument. Read and understand this manual before connecting this instrument Follow all installation and operating instructions while using this instrument. Connection of this instrument must be performed in compliance with the Nationa Electrical Code (ANSI/NFPA 70-2017) and any additional safety requirements applicable to your installation. Installation, operation, and maintenance of this instrument must be performed by qualified personnel only. The National Electrical Code defines a qualified person as one who has the skills and knowledge related to the construction and operation of the electrical equipment and installations, and who has received safety training on the hazards involved. Qualified personnel who work on or near exposed energized electrical conductor must follow applicable safety related work practices and procedures including appropriate personal protective equipment in compliance with the Standard for Electrical Safety Requirements for Employee Workplaces (ANSI/NFPA 70E-2015 of USA and any additional workplace safety requirements applicable to your installation.		

ADVERTENCIA Una conexión incorrecta de este instrumento puede producir la muerte, lesiones graves y riesgo de incendio. Lea y entienda este manual antes de conectar. Observe todas las instrucciones de instalación y operación durante el uso de este instrumento.

> La conexión de este instrumento debe ser hecha de acuerdo con las normas del Código Eléctrico Nacional (ANSI/NFPA 70-2017) de EE. UU., además de cualquier otra norma de seguridad correspondiente a su establecimiento.

La instalación, operación y mantenimiento de este instrumento debe ser realizada por personal calificado solamente. El Código Eléctrico Nacional define a una persona calificada como "una que esté familiarizada con la construcción y operación del equipo y con los riesgos involucrados."

El personal cualificado que trabaja encendido o acerca a los conductores eléctricos energizados expuestos debe seguir prácticas y procedimientos relacionados seguridad aplicable del trabajo incluyendo el equipo protector personal apropiado en conformidad con el estándar para los requisitos de seguridad eléctricos para los lugares de trabajo del empleado (ANSI/NFPA 70E-2015) de los E.E.U.U. y cualquier requisito de seguridad adicional del lugar de trabajo aplicable a su instalación.

AVERTISSEMENT Si l'instrument est mal connecté, la mort, des blessures graves, ou un danger d'incendie peuvent s'en suivre. Lisez attentivement ce manuel avant de connecter l'instrument. Lorsque vous utilisez l'instrument, suivez toutes les instructions d'installation et de service.

Cet instrument doit être connecté conformément au National Electrical Code (ANSI/NFPA 70-2017) des Etats-Unis et à toutes les exigences de sécurité applicables à votre installation.

Cet instrument doit être installé, utilisé et entretenu uniquement par un personnel qualifié. Selon le National Electrical Code, une personne est qualifiée si "elle connaît bien la construction et l'utilisation de l'équipement, ainsi que les dangers que cela implique".

Le personnel qualifié qui travaillent dessus ou s'approchent des conducteurs électriques activés exposés doit suivre des pratiques en matière et des procédures reliées par sûreté applicable de travail comprenant le matériel de protection personnel approprié conformément à la norme pour des conditions de sûreté électriques pour les lieux de travail des employés (ANSI/NFPA 70E-2015) des Etats-Unis et toutes les conditions de sûreté additionnelles de lieu de travail applicables à votre installation.

WARNUNG	Der falsche Anschluß dieses Gerätes kann Tod, schwere Verletzungen oder Feuer verursachen. Bevor Sie dieses Instrument anschließen, müssen Sie die Anleitung lesen und verstanden haben. Bei der Verwendung dieses Instruments müssen alle Installation- und Betriebsanweisungen beachtet werden.
	Der Anschluß dieses Instruments muß in Übereinstimmung mit den nationalen Bestimmungen für Elektrizität (ANSI/NFPA 70-2017) der Vereinigten Staaten, sowie allen weiteren, in Ihrem Fall anwendbaren Sicherheitsbestimmungen, vorgenommen werden.
	Installation, Betrieb und Wartung dieses Instruments dürfen nur von Fachpersonal durchgeführt werden. In dem nationalen Bestimmungen für Elektrizität wird ein Fachmann als eine Person bezeichnet, welche "mit der Bauweise und dem Betrieb des Gerätes sowie den dazugehörigen Gefahren vertraut ist."
	Qualifiziertes Personal, das an bearbeiten oder herausgestellte angezogene elektrische Leiter sich nähern, muß anwendbare Sicherheit bezogener Arbeit Praxis und Verfahren einschließlich passende persönliche schützende Ausrüstung gemäß dem Standard für elektrische Sicherheitsauflagen für Angestellt- Arbeitsplätze (ANSI/NFPA 70E-2015) der Vereinigten Staaten und alle zusätzlichen Arbeitsplatzsicherheitsauflagen folgen, die auf Ihre Installation anwendbar sind.
Safety precautions	 The following safety precautions must be followed whenever any type of voltage or current connection is being made to the HDPQ SP. Review NFPA70-E Standard for Electrical Safety Requirements for Employee Workplaces for applicable safety requirements for potential electrical hazards that may be encountered. Wear proper Personal Protective Equipment, including safety glasses and insulated gloves when making connections to power circuits. Hands, shoes and floor must be dry when making any connection to a power line. Before each use, inspect all cables for breaks or cracks in the insulation. Replace immediately if defective. Press the HDPQ SP On/Off power switch to Off. Before connecting to electric circuits to be monitored, open their related circuit breakers or disconnects. DO NOT install any connection of the HDPQ SP to live power lines. Connections must be made to the HDPQ SP first, then connect to the circuit to be monitored. If the equipment is used in a manner not specified in this User Guide, the protection provided by the equipment may be impaired.

Connecting Voltage Measurement Cables

Measurement cable set	<u>Description</u> : Voltage measurement cables are provided as standard accessories and are stored in a cable pouch as part of the measurement cable set, P/N VCS-HDPQ. Each cable set consists of a cable and alligator clip.	
	<u>Voltage Rating</u> : Direct connection of all voltage measurement cables are rated at 1000 VCAT III Vrms max. For measuring voltages greater than 1000 Vrms, potential transformers (PTs) must be used.	
	<u>Contents:</u> A cable set consists of eight, 6-foot channel measurement cable assemblies (probes), each with a detachable, alligator jaw, safety clip assembly (maximum jaw opening, 3/4 in (20 mm)). There are four (4) black and four (4) white safety clips. While there are eight (8) black cables with different color wire markers to identify which phase or circuit wire each is connected to.	
	A pouch for storage of the cables and the AC adapter/battery charger is included in the contents of the measurement cable set, but is not shown in the figure.	
Optional fused voltage adapter	There are two optional fuse voltage adapter accessory kits available for use with the measurement cables for the HDPQ SP. A single kit (P/N FVA-1K1) contains one (1) fuse voltage adapter and one (1) black measurement connecting cable 50 cm in length. The other kit (P/N FVA-1K4) contains four (4) fuse voltage adapters and four (4) black measurement connecting cables 50 cm in length. These fuse voltage adapters are rated up to 1000V AC/DC applications.	
	A wire marker kit consisting of snap-on wire markers in various colors are also supplied with each fuse voltage adapter to be used for identifying connections applicable to your installation.	
	The single fuse voltage adapter kit is used for one single voltage measurement input. While the four fuse voltage adapter kit is used for a three phase and neutral voltage measurement inputs.	
Wire markers	Each kit consisting of snap-on wire markers in various colors is supplied as described in the following table. These wire markers are to be used to identify each wire connection applicable to your installation.	

Wire markers (continued) • WMV-KIT (118376-G1) wire marker kit is included with the standard measurement cable set and is used for identifying voltage cables.

- WMI-KIT (118377-G1) wire marker kit is included with the standard measurement cable set and is used for identifying current probes.
- WMFV-KIT (118376-G2) wire marker kit is supplied with each Fuse Voltage Adapter and is used for identifying voltage cables.

Wire Marker Color	WMV-KIT Quantity (0.138 inch diameter)	WMI-KIT Quantity (0.218 inch diameter)	WMFV-KIT Quantity (0.138 inch diameter)
Blue	16	4	4
Black	4	4	4
Brown	4	4	4
Orange	4	4	4
Yellow	4	4	4
Red	4	4	4
Green	4	4	4
White	16	4	4



Connection guidelines Follow these guidelines when making voltage connections.

- Refer to the measurement cable set figure for probes that connect to input channel connectors A, B, C, and D.
- Each channel input has plus (+) and minus (-) differential inputs of 1 to 1000 Vrms max.

Example: Single
phase
connectionThe following figure shows a voltage connection to a single phase circuit for channel
A.



Example: Neutral to ground connection The following figure shows a voltage connection using channel D as a differential input for measuring neutral to ground voltage or other applications. Connections are identical for split phase and wye configurations. One probe connects the source neutral line to the D+ input. Another probe connects the ground to the D- input.



Safety precautions	 The following safety precautions apply to current probe connections in addition to those safety precautions stated on page 2-3. DO NOT attempt to measure current in any circuit in which the circuit to ground voltage exceeds the insulation rating of the current probe (see Appendix B Technical Specifications - Current Probes for ratings of current probes). Make sure the jaws of the current probe are tightly closed. Keep mating surfaces clean and free from foreign matter.
WARNING	DO NOT USE non-insulated current probe cores around a non-insulated wire. Probes of this type are designed for use around insulated wires only. Use only completely insulated probe cores with no exposed conductive areas of the core around non-insulated wires.
ADVERTENCIA	NO UTILIZAR transformadores de corriente sin material aislante al rededor de conductores sin material aislante. Los Transformadores de corriente de este tipo est‡n dise-ados para ser utilizados solamente con conductores con aislamiento elŽctrico. Utilizar transformadores de corriente completamente aislados alrededor de conductores sin aislamiento.
AVERTISSEMENT	N'EMPLOYEZ PAS les noyaux courants non-isolŽs de sonde autour d'un fil non- isolŽ. Des sondes de ce type sont concues pour l'usage autour des fils isolŽs seulement. L'utilisation seulement a complŽtement isolŽ des noyaux de sonde sans des secteurs conducteurs exposŽs du noyau autour des fils non-isolŽs.
WARNUNG	VERWENDEN Sie keine Stromzangen mit nicht isolierten Ferritkernen bei Messungen an nicht isolierten Leitungen. Stromzangen dieses Typs sind nur fŸr Messungen an isolierten Leitern geeignet. Bitte verwenden Sie zur Messung an nicht isolierten Leitungen Stromzangen mit vollstŠndig isoliertem Kernmaterial.

Connecting Current Probes

Current probes Several Dranetz current probes can be used with the HDPQ SP. Actual photos of typical probes compatible with the HDPQ SP - TR (B Series) probes, PR (B Series) probes, DRANFLEX (XLB and MHB Series) - are illustrated in the next pages, with corresponding part numbers and descriptions. Refer to Appendix B Technical Specifications for detailed specifications of these current probes.

NOTE: Some older probes may be incompatible with the HDPQ SP. Refer to Appendix A Optional Accessories for the list of compatible probes before connecting any.

<u>Probe positioning</u>: An arrow marking on the handle is a guide to ensure that you position the probe with the arrow pointing towards the load when monitoring the line conductor. Correct position of the probe is necessary for correct power measurements, where in-phase voltage and current measurements are necessary. A positive watts reading indicates that the probe is pointed towards the load, and a negative reading indicates that the probe is pointed towards the source.

TR (B Series) current probes

Actual photos of TR (B Series) probes and descriptions are shown below as aid in probe identification. Note all the typical probes described below and in the next pages have Hypertronics connectors that plug directly into the current inputs of the HDPQ SP without any cable adapter. Contact Dranetz Customer Service Department for information on pricing and availability.

	TR (B Series) Probe Description		
R	Model No. Current Range Dranetz Part No. Installation Category	: TR-2500B : 10A to 500A RMS : 118284-G1 : 600V, CAT III	
	Model No. Current Range Dranetz Part No. Installation Category Model No. Current Range Dranetz Part No. Installation Category	: TR-2501B : 100mA to 1.2A RMS : 118283-G1 : 600V, CAT III : TR-2510B : 1A to 10A RMS : 118285-G1 : 600V, CAT III	
	Model No. Current Range Dranetz Part No. Installation Category	: TR-2550B : 1A to 100A RMS : 118289-G1 : 600V, CAT III	
Ø	Model No. Current Range Dranetz Part No. Installation Category	: TR-2530B : 20A to 300A RMS : 118287-G1 : 600V, CAT III	
Λ	Model No. Current Range Dranetz Part No. Installation Category	: TR-2540B : 10A to 1000A RMS : 118288-G1 : 600V, CAT III	
P	Model No. Current Range Dranetz Part No. Installation Category	: TR-2520B : 100A to 3000A RMS : 118286-G1 : 600V, CAT III	

PR (B Series) current probes

Actual photo of PR (B Series) probe is shown below as aid in probe identification. PR150/SP1B and PR1500/SP7B require an external power supply while PR150/SP2B and PR1500/SP8B are battery powered. Contact Dranetz Customer Service Department for information on pricing and availability.

	PR (B Series) Probe Description	
R	Model No. Current Range Dranetz Part No. Installation Category	: PR150/SP1B (requires 9V adapter) : 15A to 150A AC/DC : 118290-G1 : 600V, CAT III
	Model No. Current Range Dranetz Part No. Installation Category	: PR150/SP2B (9V battery powered) : 15A to 150A AC/DC : 118291-G1 : 600V, CAT III
	Model No. Current Range Dranetz Part No. Installation Category	: PR1500/SP7B (requires 9V adapter) : 150A to 1500A AC/DC : 118292-G1 : 600V, CAT III
	Model No. Current Range Dranetz Part No. Installation Category	: PR1500/SP8B (9V battery powered) : 150A to 1500A AC/DC : 118293-G1 : 600V, CAT III

External power supply for PR150/SP1B & PR1500/SP7B

The PR150/SP1B and PR1500/SP7B current probes require an external 9V power supply, actual photo shown below. Each probe can be powered by a separate adapter or by one adapter and an optional RR/PS/4A adapter cable which allows the connection of 4 PR series probes to a single 9VDC source.

9VDC Adapter Description		
Model No. Dranetz Part No. Input Voltage Input Plug Type Output	: PR9VUA : 118073-G1 : 100-240 VAC, 50/60 Hz : US, Euro, UK, Australia : +9VDC, 1.11A	

Battery supply
for PR150/SP2BThe PR150/SP2B and PR1500/SP8B current probes are supplied with a 9V battery and
will operate on battery power typically for approximately 75 hours of continuous
operation.

Reference
materialRefer to Dranetz User Instructions titled PR150/SP1, PR150/SP2, PR1500/SP7,
PR1500/SP8 AC/DC Current Probes, P/N 899216.

DRANFLEX XLB & MHB current probes

Actual photos of DRANFLEX XLB and MHB Series probes are shown below as aid in probe identification. These probes are available in different sizes, allowing current measurements in Single Phase or 3 Phase circuits. Contact Dranetz Customer Service Department for information on pricing and availability.

	DRANFLEX I	Probe Description
Single Phase Probe	Model No. Current Range Dranetz Part No.	: DRANFLEX3000XLB : 30/300/3000A : 118433-G1 (24 inches) : 118434-G1 (36 inches) : 118435-G1 (48 inches)
OT)	Installation Category	: 1000V, CAT III : (600V, CAT IV)
	Model No. Current Range Dranetz Part No.	: DRANFLEX6000XLB : 60/600/6000A : 118439-G1 (24 inches) : 118440-G1 (36 inches) : 118441-G1 (48 inches)
	Installation Category	: 1000V, CAT III : (600V, CAT IV)
3 Phase Probe	Model No. Current Range Dranetz Part No.	: DRANFLEX3003XLB : 30/300/3000A : 118436-G1 (24 inches) : 118437-G1 (36 inches) : 118438-G1 (48 inches)
Roh	Installation Category	: 1000V, CAT III : (600V, CAT IV)
	Model No. Current Range Dranetz Part No.	: DRANFLEX6003XLB : 60/600/6000A : 118442-G1 (24 inches) : 118443-G1 (36 inches) : 118444-G1 (48 inches)
	Installation Category	: 1000V, CAT III : (600V, CAT IV)
Single Phase Probe	Model No. Current Range Dranetz Part No.	: DRANFLEX300MHB : 3/30/300A : 118430-G1 (6 inches) : 118431-G1 (8 inches) : 118432-G1 (12 inches)
	Installation Category	: 1000V, CAT III : (600V, CAT IV)

Optional power I	If you are using DRANFLEX Series XL or MH (non-B) probes, an external power
DÂĂŇFLEX b	supply is recommended for continuous operation. These probes can be operated on pattery power with two standard type "AA" batteries which provide 2000 life hours for the XL and 80 life hours for the MH type probes.

NOTE: DRANFLEX Series XLB and MHB type probes are powered by the HDPQ SP instrument and do not require an external power supply.

The optional power supply available for DRANFLEX current probes is the ISOFLEX-MHXLU.

Description
ISOFLEX-MHXLU is supplied with an attached power supply and is supplied with one power cord as follows:
ISOFLEX-MHXLU-US ISOFLEX-MHXLU with US power cord (900744)
ISOFLEX-MHXLU-EU ISOFLEX-MHXLU with European power cord (115369-G1)
ISOFLEX-MHXLU-UK ISOFLEX-MHXLU with United Kingdom power cord (115368-G2)
ISOFLEX-MHXLU-AU ISOFLEX-MHXLU with Australian power cord (901347)

ISOFLEX-MHXLU

Single phase current probe connection example The following figure shows how to connect a current probe to channel A for current monitoring of a single phase line.

The current probe may be connected to the return line if desired to measure the return current when checking for load current leakage, loop current relationships, etc. If measuring power, position the probe with the arrow pointing towards the load.



NOTE: The connection shown above is not recommended without a voltage connection to ensure frequency synchronization. If this configuration is used, then an internal frequency reference must be entered. Refer to Chapter 4 Setup Monitoring - Nominal Values.

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CHAPTER 3

Real Time Data

Overview

Introduction	HDPQ SP allows you to view power quality phenomena as it happens, when it happens. The instrument is able to capture and process data in real time, and allows you to view it in Dial Meters (graphical), Tabular Meters (textual), Scope Mode, Dashboard, Harmonics and Phasor display.		
Access to real time data	Follow these steps to display the Real-Time Data menu.		
	Action	Result	
	STEP 1: There are three (3) ways to access the Real-Time Data icon:	DRANETZ DRANETZ Oci14.14 121258pm	
	1st: Upon instrument power-up and prior to monitoring, the Home page displays shortcut buttons, one of which is Real- Time Data. Proceed to Step 2.	Sart Molkoving Andrew Molkoving Molk	
	 2nd: If monitoring is on, the Home Monitoring page becomes the start-up page. Real Time Metering icons on the work area provide direct access to the real-time meters i.e. Scope, Meter, Harmonics and Phasor. Each of these functions is discussed in its own section. 	MONITORING SUMMARY METER SUMMARY MATTER SUMMARY METER SUMMARY METER SUMMARY MATTER SUMMARY MONITORING SUMMARY METER SUMMARY METER SUMMARY METER SUMMARY Marps MONITORING SUMMARY METER SUMMARY METER SUMMARY Marps Monitoring Status Operation: O seconds 121.24 1.000m Tringdered Ventit: O Memory Available: O.590 of 0.004 GB 0.362 3.62 954µ Memory Tail 98471744.0 Memory Tail 98471744.0 Memory Tail 98471744.0 Memory Tail 964µ Memory Tail 964µ START/SETUP MONITORING Marge Marge Memory Tail 964µ Memory Tail 964µ Memory Tail 964µ Marge Marge Marge Memory Tail 964µ	

Access to real		
time data (continued)	Action	Result
(continued)	3rd: Real-Time Data icon is also accessible on the taskbar of most typical screens, where shortcuts to common instrument functions are found. Example: You can access Real- Time Data from the taskbar of the Communications setup screen.	Image: Second
	STEP 2: The Real-Time Data menu contains selections for Dial Meters, Text Display Meters, Scope Mode, Dashboard, Phasors, Harmonics and Strip Chart Recorder. Refer to the particular section for information on each function.	Image: Second system Image: Second system 05.24.14 Image: Dial Meters Image: Second system 05.24.14 Image: Dial Meters Image: Phasors Image: Second system Image: Text Display Meters Image: Harmonics Image: Second system Scope Mode Strip Chart Recorder Image: Strip Chart Recorder Image: Dashboard Image: Second system Image: Second system Image: Dashboard Image: Second system

In this chapter

This chapter is divided into the following sections.

Section	Title	See Page
А	Dial Meters	3-3
В	Text Display Meters	3-5
С	Scope Mode	3-15
D	Dashboard	3-19
Е	Voltage and Current Phasor	3-30
F	Harmonics	3-35
G	Strip Chart Recorder	3-43
Section A

Dial Meters

Overview

Introduction Dial Meters allow you to define the parameters and create dial-type readings of each channel or parameter. The readings are updated at approximately once every three seconds.

Dial meters The Dial Meters screen can be displayed by selecting **Dial Meters** from the Real-Time Data menu. Six dial type meters can be displayed for any of the channel/parameters that are journalled. By default, the instrument shows dial-type readings for the voltage (V) and current (I) parameters - Va, Vb, Vc, Ia, Ib, Ic. Axis (end points of meter) can be changed on per meter basis and journal limits can be shown as bands of colors on the dial face.



Function keys Use the function keys at the bottom of the screen to set up the dial meters.

Select Parameter - allows you to change and select parameters/channels to trend and display journalled data in dial meters. If you select this, the Change Parameter/Channel

V line-neutral	V line-line	Current	Frequency	DC Volts line-neutral	DC Current
√					

Function keys window for metered parameters pops up showing groupings and arrangements of parameter/channel combinations. Check your desired parameter/channel, then click on Exit to view the selections made. Refer to Section B Text Display Meters for the list of parameters available for display.

Axis - allows you to change the minimum and maximum values or range of values for each dial meter on display. If you select this, the numeric keypad pops up where you can enter new minimum and maximum values for end points of the meter axis.



Use the numeric keypad to:

- enter new minimum values for end points of the meter axis
- enter new maximum values for end points of the meter axis
- set the dial meter scale to the fundamental at 100% (full scale) or the largest component
- Choose **OK** to save any changes made and return to the dial meter screen with new min-max values as displayed.
- Choose **Cancel** to return to the dial meters screen without changing any of the displayed min-max values.

Show Limits - allows you to change the display of the dial meter to show the journal limits. If threshold limits are programmed (Very Low limit, Low limit, High limit, Very High limit) to trigger events, they can be displayed as colored regions on the dial meter circular axis. Each color - red, yellow or green - corresponds to threshold limits set in ranges with high limit (threshold above the normal range) and low limit (threshold below the normal range). The table below shows the dial meter axis color codes.

Color region display	Threshold limit range
Red	Min or 0 to Very Low, Very High to Max
Yellow	Very Low to Low, High to Very High
Green	Low to High

The Exit key returns to the Real Time Data menu.

Section **B**

Text Display Meters

Overview

Introduction	Meter mode is enabled by selecting Text Display Meters from the Real-Time Data menu or by selecting the real-time Meter icon on the work area of the Home Monitoring page. Text display meter screens are displayed in tabular form.				
	NOTE: Meter mode operation does not interfere with any other mor recording functions in HDPQ SP. The individual voltage and current readings are not affected by the monitoring setup. Turning monitoring channels off does not affect meter readings.	channel meter			
Metered parameters display	The metered parameters available are logically separated into the following tabs: Standard, Distortion, Unbalance, Advanced Power, Advanced Demand & Energy and Advanced Flicker. The function keys at the bottom of the meter screens change depending on the parameter tab selected. Text display meter changes to reflect the specified set of parameter/channel combination selected. The format of text meter screens is similar for all, although the amount of data varies. The Exit key returns to the Real Time Data menu.				
	HDPQ SP is designed to provide setup as well as data display. Meter available for display regardless if they are being journalled under Sta Setup > Trigger Limits > Journal Limits.				
In this section	The following topics are covered in this section.				
	Торіс	See Page			
	Standard Meter Tab	3-6			
	Distortion Meter Tab	3-8			
	Unbalance Meter Tab	3-9			
	Advanced Meter Tab	3-10			
	Advanced Demand & Energy Meter Tab	3-11			
	Advanced Flicker Meter Tab	3-14			

Standard Meter Tab

Standard meterAt start-up, text display meter defaults in the Standard tab featuring the basic power
quality parameters available as shown below.

		T 🚳				05-24-14 5:05:25pm
	V line-neutral	V line-line	Current	Frequency	DC Volts line-neutral	DC Current
^	121.24	A/B 2.93	1.00m	60.02	50.8m	-566µ
в	121.29	B/C 275m	1.16m	-	-176m	-348µ
с	121.23	C/A 2.95	1.35m	-	-92.6m	-699µ
D	3.62		954µ	-	-3.49	-73.7µ
I						
STANDARD DESTORTION UNBALANCE ADVANCED ADV DEMAND B. ENERGY ADVANCED EXIT						
						HDPQ-307

Standard Tab	Parameter Name	Label	
Fx: Volts & Amps	Voltage (L-N)	V _{line-neutral}	
	Voltage (L-L)	V _{line-line}	
	Current	Current	
	Frequency	Frequency	
	DC Volts (L-N)	DC Volts line-neutral	
	DC Current	DC Current	
Fx: Harm & Flicker	Voltage THD	Voltage THD	
	Current THD	Current THD	
	Short Term Flicker	Pst	
	Long Term Flicker	Plt	
	Long Term Flicker (Sliding)	Plt sliding	

Standard meter list (continued) Standard Tab		Parameter Name	Label
nst (continued)	Fx: Power	Active Power	Active Power
		Apparent Power	Apparent Power
		Fundamental Reactive Power	Fundamental Reactive Power
		True Power Factor	True Power Factor
		Displacement Power Factor	Displacement Power Factor
	Fx: Demand	Current Demand	Demand Current
		Active Power Demand	Demand Watts
		Apparent Power Demand	Demand VA
		Volts Ampere Reactive Demand	Demand var
Fx: Energy		Watt Hours	Watt-h
		Volts Ampere Hours	VA-h
		Volts Ampere Reactive Hours	VAR-h

NOTE: See Appendix B Technical Specifications - Computed Parameters for definition of parameters.

Distortion Meter Tab

Distortion meter list HDPQ SP is able to meter distortions or uncharacteristic changes in the waveform of original signals. Distortion calculations measure the deviation of complex waveshapes from pure sine waves. Harmonics are measured in accordance with IEC 61000-4-7 Class I.

		1	2	🔂 () 🕤	05-24-14 5:07:43pm	
	V Crest Factor	I Crest Factor	Transformer Derating	Transformer K Factor	Current TDD		
A	1.40	5.54	49.0m	842.71	9.58µ		
в	1.42	6.32	49.0m	842.40	12.8µ		
с	1.43	5.76	49.1m	839.45	13.3µ		
D	1.46	6.76	49.2m	835.80	11.2µ		
51	STANDARD DISTORTION UNBALANCE ADVANCED ADVANCED ADVANCED EXIT						
						HDPQ-308	

Distortion Tab	Parameter Name	Label
Fx: Distortion	Voltage Crest Factor	V Crest Factor
	Current Crest Factor	I Crest Factor
	ANSI Transformer Derating Factor	Transformer Derating
	Transformer K Factor	Transformer K factor
	Total Demand Distortion	Current TDD

Unbalance Meter Tab

Unbalance meter list

The Unbalance metering tab shows positive, negative and zero sequence components for voltage and current, as well as the NEMA definition of maximum deviation from the average of the three phases.

		BALANCE	2	6		05-24-1 5:08:35p
	V Positive Sequence (S1)	V Negative Sequence (S2)	V Zero Sequence (SO)	V unbalance (S2/S1)	V unbalance (S0/S1)	
TOTAL	595m	628m	121.24	0.00	20.629k	
				NEMA dev/avg		
TOTAL				33.8m		
STANDAR	DISTORT		E ADVANCED	ADV DEMAND & ENERGY	ADVANCED	БИТ



Unbalance Tab	Parameter Name	Label
Fx: V Unbalance	Positive Sequence Voltage	V Positive Sequence (S1)
	Negative Sequence Voltage	V Negative Sequence (S2)
	Zero Sequence Voltage	V Zero Sequence (S0)
	V Unbalance (S2/S1)	V unbalance (S2/S1)
	V Unbalance (S0/S1)	V unbalance (S0/S1)
Fx: I Unbalance	Positive Sequence Current	I Positive Sequence (S1)
	Negative Sequence Current	I Negative Sequence (S2)
	Zero Sequence Current	I Zero Sequence (S0)
	I Unbalance (S2/S1)	I unbalance (S2/S1)
	I Unbalance (S0/S1)	I unbalance (S0/S1)

Advanced Meter Tab

Advanced meterThe Advanced metering tab shows positive, negative and zero sequence componentslistfor voltage and current.

		RTION I DISTOR		<mark>€}</mark> []	0	05-24-14 5:10:28pm
	V I Phase	Residual Current	Net Current			
^	179.44	-	-			
в	180.51	-	-			
с	154.10	-	-			
D	343.41	-	-			
TOTAL		3.32m	4.11m			
STANDA			E ADVANCED	ADV DEMAND & ENERGY	ADVAIKED FLICKER	EXIT
						HDPO-31

HDPQ-310

Advanced Meter Tab	Parameter Name	Label
Fx: Current	V/I Phase	V/I Phase
	Residual Current	Residual Current
	Net Current	Net Current
Fx: V Distortion	Voltage Total Harmonic Distortion	Vthd RSS
	Voltage Telephone Influence Factor	VTIF
	Voltage Total Interharmonic Distortion	VTID
	Unsigned Harmonic Power	Unsigned Harmonic W
Fx: I Distortion	Current Total Harmonic Distortion	Ithd RSS
	Current Total Interharmonic Distortion	ITID
	RMS Current Individual Odd Harmonics	I Odd Harmonic
	RMS Current Individual Even Harmonics	I Even Harmonic
	IT Product	IT Product

Advanced Demand & Energy Meter Tab

Advanced

Advanced energy metering tab measures multiple total apparent power and power energy meter list factor parameters, calculated using arithmetic and vector sums of the individual phases. These methods may produce different values with distorted and/or unbalance phases. Demand/Advanced Energy include various energy parameters on per phase and total basis as well as in forward and reverse mode. Some parameters such as displacement power factor are only valid for the fundamental frequency. The Advanced energy tab also allows trending of rapid voltage changes that result in light flicker. Flicker parameters under the Advanced energy tab are used primarily for specialized testing. Flicker measurements are calculated as per IEC 61000-4-15.

		$\bigcirc \P$		2 🗾	🕑 🕒	0	05-24-14 5:13:54pm
	FORW	ARD & REVER	SE PREDICTED	/PEAK PEAK @	ARITH. & VEC	OR	
		Forward W-h	Reverse W-h	Forward Fundamental var-h	Reverse Fundamental var-h	VA-h	
	A	150µ	122µ	351µ	35.7µ	79.3m	
П	в	603µ	22.8µ	675µ	17.3µ	91.2m	
	с	774µ	11.8µ	1.11m	2.35µ	106m	
П	D	304µ	0.00	6.12n	1.23µ	2.18m	
ļ	TOTAL	1.53m	156µ	2.14m	55.3µ		
ſ	STANDA	RD DISTORT		e ADVANCED	ADV DEMAND & ENERGY	ADVANCED FLICKER	EXIT

HD	PQ	-31	1

Advanced Energy Tab	Parameter Name	Label
Fx: Forward &	Forward Frequency W-Hrs	Forward W-h
Reverse	Reverse Frequency W-Hrs	Reverse W-h
	Fwd Fundamental Frequency var Hrs	Forward Fundamental var-h
	Reverse Fundamental Frequency var Hrs	Reverse Fundamental var-h
	Frequency VA Hrs	VA-h
Fx: Predicted/Peak	Predicted P Demand	Predicted P Demand
	Predicted Q Demand	Predicted Q Demand
	Predicted S Demand	Predicted S Demand

Advanced
energy meter list
(continued)

Advanced Energy Tab	Parameter Name	Label
Fx: Predicted/Peak	Peak Active Power Demand	Peak W Demand
	Peak Apparent Power Demand	Peak VA Demand
	Peak Reactive Power Demand	Peak VAR Demand
	Peak Current Demand	Peak I Demand
Fx: Peak @	Avg PF @ Peak P Demand	Avg PF @ Peak P Demand
	S Demand @ Peak P Demand	S Demand @ Peak P Demand
	Q Demand @ Peak P Demand	Q Demand @ Peak P Demand
	Avg PF @ Peak Q Demand	Avg PF @ Peak Q Demand
	P Demand @ Peak Q Demand	P Demand @ Peak Q Demand
	S Demand @ Peak Q Demand	S Demand @ Peak Q Demand
	Avg PF @ Peak S Demand	Avg PF @ Peak S Demand
	P Demand @ Peak S Demand	P Demand @ Peak S Demand
	Q Demand @ Peak S Demand	Q Demand @ Peak S Demand

Advanced					
energy meter list (continued)	Advanced Energy Tab	Parameter Name	Label		
(continueu)	Fx: Arith & Vector	Arithmetic Sum Power Factor	Arithmetic Sum PF		
		Arithmetic Sum Displacement Power Factor	Arithmetic Sum DPF		
		Arithmetic Sum Volts Ampere	Arithmetic Sum VA		
		Fundamental Arithmetic Sum Volts Ampere	Fundamental Arithmetic Sum VA		
		Fundamental Vector Sum Volts Ampere	Fnd Vector Sum VA		

Advanced Flicker Meter Tab

Advanced flicker list

The Advanced flicker parameters are used primarily for specialized testing. Flicker measurements are calculated as per IEC 61000-4-15 and IEEE 1453.

C	Advanced flic		2	🕑 (05-24-14 5-26:02pm
	PInst	PInst LPF	PInst Sq Root	Sq Root LPF	
A	0.00	0.00	0.00	0.00	
в	0.00	0.00	0.00	0.00	
c	0.00	0.00	0.00	0.00	
5	STANDARD DIS			CED ADV DEM. & ENERG	рат
-					HDPQ-312

Advanced Flicker Tab	Parameter Name	Label
Fx: Advanced Flicker	Instantaneous Flicker	PInst
	PInst LPF	PInst LPF
	PInst Square Root	PInst Sq Root
	Square Root Low-Pass Filter	Sq Root LPF

Amps

100.00

EXIT HDPQ-313

Section C Scope Mode

Overview

Introduction	Scope mode allows you to view real-time voltage (V) and current (I) waveforms for up to eight channels simultaneously (four V and four I). Waveforms may be displayed on a single or dual axis (overlaid or stacked). A range check function shows the detected input range for all channels.
Scope mode screen	The Scope mode screen can be displayed by selecting Scope Mode from the Real-Time Data menu or the Scope real-time metering icon on the work area of the Home Monitoring page.
	A 230.31V 92.78A B 230.36V 95.66A

In this section The following topics are covered in this section.

C 230.37V

Freq:

SELECT

50.00Hz

D

90.81A

흥

STACKED/ OVERLAY CHECK

Торіс	See Page
Turning Channels On/Off	3-16
Viewing Plots - Stacked/Overlay	3-17
Checking Input Range	3-18

SNAPSHOT TO DATABASE

3.18 ms/div

Turning Channels On/Off

Select channels to display From Scope mode, choose Select Channel to turn Volts/Amps channel selection on/ off. The pop-up window lets you select which channels will appear in the Scope mode display.



Doing any of the following actions will turn channels on/off:

- Select the desired Volts/Amps to turn it on/off.
- Select Volts or Amps to turn on/off all channels of that parameter.
- Select All to turn on/off both the Volts and Amps for all channels.
- Select A/AB, B/BC, C/CA, D to turn on/off both the Volts and Amps for that channel.

Choose **Accept** to save any changes made and return to Scope mode. The channels will be as displayed in the check boxes.

Choose **Exit** to return to Scope mode without changing any of the displayed channels.

Viewing Plots - Stacked/Overlay

Plot display The **Stacked/Overlay** button from Scope mode toggles between single, multiple or dual axis plots and views, samples shown below. This function allows you to view all voltage and current channels either in:



Overlay Plot - single axis plot

Multiple Stacked Plot - separate, multiple plots with voltage and current pairs from same channel appearing on the same graph



Dual Stacked Plot - separate, two axis plots with one plot showing all voltage channels and one plot showing all current channels



Checking Input Range

Input range From Scope mode, select **Check Range**. The input range window pops up showing the status of the voltage and current input channels, whether under range, normal, or over range. For Current, under range is reported below 0.4% of full scale and over range is reported above 200% of full scale. For Voltage, under range is reported below 1% of full scale and over range is reported above 99% of full scale.

Input Range shows the detected range for all channels. The number after the status shows the percentage of the input of the instrument's full range.



The input range can only be viewed, not changed. Select OK when done viewing the input range.

Input range
descriptionThe following table describes the messages that may register on the Input Range
screen. The instrument is able to detect the input range for voltage and current channels
A, B, C, and D.

Input Range	Description	
ОК	Within Range	
OVER	Over Range	
UNDER	Under Range	
N/A	Channel Disabled	
CLIP	Clipping	

If input range is OVER, UNDER, or CLIP, then the rms readings will not be accurate. Using CTs below 10% of Full Scale may also cause inaccuracies in amplitude, phase and harmonic distortion readings.

Section D

Dashboard

Overview

The Dashboard is a visual way of seeing present values as well as if any events **Dashboard** display occurred, such as out-of-limit conditions, for each of the displayed parameter. The dashboard displays meter data (or event count) in a 3x4 matrix. It is color coded to indicate whether or not the parameter is within limits. Status summary for three report types - Power Quality (PQ), Energy/Demand and Motor Health - can be displayed via the dashboard display. Real time data, event count, or user specified calculated data is available in 3x4 matrix display. When monitoring is on, the dashboard displays parameter status, whether parameter is within limits, using a color scheme. Journal data and events can be directly viewed from the dashboard. From the Real-Time Data menu, select Dashboard. The dashboard will display standard Power Quality preset parameters by default, as shown on sample screens below. Each function category - Power Quality, Energy/Demand and Motor Health - is set with pre-defined channel/parameter values. Each category contains fixed template cell settings that cannot be modified; however the user is able to turn on/off alarm monitoring for each cell. In the example below, selecting a cell under Power Quality brings up the screen containing pre-set template values for the PQ cell parameter. 2 10-04-15 9-30-02-00 67) 0.018 Line 59.99 0.00 0.2 Count 0 Count 0 Count 0.0 0.00 0.0 ENERGY, DEMANE MOTOR

8 Selecting a cell will bring up three function 126.25 60.01 В 125.99 keys - Setup Cell Alarm, 0.00 C Trend Plot and Event List - used to turn on/off alarm monitoring on cell 0.28 Count Count parameters. Deselecting the cell will hide those keys from view. Selection will timeout and return to previous dashboard screen in about 10 seconds. SETUP CELL ALARM TREN PLO

HDPQ-317

Count

10-04-15 9:27:42am Dashboard
display
(continued)NOTE: Where applicable, the values reported within a parameter in the dashboard
refer to measurements on channels A, B, C, and D respectively. The measurement
values for each channel are updated approximately once per second while monitoring is
on.

Compliance: The dashboard is color coded such that green indicates the parameter is within limits and/or no events have occurred since the last time the panel was cleared. Red indicates the parameter is extremely out of limits and/or events of that type have occurred since the panel was last cleared.

Dashboard function keys Function keys are available to view preset parameters or change parameters and channels displayed in the dashboard.



Presets provide a set of default parameters that will be displayed in the dashboard. Use the corresponding functions keys for the three different presets available:

Power Quality - uses the standard power quality parameters based on IEEE 1159 PQ standard. The dashboard displays standard Power Quality preset parameters by default. The default parameters for PQ as displayed in the 3x4 panel are (from first row left to right): Vrms, Irms, Freq, Vthd, Pst, Sag, Swell, Transient, Active Power, Vithd, V neg/ pos unbalance, I neg/pos unbalance. See next section Default Template Presets.

Energy/Demand - default parameters for Energy/Demand as displayed in the 3x4 panel are (from first row left to right): Energy, Demand, Predicted Demand, Vrms, Irms, W, VA, VAR, PF, Daily Peak Dmd, Weekly Peak Dmd, Monthly Peak Dmd. See next section Default Template Presets.

Dashboard function keys (continued) **Motor Health** - displays parameters that affect the operation of motors. The default parameters for Motor Health as displayed in the 3x4 (medium) panel are (from first row left to right): Vrms, Irms, Freq, Vthd, Horsepower, Derating, Active Power, Reactive Power, Power Factor, V neg/pos unbalance, I neg/pos unbalance. See next section Default Template Presets.

Custom - allows you to modify presets and save a custom set of cell channel/parameter settings according to user preference. See next section Custom Preset Setup.

Clear - resets the parameter display since the dashboard was enabled (when monitoring is on). Once cleared, the dashboard automatically proceeds to report meter data (or event count) anew.

Choose Exit to return to the Real-time Data menu.

Parameter Details in Dashboard Display

Dashboard color The dashboard displays metered data for the selected parameter. The metered data is updated once per second. This is the same data that appears in the meter screen, and used in calculating journals. If the selected parameter is not journalled, the rms event or transient event count can be selected to appear in the dashboard instead of journalled data.

Disabled parameters appear in gray. A dashboard display is considered disabled if none of the limits were set. Also cells appear in gray when not monitoring.

Enabled parameters, on the other hand, are color-coded. A dashboard is active while the instrument is monitoring or by loading a previously saved file from memory. An active dashboard can have two or three states (Normal, Moderate, or Severe). When monitoring, parameters that are within limits are shown in green (indicates Normal state). Those that are moderately out of limits, exceeding Low or High threshold limits, are shown in yellow (indicates Moderate state). Parameters that are out of limits, exceeding Low or High threshold limits by 10% of in-limit span. Parameter indicator flashes in blinking red (indicates Severe state) if this function is turned on.

Default Template Presets

As mentioned, template presets for Power Quality, Energy/Demand, Motor Health, with factory-defined cell setups, are available for dashboard display. Template presets do not allow you to modify cell names and cell channel/parameter settings, however you can enable/disable alarm monitoring on each cell setup.

Action	Result
STEP 1: From the Real-Time Data menu, select Dashboard. Choose the preset category you want displayed - Power Quality, Energy/Demand, or Motor Health - and proceed to select a cell under the selected category.	Nume Num Num

Default Template Presets (continued)

Action	Result
 STEP 2: The cell parameters for the selected category appear on the dashboard screen, and the function keys listed below are displayed. NOTE: Deselecting the cell will hide the keys from view. Selection will time out and return to the previous dashboard screen in about ten (10) seconds. To view (but not modify) cell property name, view parameter threshold limits and turn on/off alarm monitoring for the selected cell, select Setup Cell Alarm. Go to Step 3. To view the list of captured events, select Event List. Go to Chapter 6. 	FRESHERE FRESHERE FRESHERE A 118.578 B 0.0385 0.0114 FRESHERE A 0.0385 0.0114 FRESHERE A 0.0385 Su Count 0 Coun
Select Exit to accept setup changes and return to previous screen.	
STEP 3: Once Setup Cell Alarm is selected, threshold values crossed that cause the parameter event, in this example V RMS, are displayed on screen.	Cell Name: Power Quality - RMS Voltage Urst: Volts
• Cell Name - specifies the cell parameter name. For template presets, Cell Name is not editable.	Alarm Row Label High Limit Low Limit Visec-a A 132.00 108.00 Visec-b B 132.00 108.00 Visec-c C 0.00 0.00
• Unit - pertains to the unit of measure of the cell parameter. The Unit name field is automatically filled out depending on the parameter selected and is not editable.	HDPQ-321 NOTE: Parameter thresholds are set by the Journal limit menu inside the wizard and cannot be changed in this menu.

Default					
Template Presets	Action	Result			
(continued)	STEP 3 (cont.):				
	The Rows section displays the limits or range of values required for the parameter to pass QOS compliance.				
	• Alarm - use to enable/disable the programmed limits. Check/ Uncheck the Alarm box corresponding to the threshold values for which you want to enable/disable alarm monitoring. When monitoring is on, the dashboard displays the status of a parameter using a color scheme. Parameters that are out of limits, exceeding Low or High threshold limits, are shown in blinking red (indicates Severe state).				
	 Limit fields (High Limit, Low Limit) - show the limit values used to program threshold values. 				
	• Blink On - use to enable/ disable limit display function. Parameters that are out of limits, exceeding Low or High threshold limits, can be shown in blinking red (indicates Severe state) if this function is turned on.				
	• Latch Limit Crossing - when enabled, the cell will stay red until you select Clear. When disabled, the cell will change colors depending on the current limit status.				
	Choose Cancel to disregard setup changes and return to previous screen or Exit to accept setup changes and return to previous screen.				

Custom Preset Setup

The Custom button allows you to customize and save cell channel/parameter settings according to user preference. The steps below show how to modify channel/parameter settings in the dashboard display. Note that the same procedure applies even when you select different journal categories to plot.

Action	Result
STEP 1: From the Real-Time Data menu, select Dashboard. Choose Custom on the Dashboard screen, and then proceed to select a cell that you want to set up and customize.	Count Count <th< td=""></th<>
 STEP 2: The customizable cell parameters appear on the dashboard screen, and the function keys listed below are displayed. NOTE: Deselecting the cell will hide the keys from view. Selection will timeout and return to the previous dashboard screen in about ten (10) seconds. To view, modify and save cell parameter setups, select Setup Cell. Go to Step 3. To view plots of journalled data over time, select Trend Plot. Go to Chapter 6. To view the list of captured events, select Event List. Go to Chapter 6. Choose Exit to accept setup changes and return to previous screen. 	Image: constraint of the second sec

Action...

Custom Preset Setup (continued)

STEP 3: Once Setup Cell is selected, threshold values crossed that cause the parameter event, in this example V RMS, are displayed on screen.

- Cell Name specifies the cell parameter name. For Custom presets, Cell Name is editable. Select the cell name field and use the alphanumeric key provided.
- Unit pertains to the unit of measure of the cell parameter. The Unit name field is automatically filled out depending on the parameter selected and is not editable.

The Rows section displays the limits or range of values required for the parameter to pass QOS compliance.

- Alarm use to to enable/ disable the programmed limits. Check/Uncheck the Alarm box corresponding to the threshold values for which you want to enable/disable alarm monitoring. When monitoring is on, the dashboard displays the status of a parameter using a color scheme. Parameters that are out of limits, exceeding Low or High threshold limits, are shown in blinking red (indicates Severe state).
- Limit fields (High Limit, Low Limit) shows the limit values used to program threshold values.



Custom Preset Setup (continued)

Action	Result
STEP 3 (cont.):	
• Blink On - use to enable/ disable limit display function. Parameters that are out of limits, exceeding Low or High threshold limits, can be shown in blinking red (indicates Severe state) if this function is turned on.	
• Latch Limit Crossing - when enabled, the cell will stay red until you select Clear. When disabled, the cell will change colors depending on the current limit status.	
The following function keys appear at the bottom of the screen:	
• Parameter - select to view/ modify the cell's channel/ parameter settings. Proceed to Step 4.	
• Sag/Swell/Transient - select one of these buttons to program the cell to show Sag, Swell or Transient event counts. Proceed to Step 5.	
• Blank - select if you want to delete or remove the cell parameter from the dashboard. To add a new cell parameter, return to Setup Cell and select the parameter you want to add (Parameter, Sag, Swell or Transient).	
Choose Cancel to disregard setup changes and return to previous screen or Exit to accept setup changes and return to previous screen.	

Custom Preset	Action	Result
Setup (continued)	 STEP 4: Once Parameter is selected, the Change Parameter/ Channel window showing groupings and arrangements of parameter/channel combinations, is displayed. Check your desired parameter/ channel and then click on Exit to view the selections made. Refer to Chapter 3 Real Time Data for the list of parameters available for display. 	VILIS & AMP HARM & FILICRE POWER DEMAND EVERY VILIS & AMP HARM & FILICR
	 STEP 5: Once Sag/Swell/ Transient is selected, the pre- defined trigger event count for the chosen cell, in this example the Sag cell, is displayed on screen. Cell Name - specifies the cell parameter name. For Custom presets, Cell Name is editable. Enter the cell name field and use the alphanumeric key provided. Unit - pertains to the unit of measure of the cell parameter. The Unit name field is automatically filled out depending on the parameter selected and is not editable. The Rows section displays the threshold event count required for the parameter to pass QOS compliance 	CUSTOM CUSTOM CONT Alarm Row Label High Limit Low Limit COUNT

Custom Preset Setup (continued)

Action	Result
STEP 5 (cont.):	
• Alarm - use to enable/disable the programmed event count. Check/Uncheck the Alarm box corresponding to the threshold event count for which you want to enable/disable alarm monitoring. When monitoring is on, the dashboard displays the status of a parameter using a color scheme. Parameters that exceed the threshold event count, are shown in blinking red (indicates Severe state).	
• Limit fields (High Limit, Low Limit) - shows the limit values used to program threshold values.	
• Blink On - use to enable/ disable limit display function. Parameters that are out of limits, exceeding Low or High threshold limits, can be shown in blinking red (indicates Severe state) if this function is turned on.	
• Latch Limit Crossing - when enabled, the cell will stay red until you select Clear. When disabled, the cell will change colors depending on the current limit status.	
Choose Cancel to disregard setup changes and return to previous screen or Exit to accept setup changes and return to previous screen.	

Section E

Voltage and Current Phasor

Overview

Phasor display	The phasor screen displays a graph that indicates the phase relations between the voltage and current based upon the ar determined by Fourier analysis.	6	
	Phasor screen shows eight phasors autoscaled with zero degrees to the right (normally channel A voltage) for counterclockwise rotation and with synchronized channels. You may display up to four channels at any one time for either volts or amps, or a single channel for both volts and amps, depending on the phases being monitored.		
	A Demo button presents an animated phasor demo rotation inductive loads.	for resistive, capacitive and	
In this section	The following topics are covered in this section.		
	Торіс	See Page	
	Phasor Screen	3-31	
	Phasor Rotation	3-32	

3-34

Phasor Channel/Parameter Selection

Phasor Screen

Phasor screen
displayThe Phasor window is displayed by selecting Phasor from the Real-Time Data menu or
by the Phasor real-time metering icon on the work area of the Home Monitoring page.

The Phasor window shows eight phasors autoscaled with zero degree to the right for clockwise rotation and with synchronized channels. The left sidebar shows rms values for Volts/Amps for channels A, B, C and D. The right sidebar shows zero, positive and negative values for Volts/Amps; zero, positive and negative sequence component values for Volts/Amps; as well as negative zero imbalance and maximum deviation imbalance.

Depending on the phases being monitored, up to four channels may be displayed at any one time for either Volts or Amps, or a single channel for both Volts and Amps. An arrow head and channel label are displayed on the vector.



Phasor Rotation

Animated phasor rotation	Graphic illustration in the form of rotating phasors relative to the sine wave graph of a four wire wye circuit is available by selecting the Demo button on the Phasor window. The Demo key will be replaced by Start/Stop once phasor rotation has been viewed. Select Start to replay animated phasor rotation. You can choose to Stop the phasor demo rotation at any time.		
	Phasor vectors are displayed using a counterclockwise rotation from the zero degrees reference. Animated phasor demo for Resistive, Inductive and Capacitive loads is available for viewing.		
Sample 3-Phase, three wire delta rotation	The following diagrams describe the positive phase rotation of voltage and current phasors (for Resistive, Inductive and Capacitive loads) for a three phase, three wire delta connection. An arrow head on the line indicates direction pointing toward the load.		

Three phase vectors are displayed as three lines, 120 degrees apart in a Resistive load



Sample 3-Phase, three wire delta rotation (continued)

The following diagrams describe the positive phase rotation of voltage and current phasors (for Resistive, Inductive and Capacitive loads) for a three phase, three wire delta connection. An arrow head on the line indicates direction pointing toward the load.

Three phase vectors are displayed as three lines, 120 degrees apart in an Inductive load



Three phase vectors are displayed as three lines, 120 degrees apart in a Capacitive load



Phasor diagrams Refer to Appendix E for the diagrams that describe the voltage and current phasors for the standard type of power connections.

Phasor Channel/Parameter Selection

Channel/
Parameter
displayThe Channel/Parameter selection screen is displayed by choosing Channel &
Parameter on the phasor Demo window. Depending on the phases being monitored, up
to three channels may be displayed at any one time for both Volts or Amps.



Select to enable/disable the channel/parameter for display in the animated phasor rotation.

• Select the desired **Volts/Amps channel** to turn it on/off. **NOTE**: Only one parameter/channel selection is possible at a time.

Choose **OK** to save any changes made and return to the Phasor Demo window. The phasor demo rotations will display the parameters/channels enabled.

Section F Harmonics

Overview

Harmonics display	HDPQ SP allows you to view voltage and current harmonics/interharmonics in graphical or in tabular form. Harmonics are waveform distortion, steady-state deviations from an ideal power frequency sinusoid and are characterized by the spectral content of the waveform. Interharmonics are frequency components between the harmonic frequencies. The IEC 61000-4-7 and IEEE 519 Standards dictate that harmonic analysis is done using a synchronous window of 10 cycles for 50 Hz, or 12 cycles for 60 Hz. This results in bins which are nominally 5 Hz wide. The actual width of the bins is equal to the actual frequency divided by 10 if the nominal frequency is 50 Hz, and 12 if 60 Hz. For example, if actually operating at 49.9 Hz, the bin is 4.99 Hz, but is labelled "5 Hz" as specified by the standard.
	You can determine the number or range of harmonic frequencies to trend and view in detail. There is also the option to select how to plot harmonic/interharmonic data and specify the units of measure by which harmonic data is calculated.
	<u>Harmonic Graph</u> : Harmonics are measured in accordance with IEC 61000-4-7 Class 1 and IEEE 519. You can choose the unit of measure by which harmonic data is calculated and graphed, based on a Percentage of the fundamental value or in Engineering units (volts and amps). Frequency components of harmonic graphs can be displayed either in Hertz or in Harmonic Number. The graphs can be zoomed and rescaled.
	<u>Harmonic Table</u> : Harmmonic list gives a tabular display of the following for each of the measured values: frequency and harmonic number; magnitude in Engineering units and percent of fundamental; phase in degrees (for harmonics only). Harmonic table values are displayed in order of ascending frequency, and can also be sorted in order of descending magnitude.
Harmonic screen and function keys	Harmonic graph can be displayed by selecting Harmonics from the Real-Time Data menu or the Harmonics real-time metering icon on the work area of the Home Monitoring page. Note that the window defaults to a graphical spectrum display, similar to sample screen shown below. Use the function keys at the bottom of the screen to set up the harmonics graph/table.





Channel Parameter - allows you to change and select your desired channel/parameter with which to create the harmonic graph/table. If you select this, the Change Parameter/ Channel window pops up showing groupings and arrangements of parameter/channel combinations. One channel/parameter combination can be displayed at a time for the spectrum graph, magnitude list, or phase angle list for the harmonics. See Harmonic Channel/Parameter Selection.

Graph/Table - toggles between harmonic graph and tabular display. The screen defaults to a graphical spectrum display, although you have the option to choose between the graph or table form. The screen will show a spectral graph featuring the amplitude of the harmonics relative to the fundamental frequency, as shown above. For harmonic table display, see Harmonic Graph/Table.

Zoom - allows you to magnify and view harmonic graphs in detail. See Harmonic Detail.

Scale - allows you to step through the vertical scale maximum value by 100%, 50%, 25% to 10%.

Options - allows you to select the vertical and horizontal measurement scale. The percent magnitude of the first 127 harmonics are graphed relative to the fundamental. See Harmonic Options.

The Exit key returns to the Real Time Data menu.

In this section The following topics are covered in this section.

Торіс	See Page
Harmonic Channel/Parameter Selection	3-37
Harmonic Graph/Table	3-38
Harmonic Detail	3-40
Harmonic Options	3-41

Harmonic Channel/Parameter Selection

Channel/ Parameter display From the Harmonic Graph window, select **Channel Parameter** to turn Volts/Amps/ Watts channel selection on/off. One channel/parameter combination can be displayed at a time for the spectrum graph, magnitude list, or phase angle list for the harmonics. Selections can be made from Channels A, B, C and D, and Parameters V, I, W.

		B (2	3 🗾) 🕒 (🕞 🖪	NTP 10-31-13 1:34:59pm
	THD: 2.7%		Channel A	TID	2.8%	
120						-
100		Disp	layed Chan	nels		
80	Parameters	Α	В	С	D	
Volts	Volts	\checkmark				
40	Amps					
20	Watts					
				ACCEPT	CANCEL	120
CHANNE		200M	SCALE	OPTIONS		EXIT

Doing any of the following actions will turn channels/parameters on/off:

• Select the desired **Volts/Amps/Watts channel** to turn it on/off. **NOTE**: Only one parameter/channel selection is possible at a time.

Select **Accept** to save any changes made and return to harmonic display with channels as displayed in the check boxes.

Select **Cancel** to return to harmonic display without changing any of the displayed channels.

Harmonic Graph/Table

Harmonic graph/table display The Graph/Table function key toggles between spectrum graph to table of magnitude and phase in text form. Use this key if you want to switch views between harmonic graph to harmonic magnitude table, as shown below.



The harmonic parameters displayed on list include: (from leftmost column) the harmonic/interharmonic frequency in Hz, frequency in number, voltage rms or maximum load of current (depending on parameter selected), percent amplitude of harmonics, and harmonic phase angle value.

By default, harmonic and interharmonic frequency values are arranged in order of increasing frequency. Use the Sort button to organize harmonic text display in order of decreasing magnitude. The harmonic values are shown in boldface.
Harmonic graph/table display (continued) Harmonic phase degree values from 1 to 127 are displayed for voltage and current; phase degree values from 1 to 127 are displayed for harmonic watts. Harmonic phase angle values can be normalized to the phase of the fundamental of the displayed channel. Use the Norm button to show the normalized phase angle values.



Harmonic Detail

Harmonic graph details HDPQ SP allows you to determine the number or the range of harmonic frequencies to trend.



The Zoom function allows you to zoom in/out of the plot display using the controls described below.

- Zoom In (+) use to zoom in the amount defined by the zoom box; use Zoom+ to display the zoomed area and view event cycles in greater detail. You may repeatedly zoom in on a plot for up to seven (7) bins.
- Zoom Out (-) use Zoom-(n) to unzoom the last step.
- Go to start (|<<) single action; displays plot to the beginning of the harmonic range.
- Pan Left (<<) use to step to 10% lower in harmonic range.
- Pan Right (>>) use to go up 10% in harmonic range.
- Go to end (>>|) single action; displays plot to the end of the harmonic range, and shows one screen's worth of data.
- Exit single action; return to the previous screen.

Harmonic Options

Harmonic/
InterharmonicThe voltage and current harmonics and/or interharmonics for each phase channel can
be trended using the Options button. The properties specified under Harmonic Options
apply when harmonic/interharmonic data is viewed in either graph or tabular form.

Properties under **Calculate Harmonics as** pertain to both the graph and the table, and determine how the harmonics and interharmonics are used.

If calculate **Harmonics only** is enabled, then only the actual harmonics are shown.

If calculate **Harmonics and interharmonics** is enabled, the spectrum will include all the (nominal) 5 Hz bins, which includes the actual interharmonics as well. On the graph, the harmonics are shown in the channel color, while interharmonics are shown in gray color. On the table, the harmonics are shown in boldface.

If calculate **including adjacent harmonics** is enabled, the interharmonics are not explicitly shown but the harmonic values include the adjacent interharmonic values in their calculation, as specified by IEC 61000-4-7 or IEEE 519.



The rest of the properties under harmonic options described below pertain to the way the graph (not the table) is labelled.

The horizontal axis can be in Hz or Harmonic Number.

The vertical scale can be in **Percent** or **Engineering** units, and **Scale to Fundamental** (full scale) can be chosen to be the fundamental at 100% or the largest component. The engineering unit for voltage is volts and for current is amperes.

Select **Accept** to save any changes made and return to harmonic display with channels as displayed in check boxes.

Select **Cancel** to return to harmonic display without changing any of the displayed channels.

Harmonic computation The IEC 61000-4-7 and IEEE 519 Standards specify that the interharmonic bins adjacent to the harmonic be included in the computation of that harmonic called grouping, for example, if there was a 3rd harmonic (150 Hz) of 10%, and the value of the 145 Hz bin was 1%, and the value of the 155 Hz bin was 2%, then the value reported in the bin labelled "150 Hz" would also include contributions from the 145 Hz and 155 Hz bins. This would give approximately 10.2%, not 10%.

The following graphs illustrate harmonic computation as per IEC 61000-4-7 Standard.



Harmonic Computation for 50 Hz

Harmonic Computation for 60 Hz



Section G

Strip Chart Recorder

Overview

Strip chart

display

Introduction Strip Chart Recorder displays a real-time auto-scaled graph of selected parameters, updated once every 3 seconds. The initial strip chart screen records up to 10-minutes worth of horizontal scale data, with the vertical axis also initially on auto-scale. Once the 10-minutes worth of data is complete, the horizontal scale continues to shift forward in time with each update. This process continues until the Clear function key is pressed.

The Strip chart screen can be displayed by selecting **Strip Chart Recorder** from the Real-Time Data menu.



Function keys

Use the function keys at the bottom of the screen to set up the strip chart recorder.

Select Parameter - allows you to change and select parameters to plot. If you choose this, the Change Parameter/Channel window pops up showing groupings and arrangements of parameter/channel combinations. You have the option to enable/ disable channels for any of the single or dual axis plot display. The plot display area will resize according to the number of parameters/channels enabled/disabled for display.

Stacked/Overlay - toggles between single or multiple axis plot views. This function allows you to view all voltage and current channels in the same, single axis plot or in separate, multiple or dual axis plots. Multiple stacked plot displays plots with voltage and current pairs from same channel appearing on the same graph. Dual stacked plot has one plot showing all voltage channels and one plot showing all current channels.

Clear - clears the parameter display on plot since the strip chart was enabled. Once cleared, the strip chart automatically proceeds to record data anew.

The **Exit** key returns to the Real-Time Data menu.

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CHAPTER 4

Setup Monitoring

Overview

Start menu options

The Start Menu allows you to perform the following: set up the HDPQ SP for monitoring of an electrical system, load previously saved setups, and load data files from memory.

	05-24-14 95024pm
Automatic Setup for Power Quality	Load setup template
Automatic Setup for Energy/Demand	Load data file from memory
Wizard Setup	Change Instrument Configuration
Monitor same circuit	View/Save Monitoring Setup
	EXIT
	HDPQ-401

There are two ways to set up the instrument for monitoring - via Automatic Setup or Wizard Setup. Experienced users have the ability to turn on any available parameter and set threshold limits to any value within the acceptable range. The length of time to monitor a circuit can vary from a few hours to a few months or more depending on the user application.

<u>Automatic Setup</u> automatically configures the instrument's circuit type, voltage and current channels, and parameter thresholds. The auto-configured setup enables you to proceed directly with data monitoring. HDPQ SP allows you to perform automatic setup for power quality or for energy/demand, depending on your application.

<u>Wizard Setup</u> takes you through a series of screens prompting for information about the circuit to be monitored and monitoring settings. The instrument turns on the appropriate voltage and current channels when you select a circuit type. Parameter thresholds are initially set based on the line voltage and current values that you enter. Threshold limits for capturing events are also set according to the monitoring mode selected. Selection of a setup mode typically depends on the user's application and extent of familiarity with the operation of the intrument.

Monitor same circuit makes use of the previous setup for monitoring.

<u>Load setup template</u> allows you to load previously saved setup templates from internal memory or from an external USB device.

<u>Load data file from memory</u> brings up a list of recorded session data files containing recordings that are saved to memory while monitoring is on.

<u>Change Instrument Configuration</u> brings up the instrument settings menu to help you manage the instrument according to your setup preferences and application.

<u>View/Save Monitoring Setup</u> displays the list of parameter settings for application setup.

Action	Result
STEP 1: There are three (3) ways to access the Start Monitoring icon:	DRANETZ"
1st: Upon instrument power-up and prior to monitoring, the Home page displays shortcut buttons, one of which is Start Monitoring. Proceed to Step 2.	Start Real Time Data Setup Data Data Instrument
NOTE : Consecutive clicks on the Dranetz logo, located at the top left of the taskbar, alternates between the Home page and the Home Monitoring page (screen below), back and forth.	HDPQ-110a
 2nd: The Home Monitoring page also displays the icon to Start Monitoring. NOTE: The Start Monitoring icon changes into Stop Monitoring when monitoring is on. The instrument should be able to detect data for monitoring. 	MONITORING SutHARY METER SutHARY METER SutHARY Meters Suthary Met
 3rd: Start/Stop Monitoring icon is also accessible on the taskbar of most typical screens, where shortcuts to common instrument functions are found. Example: You can access Start/ Stop Monitoring from the taskbar of the Communications setup screen. 	Networks Found Networks Found Networks Found Not Installed Connected To: Not Installed Connected To: Not Installed Connected To: Not Installed Connected To: Not Installed Connected To: Not Installed Connected To: Connected To:

Continued on next page

Displaying Start Follow these steps to display the Start Menu. Menu

Displaying Start Menu (continued)

Action... I STEP 2: Start Menu contains menu selections for Automatic Setup for Power Quality, Automatic Setup for Energy/ Demand, Wizard Setup, Monitor same circuit, Load setup template, Load data file from memory, Change Instrument Configuration and View/Save Monitoring Setup. Refer to the particular section for information on each function.



In this chapter This chapter is divided into eight sections:

Section	Title	See Page
А	Automatic Setup for Power Quality	4-4
В	Automatic Setup for Energy/Demand	4-7
С	Wizard Setup	4-10
D	Monitor Same Circuit	4-49
Е	Load Setup Template	4-55
F	Load Data File from Memory	4-56
G	Change Instrument Configuration	4-58
Н	View/Save Monitoring Setup	4-59

Section A

Automatic Setup for Power Quality

Overview

Automatic Setup procedure Automatically configures the setup for monitoring quality of supply based on IEEE and IEC typical trigger settings. Automatic Setup is a one-stop process using pre-defined values to set up the unit automatically. You have the option to view the summary list of parameter settings, change probe types if current will be monitored, and/or proceed directly with data monitoring. Follow these steps to perform Automatic Setup for PQ.



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- 1A-100A

HDPQ-403

05-24-14

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EXIT

HDPQ-404

SET SAME AS CHANNEL A

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Automatic Setup Action... Result... procedure STEP 2: Summary displays the (continued) list of parameter settings for Automatic Setup for Power Quality. The setup summary is available for review before, during and after monitoring. • Drag the scroll bar to move the page up or down. • When done reviewing the Setup Summary, select Exit. The screen will return to Automatic Setup for Power Quality. STEP 3: Various probe types are available for each channel for current monitoring. **Probe Selection** • If current will be monitored, choose the corresponding CURRENT PROBES Probe Channel/Parameter DISABLE window to display the probe Model types available for each D-FLEX 3000/3XL channel. в TR2550 • If you want to make all TR2501 С channels have the same setup D PRI50 AC/DC - 15A-150A as Channel A current, select Set Same as Channel A. The display will change to show only one probe selection for all channels. Click on the window drop down arrow to display the probe types available. • Select your desired probe type.

- Range corresponds to the usable input range for each probe type.
- If the current probe that you are using is not on the list, select **Other**. Then set the Scale to define the CT scale factor on the current probe.



Automatic Setup procedure	Action	Result
(continued)	 CT Scale Factor Set the CT scale factor when using a current probe that is not on the list or if there are additional scale factors from other CTs in the system that need to be taken into account. See sample scale factor calculation on page 4- 15. To reset all of the V and I Scale factors to the default value 1.0, click to enable Reset to 1.0. 	
	 To make all of the channels have the same scale factors as Channel A current and voltage, click on Set Same as Channel A. The display will change to show only one scale factor value for all V and I channels. Click on the scale factor window to enter the CT scale factor on the current probe. 	
	• Click on the corresponding Scale Channel/Parameter to show the numeric window to enter the CT scale factor on the current probe.	
	• Choosing Exit will return the Auto Setup page.	

Section B

Automatic Setup for Energy/Demand

Overview

Automatic Setup Automatically configures the setup for monitoring energy/demand. Automatic Setup is procedure a one-stop process using pre-defined values to set the unit automatically. You have the option to view the summary list of parameter settings, change probe types if current will be monitored, and/or proceed directly with data monitoring. Follow these steps to perform Automatic Setup for Energy/Demand. Action... Result... STEP 1: From the Start Menu. select Automatic Setup for Energy/Demand. The auto-configured circuit type, nominal ENERGY/DEMAND MONITORING SETUP Volts Amps voltage, current and frequency A 121.06 0.00 B 121.12 0.00 Circuit Type Nominal Voltage 3 Phase Wy values appear on screen. The C 121.06 0.00 120.00 3.57 0.00 remaining free space in GB is Nominal Current 20.00 Nominal Frequency 60.00 shown, and you have the ability to 1.90 G Free Space Name HDPQ1 specify the name in which Energy /Demand setup file can be saved. • To view the list of parameter settings for Automatic Setup, HDPQ-405 select Summary. Proceed to Step 2 on page 4-8. NOTE 1: If the message "No valid wiring · To display/change probe types for configuration found" comes up, you must current monitoring, select Probes. connect the inputs to a live circuit or override Proceed to Step 3 on page 4-8. circuit type in the Wizard Setup. You need to · To display real-time waveforms of voltage and current for enabled configure the circuit type appropriate to your channels, select Scope. By default, application. the Scope diagram is already displayed at the bottom right **NOTE 2**: List of default settings for Automatic corner of the screen. Setup for Energy/Demand can be found in • To display voltage and current Appendix B Technical Specifications. phasors for all enabled channels, select Phasor. The Phasor diagram replaces Scope at the bottom right of screen. • Choose Accept to save any changes made and return to the Home Monitoring page with monitoring ON. Choose **Exit** to return to the Start Menu without changing the monitoring status.

Automatic Setup procedure	Action	Result
(continued)	 STEP 2: Summary displays the list of parameter settings for Automatic Setup. The setup summary is available for review before, during and after monitoring. Drag the scroll bar to move the page up or down. When done reviewing the Setup Summary, select Exit. The screen will return to Automatic Setup for Energy/ Demand. 	Image: Source of the state of the
	STEP 3: Various probe types are available for each channel for current monitoring.	
	 Probe Selection If current will be monitored, click on the corresponding Probe Channel/Parameter window to display the probe types available for each channel. If you want to make all channels have the same setup as Channel A current, click on Set Same as Channel A. The display will change to show only one probe selection for all channels. Click on the window drop down arrow to display the probe types available. Select your desired probe type. Range corresponds to the usable input range for each probe type. If the current probe that you are using is not on the list, select Other. Then set the Scale to define the CT scale factor on the current probe. 	Image Image <th< th=""></th<>

Automatic Setup procedure (continued)

р	Action	Result
	CT Scale Factor Set the CT scale factor when using a current probe that is not on the list or if there are additional scale factors from other CTs in the system that need to be taken into account. See sample scale factor calculation on page 4- 15.	
	• To reset the Scale factor to the default value 1.0, click to enable Reset to 1.0 .	
	 To make all of the channels have the same scale factors as Channel A current and voltage, click on Set Same as Channel A. The display will change to show only one scale factor value for all channels. Click on the scale factor window to enter the CT scale factor on the current probe. 	
	• Click on the corresponding Scale Channel/Parameter to show the numeric window to enter the CT scale factor on the current probe.	
	• Choosing Exit will return the Auto Setup page.	

Section C

Wizard Setup

Overview	
Introduction	Wizard Setup guides you through the circuit setup step-by-step, via a series of screens prompting for information about the circuit to be monitored. The instrument automatically turns on the correct channels, sets the parameter thresholds and waveform capture settings depending on the detected circuit type, nominal voltage and current values, and monitoring mode specified. The user can then modify these settings if necessary.
Monitoring modes	HDPQ SP allows you to monitor events in the following setup categories: Standard Power Quality, Current Inrush, Fault Recorder, Energy & Demand Audits, Long-term Timed Recording, Continuous Data Logging, EN50160 Power Quality, and Motor Quality mode. Selecting any setup category automatically sets trigger and capture conditions. Advanced users are free to mix and match settings.
	<u>Standard Power Quality, Demand, Energy</u> : HDPQ SP algorithms automatically evaluate existing rms and waveform conditions to optimize setups to reliably capture data. This feature ensures that the first-time user gets the expected results, while providing the experienced user with the ability to tweak settings for specific applications. Either way, the necessary data used to identify critical events and optimize mitigation solutions is recorded into the memory as it occurs.
	<u>Current Inrush</u> : Determining system characteristics during current inrush conditions such as impedance changes during motor energization or the I ² t curve of a breaker trip is key to preventative maintenance and enhanced power system performance. Inrush- type events such as motor start-up typically requires extended duration cycle-by-cycle recording. With HDPQ SP, you can capture and store detailed data to evaluate system performance against specifications and previous benchmark data. Under the current inrush mode, triggers are current-based. By operating in the inrush mode, the instrument will capture and store highly detailed data to memory in real time, then re- arm and be ready to capture data during the next test run.
	<u>Fault Recorder</u> : A fault in a wire circuit is usually due to unintentional grounding, a break in the line, a crossing or shorting of the wires, etc. A digital fault recorder logs extended duration cycle-by-cycle recording. Under the fault recorder mode, triggers are voltage-based. HDPQ SP can help locate failures detected in various components of assorted equipment by recording an extended period of cycle-by-cycle data to capture the entire duration of the fault and the associated system response.

Monitoring
modes
(continued)Energy & Demand Audits: This setup can be used to conduct complete demand and
energy audit of a facility, a distribution circuit or a single piece of equipment. It can
monitor demand and energy parameters for energy audits, efficiency studies and cost
reduction programs. It can also be used to carry out long-term statistical studies to
establish baselines and perform field-based equipment testing and evaluation for
commissioning and maintenance.

<u>Long-term Timed Recording, Demand, Energy</u>: Performing a statistically valid power quality energy survey requires the capture of a set of basic data over an extended period of time. HDPQ SP is designed to facilitate long-term monitoring by collecting min/ max/avg data at each predetermined interval in order to perform post-process harmonic and other events analysis.

<u>Continuous Data Logging, Demand, Energy</u>: This logs the rms and power values once per second for totally gapless logging. Cyclic triggers are disabled. No waveforms are recorded under this monitoring mode.

<u>Voltage Compliance (EN50160 Power Quality)</u>: Voltage Compliance monitors and reports Quality of Supply (QOS) compliance as specified by the EN standard. The seven parameters required by EN50160 to determine QOS compliance are: Power Frequency, Supply Voltage Variations, Rapid Voltage Changes, Supply Voltage Unbalance, Harmonic Voltage, Interharmonic Voltage, and Mains Signalling. Other standards can be utilized by changing appropriate setup or parameters.

<u>Motor Quality</u>: Automatically sets up the parameters that affect the operation of motors. Motor parameters include True Power Factor, Horsepower, and Derating Factor, among others.

Wizard setup

Follow these steps to set up the circuits via Wizard Setup.

Action... Result... STEP 1: From the Start Menu, select Wizard Setup. 05-25-14 Menu Tab 120.61 0.00 You can go through the B 120.66 0.00 STEP-by-STEP MONITORING SETUP monitoring setup step-by-step by 120.60 0.00 D 3.56 0.00 clicking on the Next function key These next series of screens will guide you through the monitoring setup process. Whereas it is recommended that you go through each screen in sequence from left to right in order of the buttons at the top. You can skip ahead to any of the topics by selecting that icon button. However, this will leave the "skipped" items in their previously programmed setup, which may not be compatible with your present application. or you can skip ahead and select the menu tab on top of the screen that you want to change/view. Note that any setup menu you skip remains configured using the HDPQ-408 auto-programmed or previous settings which may not be compatible with your present application. Or if you return to a menu with an existing setup and then skip ahead, all menu settings, which may have been modified from the initial setup, will remain. **Function Keys** Use the function keys located at the bottom of screen: • To view details of setup/ parameter settings, select Summary. • To toggle between Scope and Phasor display at the bottom right corner of the screen, select Scope/Phasors. Scope shows real-time waveforms of voltage and current for the enabled channels. Phasor shows voltage and current phasor diagrams for all enabled channels. • To proceed through setup monitoring in sequence, click on Next. This will open the same window as the Probes Scaling menu tab on top. See page 4-14.

Wizard setup (continued)

Action	Result
• Choosing Exit will prompt the Exit Setup screen where you can either accept the setup changes (proceed with monitoring) or not. You can also use the instrument as a meter, retaining setup changes without turning monitoring on.	

In this section

The following topics are covered in this section.

Торіс	See Page
Current Probes - Turns Ratios Setup	4-14
Circuit Type Selection	4-17
Nominal Values	4-18
Monitoring Mode	4-21
Trigger Limits Setup Options	4-22
RMS Variation	4-23
Transients	4-27
Set Peak Transients	4-28
Set Waveshape Transients	4-30
Set RMS Distortion	4-31
Waveform Capture	4-32
Timed Intervals	4-34
Journal Limits	4-38
Voltage Compliance EN50160 (for strict EN50160 Monitoring)	4-44
Finalize Monitoring	4-46
Exit Setup	4-48

Current Probes - Turns Ratios Setup

Select current probe

Follow these steps to monitor current and select probe type.

Action	Result
 STEP 1: Select the Probes Scaling tab, or from the Wizard Setup screen click on Next. The Current Probes - Turns Ratios window is displayed. If current will not be monitored, select the Wiring Config menu tab or click on Next. Go to page 4-17. If current will be monitored, click on the corresponding Probe Channel/Parameter window to display the probe types available for each channel. 	Process & Uting Wong Weng Weng
• If you want to enable or disable current channels, select Enable or Disable respectively.	
• If you want to make all channels have the same setup as Channel A current, click on Set Same as Channel A. The display will change to show only one probe selection for all channels. Click on the window drop down arrow to display the probe types available.	
• Range corresponds to the detected input range for each channel. The instrument registers the detected range for voltage and current channels A, B, C, and D.	
• If the current probe that you are using is not on the list, select Other . Proceed to define the CT scale factor on the current probe. Go to page 4-15.	

Other relevant information on current probes	Refer to Chapter 2 Voltage Measurement Cable and Current Probe Connections for illustrations of typical current probes and for guidelines on how to connect current probes.
	Refer to Appendix A for descriptions and part numbers of probes and adapter cables. Refer to Appendix B for Dranetz current probes technical specifications.
What is a scale factor?	A scale factor is the ratio of the input to output for a particular current transformer (CT) or potential transformer (PT). A scale factor is entered in HDPQ SP and then multiplied automatically by the measured voltage or current so the unit displays the correct values, as referenced to the primary side, rather than the secondary side of the PT or CT (for CTs that are used in addition to those set up in the current probe menu).
	NOTE : If voltage and current connections are made without using any of the above named devices, the scale factor should be set to 1.
When to use	Scale factors must be entered for the following conditions:A Dranetz current probe is connected to a permanently installed CT.The voltage connections are made using a PT.
Non-Dranetz equipment	Refer to the CT name plate or to the manufacturer's literature to determine the scale factor.
Sample calculation	The scale factor for a single CT or PT is calculated from its step-up or step-down ratio. <u>Example of step-down ratio</u> If a current transformer has a step-down ratio of 1000A:5A, therefore: Scale Factor = $1000/5 = 200$
	Example of step-up ratio If a potential transformer has a step-up ratio of 1V:10V, therefore: Scale Factor = $1/10 = 0.1$

Action	Result	
 STEP 1: The Current Scale Factor properties are shown on the right side of the Probe setup screen. You need to set the current turns ratios when using a current probe that is not on the list. To reset the Turns Ratios to the default value 1.0, click to enable Reset to 1.0. To make all of the channels have the same turns ratios as Channel A current and voltage, click on Set Same as Channel A. The display will change to show only one scale factor value for all channels. Click on the scale factor window to enter the current scale factor on the scale factor window to enter the current scale factor on the current probe. Click on the corresponding Scale Channel/Parameter to show the numeric window to enter the current probe. To return to the Wizard Setup screen, click on Previous. To proceed to the Wiring Config screen, click on Next. Choosing Exit will prompt the Exit Setup screen where you can either accept the setup changes (proceed with monitoring) or not. You can also use the instrument as a meter, retaining setup changes without turning monitoring on. 	Image: Image:	

Circuit Type Selection

Circuit setup

HDPQ SP is able to display wiring diagrams from which you can select the circuit type appropriate to your application. The instrument will automatically select and display the detected circuit type when entering the screen and compare the detected voltages, currents, and phase sequence (if applicable) to the selected circuit type. Refer to Appendix E for the descriptions of common circuit connections.



Nominal Values

Frequency, voltage and current settings The Nominal Values screen allows you to select frequency synch options, including channel source (Va, Vd, Ia, Id), speed of response (Standard - Utility Power Line, Fast - Local Generator or Internal), and frequency sync min/max range.

Action	Result
 STEP 1: Select the Nominal & Frequency tab or from the Wiring Config screen, click on Next. Nominal values appear as you prepare the instrument to record data. If the computed nominal values are acceptable without change, select the Monitor Mode tab or click on Next. Go to page 4-21. To set the parameters to track frequency of a monitored system, check the following: 	Prodes 8 Wrmg Nommal 8 Monitor Trigger Finalce Start 11-05-15 Verify Computed Values Monitor Trigger Finalce Start 11-05-15 Verify Computed Values Advanced Frequency Tracking Produes with be the basis for recting default threshold and other parameters for monitoring. Profile Standard (Utility Power Line) Frequency 60.00 Hz Sync Channel Voltage Voltage 120.00 Vrms Channel A Volts Tracking Range Max.Dmnd 20.00 Trms O Channel A Amps Max 69.10 Max.Dmnd Previous Next Ext Ext Previous Next Ext HDPQ-412
 Nominal Values To enter a new internal Frequency, Voltage, Current and/or Max Demand Current value, click on the corresponding field and enter a new value using the numeric keypad. 	NOTE : Make sure that the nominal values computed by HDPQ SP are correct. Nominal values are used as basis for setting default thresholds and other parameters for circuit monitoring.
NOTE 1 : Always enter a nominal frequency that matches your line frequency. This ensures that if external sync is lost, there will be a corresponding internal sync. NOTE 2 : Max Demand Current is used to calculate Total Demand Distortion (TDD). Unless this value is set by the user, it will default to the value of nominal Probe Range.	
 <u>Profile</u> This is the tracking rate of the PLL circuitry to changes in frequency. Standard (Utility Power Line) is a slow 0.01 Hz per second rate of change response.	

Frequency, voltage and current settings (continued)

Action	Result
 Fast (Local Generator) is a 0.1 Hz per second rate of change response. Internal uses the nominal frequency when making measurements where no reference signal is available. 	
Sync Channel Check to specify the external sync mode to show which channel the signal is connected to.	
• Channel A Volts/Amps: When set to Ch A, HDPQ SP attempts to sync to an incoming voltage/ current signal.	
• Channel D Volts/Amps: When set to Ch D, HDPQ SP only attempts to sync to voltage/ current Ch D. This is useful when the other voltage/current channels are either very noisy or PWM (pulse width modulation) waveforms, such as with some types of adjustable speed drives.	
<u>Tracking Range</u> The Min and Max refer to the range of frequencies that the phase locked loop will "hunt" if sync is lost.	
• To change the minimum frequency for PLL to synch to, click on the Min window and enter a numerical entry in the pop-up window.	
• To change the maximum frequency for PLL to synch to, click on the Max window and enter a numerical entry in the pop-up window.	
See page 4-20 for more details on frequency tracking.	

Frequency synchronization	Normal frequency synchronization (sync) of HDPQ SP analog signal processing circuits is controlled by analyzing the external AC voltage signal input on CH A (or CH D according to setup). Loss of external sync causes the HDPQ SP to hold the last valid frequency for the synch channel until adequate frequency returns. If none exists, then internal sync is automatically selected. The frequency used for internal is entered under Frequency on the Nominals screen. NOTE : Failure to connect an external sync or to select an internal sync during current monitoring will result in erroneous data being collected and displayed.
Frequency tracking	Tracking determines how the phase locked loop circuitry responds to sudden changes in frequency.
	Standard mode: On a normal power quality application [Standard], the system is designed to "ride through" voltage changes to keep steady the fundamental frequency in the absence of voltage, or to track slow changes of frequency as the generators are adjusted by system operators.
	<u>Fast mode</u> : When operating on a local or backup generator [Fast], the frequency will vary more as loading changes occur. The Fast mode allows the instrument to follow these changes more closely.
	<u>Internal mode</u> : In cases where no reference signal is available (such as DC monitoring), the Internal setting is used to set the sample rate.

Monitoring Mode

HDPQ SP provides nine monitoring modes of operation from which to monitor and Choose a monitoring capture data relevant to the user application. mode Action... Result... STEP 1: Select the Monitor Mode tab 11-11-15 Probes & Wining Scaling Config Trigger Limits Nominal & Frequency Finaliz or from the Nominal & Frequency Standard Power Quality (IEEE) screen, click on Next. Standard Power Quality (IEC) • The different monitoring mode Inrush Current (current triggered) Full (all saved data) setups are displayed. Check to Fault Recorder (voltage triggered) Triggered (events only) Energy & Demand Audits select the desired monitoring Long Term Timed Readings Raw (disabled) mode, then select the Trigger Continuous Data Logging (short intervals Limits tab or click on Next. Voltage Compliance (EN50160) Motor Ouality • To return to the Nominal Values screen, click on Previous. HDPQ-413 • Choosing **Exit** will prompt the NOTE: The captured data will be characterized Exit Setup screen where you can according to the measurement criteria selected under the either accept the setup changes Characterizer Mode. (proceed with monitoring) or not. Full (all saved data) - check this to characterize all data You can also use the instrument as saved, in compliance with the criteria set by IEEE 1159 a meter, retaining setup changes or IEC 61000-4-30 Class A. without turning monitoring on. Triggered (events only) - check this to characterize event data only, in compliance with the criteria set by IEEE 1159 or IEC 61000-4-30 Class A. Raw (disabled) - check this for no characterization associated with the captured data. Standard Power Quality (IEEE/IEC) optimizes the instrument to collect data for troubleshooting Setup mode using standard power quality parameters, with numerous trigger conditions set. The threshold for an descriptions interruption in IEEE Std 1159 is 10% of nominal while in IEC 61000-4-30 it is 1% of nominal. Inrush Current is ideal for recording motor start-up and inrush conditions. This setting is used when recording is triggered on change in current with longer cycle-by-cycle waveform capture than Standard Power Quality. Fault Recorder is similar to Inrush but with a voltage trigger. Energy & Demand Audits monitor demand and energy parameters for energy audits, efficiency studies and cost reduction programs. Long-term Timed Readings (long time recordings) set the instrument to use periodic measurements only. This setting is used for long-term statistical studies and benchmarking fieldbased equipment testing and evaluation. No triggers are set so only trended values are available. Continuous Data Logging (short intervals) sets the instrument to log rms and power values once per x seconds until memory is filled or for specified time period. Voltage Compliance (EN50160) monitors and reports Quality of Supply (QOS) compliance as specified by the EN50160 standard.

Motor Quality sets up the parameters that affect the operation of motors.

NOTE You can override the default settings in any of the above monitoring modes to customize the instrument to your application.

Trigger Limits Setup Options

Limits setup options After selecting a monitoring mode, the system is now ready to begin monitoring and to record data in memory. Prior to actual monitoring, you have the option to accept the default threshold settings and proceed with monitoring, or to review and/or modify monitoring settings.

Limits list the threshold parameters available for review or modification. Experienced users are able to customize threshold settings according to their applications. They can turn on or off any available parameters and enter new threshold limits, as required.

After selecting a monitoring mode, select the Trigger Limits tab or click on Next. The Limits screen will vary according to the selected monitoring mode.

Trigger Limits for all Monitoring Modes Except Voltage Compliance (EN50160):



- To review/modify limits for rms variation, click on Set RMS Limits. Go to page 4-23.
- To review/modify limits for transient events, click on:
- Set Peak Transients to set instantaneous limits (p. 4-28)
- Set Waveshape Transients to set waveshape threshold duration (p. 4-30)
- Set RMS Diff Transients to set the rms distortion waveshape limit (p. 4-31)
- To review/modify trigger channels, click on Waveform Capture. Go to page 4-32.
- To review/modify journal interval setups, click on Timed Intervals. Go to page 4-34.
- To review/modify journal limit settings, click on Journal Limits. Go to page 4-38.

Monitoring Mode for Voltage Compliance (EN50160):

Probes & Scaling Config Prequency	Monitor Mode Limit		Start Monitor	05-25-14 6:15:05pm
Miscellaneous	Miscellaneous			
Strict Compliance	Islanded			
Voltage Level	Mains Signa	alling Frequenci	es	
Leave as is (120 Vrms)	(Set in 5 Hz. Incre	ements)		
Low Voltage (<1kV, 230 Vrms,+/- 10%)	Frequency 1	1925	Hz.	
Low Voltage (<1kV, 230 Vrms,+10/-6%)	Frequency 2	2045	Hz.	
Low Voltage (<1kV, 230 Vrms,+6/-10%)	Frequency 3	2165	Hz.	
Medium Voltage (1-36kV, 11 kVrms)	Frequency 4	2285	Hz.	
High Voltage (>36-150kV, 110 kVrms)	Frequency 5	2405	Hz.	
				EXIT

• To review/modify limits for EN50160 Monitoring. Go to page 4-44.

If the default settings for the specified monitoring mode are acceptable, proceed to the next tab Finalize (if there is nothing else to change). Go to page 4-46.

on
RMS stands for root mean square, a mathematical formula used to compute the equivalent value of the voltage and current. Voltage and current changes are measured and checked against the programmed limits. Thresholds are set as high limits (threshold above the programmed limit) and low limits (threshold below the programmed limit). RMS variations result whenever voltage or current rms value rise above or fall below the programmed threshold limits. The limits determine how sensitive the instrument should be. Note that statistical and trending information is always captured regardless of the limit settings, so you will never be without a data even if limits are not set to the ideal values.
HDPQ SP allows you to set the limits for each of the triggers, as well as the amount of rms value (in cycles) to record before and after the trigger cycle.
In order for the instrument to trigger on rms variation, any of the enabled and programmed voltage and/or current channel must go above the High Limit or below the Low Limit for a period of at least one rms value (which are computed twice per cycle with a one cycle sliding integration window).
The aggregated disturbance end point is defined as the cycle when all channels of the same type (voltage or current) for which triggers are enabled have come back within limits (plus hysteresis) for a minimum duration of cycle. Until this criteria is met, any subsequent excursions beyond the thresholds are considered part of the original disturbance. To minimize the number of triggers recorded for a sequence of closely spaced disturbances, hysteresis is employed in voltage thresholds.
NOTE : Hysteresis values assigned to limits are set by the system and not programmable.

Procedure to record rms variation

The following parameters are required to define how an rms variation is triggered:

- Low Limit
- High Limit
- Very Low Limit

Action...

STEP 1: From the Trigger Limits Setup Options screen, click on Set RMS Limits. You can always return to the limits setup option screen by selecting the Trigger Limits tab.

- Use the threshold parameters **High, Low, Very Low** to change/enable or disable threshold values.
- Use function key Set As % Nominal to display the base unit for entering thresholds. To enter limits in % of nominal, check the % of nominal checkbox. If unchecked, limits are entered in absolute values.

Function keys common to all rms and transient event setup screens:

- Use function key **Set ABC the Same** to set identical threshold values for Channels A, B and C.
- Use function key **Disable** to deactivate a selected limit field. Make sure to Enable the field after.
- Set to Defaults restores the trigger channel settings to default values.
- Set Pre/Post Cycles defines the number of rms and waveform cycles to be saved. Proceed to Step 2.
- Finish accepts the changes made and brings you back to the limits setup options screen.
- Exit prompts the Exit Setup screen where you can either Accept or Exit the monitoring setups. Go to page 4-48.



Functions keys common to all rms and transient event setup screens - refer to definitions provided at left

Procedure to record rms variation (continued)



Procedure to record rms variation	Action	Result
(continued)	<u>Waveform Capture (Cycles):</u> These values can also be used for transient waveform capture.	
	• Click on Pre-Trigger to set the number of cycles for Pre-event start waveform cycles. Use the keypad to enter the number of waveform cycles to be saved before the event start and event end cycles.	
	• Click on Post-Trigger to set the number of cycles for Post- event end waveform cycles. Use the keypad to enter the number of waveform cycles to be saved after the event start and event end cycles.	
	• Previous - returns to the RMS Events setup screen.	
	• Finish - accepts the changes made and brings you back to the limits setup options screen.	
	• Exit - prompts the Exit Setup screen where you can either Accept or Exit the monitoring setups. Go to page 4-48.	

NOTE The number of pre-trigger cycles for waveform capture should be less than or equal to the number of pre-trigger cycles for rms summary. The same applies to the post-trigger cycles.

Transient detection	 Dranetz instruments label rms voltage or current variations as either sags (voltage or current decreases below low limit) or swells (voltage or current increases above high limit) as per IEEE 1159. Voltage disturbances which are shorter in duration than typical sags and swells (which are usually 1/4 cycle or longer) are classified as transients. Two basic types of transients are: 1) impulsive transients characterized by very rapid changes in the magnitude of measured quantities and commonly caused by capacitors or inductors switching on line, loose wires, lightning, static, and power failures; and 2) oscillatory transients defined as a temporary, rapid changes of the waveform. HDPQ SP has extensive recording capabilities for low and medium frequency transients using the following trigger mechanisms: RMS difference cycle-to-cycle Crest or Absolute peak (Instantaneous) Waveshape cycle-to-cycle magnitude/duration variation
RMS variations	RMS stands for root mean square, a mathematical formula used to measure the average voltage and current behaviors. RMS variations result whenever voltage or current behaviors rise above or fall below the programmed thresholds.
Absolute peak settings	The crest factor or instantaneous peak is the absolute peak sample value within one cycle. The instantaneous peak triggers on the absolute peak value of the entire waveform.
Waveform capture settings	Oscillatory transients are types of disturbances usually captured as waveshape faults. HDPQ SP captures pre-trigger and post-trigger waveform cycles. The waveshape fault triggering algorithm essentially compares the samples for each cycle to the corresponding samples from the previous cycle. If the samples differ by more than the threshold tolerance for a length of time exceeding window percent of the power frequency cycle, a waveshape fault is registered. A trigger occurs when either waveshape or rms deviation rise outside the programmed thresholds. Waveshape trigger values include the magnitude and duration of the difference between the present and previous cycle.
	Once a record trigger is detected, instantaneous waveform information is recorded for the prescribed voltage and current channel(s). Disturbance monitoring requires that voltage be continuously sampled, and recorded only if the signals exceed specified values. Waveshape changes are only triggerable for voltage transients as the current waveshapes are usually continually changing on a normally operating distribution system. However most types of disturbances require that current be recorded as well to help determine the source of the disturbance.

Set Peak Transients

• Waveshape threshold duration (w	 HDPQ SP uses three different algorithms to detect and record transients: Peak or Instantaneous trigger magnitude Waveshape threshold duration (window) and magnitude (tolerance) cycle to cycle Waveshape rms deviation cycle to cycle 			
Action	Result			
	-			
 the limits setup options screen. Exit - prompts the Exit Setup screen where you can either Accept or Exit the monitoring setups. Go to page 4-48. 				



Action	Result
STEP 2: Select how you want to specify the number of waveform cycles to record before (Pre- Trigger Cycles) and after (Post- Trigger Cycles) the trigger cycle.	Probes & 2 Scaling 2 Carling 2 Nonixel & 2
 Click on the Defaults key to set the waveform trigger cycle counts for transient events to the default settings: Pre-trigger cycles = 1 Post-trigger cycles = 2 	Pre Trigger Cycles: 1 Post Trigger Cycles: 2
 Click on the Set Same as RMS key if you want to use the same waveform trigger cycle counts to capture transient events and rms events: Pre-trigger cycles = 2 Post-trigger cycles = 2 	DEFAULTS ST SWIE AS BHS PREVIOUS FAILSH EXT HDPQ-417
NOTE : These settings apply to all three types of transient triggers (Instantaneous, Waveshape and RMS Deviation).	
• Previous - returns to the Instantaneous Peak screen.	
• Finish - accepts the changes made and brings you back to the limits setup options screen.	
• Exit - prompts the Exit Setup screen where you can either Accept or Exit the monitoring setups. Go to page 4-48.	

Set Waveshape Transients

Waveshape fault	Action	Result
detection		
	STEP 1: From the Trigger Limits	
	Setup Options screen, select Set	
	Waveshape Transients.	Probes & Wring Config C
	HDPQ SP shows the "floating	Line Voltage A B C D Waveshape Difference Threshold 12.0 12.0 0.0
	window" algorithm used for waveshape fault detection.	Threshold Duration (%) 10.0 10.0 0.0
	• Click on the limit field under	Phase Current Threshold 0.0 0.0 0.0 0.0
	Threshold to change limit. Use the keypad to enter the	Duration (%) 0.0 0.0 0.0 0.0
	threshold limit or tolerance. If the wave samples differ by	Enable Automatic Limit Incrementing
	more than the threshold	HDPQ-418
	tolerance for a time exceeding the duration or window percent	NOTE: The figure above helps illustrate the
	of power frequency cycle, a	"floating window" algorithm used for waveshape
	waveshape fault is registered.	fault detection. This window is visualized on screen as sliding along a waveform, precisely one
	• Click on the limit field under	cycle behind the previous sample point, v _i . The
	Duration to change limit. Use	height of the window defines a maximum
	the keypad to enter the	allowable voltage deviation in magnitude. The
	threshold duration or window.	width of the duration corresponds to a number of sample points, N. For each sample v_i , when
	Check Enable Automatic	compared to v_{i-1} cycle where the deviation in
	Limit Incrementing to set	magnitude is outside the maximum allowable
	limit trigger channel settings to	deviation, a counter is incremented. For each
	auto-threshold mode.	sample v_i that is within the maximum allowable
		deviation, the counter, if greater than 0, is
	Common Function keys:	decremented. If the count reaches N, a trigger
	The function keys common to the rms and transient event setup	occurs.
	screens apply. See pages 4-28 to	
	4-29.	
Set RMS Distortion

RMS distortion waveshape limit	Action	Result
wavesnape mmt	 STEP 1: From the Trigger Limits Setup Options screen, select Set RMS Diff Transients. HDPQ SP allows you to set the rms distortion waveshape limit. Click on the limit field to change limit. Use the keypad to enter the treshold limit beyond which rms voltage variations occur. Check Enable Automatic Limit Incrementing to set limit trigger channel settings to auto-threshold mode. Common Function keys: The function keys common to the rms and transient event setup screens apply. See pages 4-28 to 4-29. 	NOTE: The rms deviation algorithm subtracts the same point-on-wave sample values from previous to present cycle then calculates the rms value of the deviation over an entire cycle. If this value exceeds the threshold then a trigger occurs.
Note on phase settings	Wiring Configuration. For example	ing configuration or circuit type selected under , for wye circuits, Line-Neutral (L-N), Neutral-) voltage limits can be set. For delta circuits, only L-

Waveform Capture

setup

Trigger channel HDPQ SP allows you to set the trigger channels/parameters for waveform capture to determine which channel's data will be saved when a trigger occurs.

Action	Result
STEP 1: From the Trigger Limits Setup Options screen, select Waveform Capture .	Probes & Wiring Control Rominal & Maeitor Monitor & Trigger Russice & Start Rometor 06-25-14 Monitor 7:47:21pm
The checked fields show the channels that will have waveforms recorded should a trigger occur. This cross-trigger function minimizes recording of meaningless data from unused (disabled) channels, as well as shows the effect that the triggered event has on other active channels that may have not triggered.	Waveform Capture Select waveshapes recorded with RMS and Transient events Trigger Ch Val Current Al Current Al Current Current Current Trigger Ch Trigger
 Check/Uncheck a channel field to enable/disable selections for waveform capture. Refer to the table next page for descriptions of waveforms recorded for each trigger channel selection. 	
• Finish - saves the changes made and brings you back to the trigger limits setup options screen.	
• Exit - prompts the Exit Setup screen where you can either Accept or Exit the monitoring setups. Go to page 4-48.	

Trigger channel The table below shows the channels that will have waveforms recorded should rms or transient triggers occur.

Trigger Type	Waveforms Recorded
If RMS or Transient event occurs	For Column 1: save waveform data for triggered channel only V or I, and Chan D if enabled
	For Column 2: save waveform data for triggered channel pair V and I, and Chan D if enabled
	For Column 3: save waveform data for all voltage channels regardless of trigger source
	For Column 4: save waveform data for all current channels regardless of trigger source
	For Column 5: save waveform data for all voltage and current channels

NOTE: For transient triggers, the same waveform recording options apply in separate settings.

Timed Intervals

Introduction	The Timed Intervals screen allows you to define how often HDPQ SP saves data periodically, regardless of power quality disturbances and journal limits.	
Definitions	<u>Power Values</u> <u>Power Values Interval</u> - Power parameter values are based upon all cycles during a one second interval. Data is aggregated or summarized into min, max and avg values over the averaging period and stored at the end of the interval. Data measured include watts, power factors, as well as the one-second rms for voltage and current, which can be used instead of one cycle data. Cyclic min, max and avg are based upon full cycle waveforms with a resolution of one half (1/2) cycle for voltage and current. Note that if you did not set the thresholds for rms variations properly, the min, max and avg will still provide a record of what happened during the interval.	
<i>Waveform Snapshot</i> - When checked, voltage and current waveforms are saved a interval specified by the rate of V, I, W. NOTE : When the rate is set below 30 seconds, the snapshot rate is limited to 30 seconds.		
	Demand and Energy Demand Sub-Interval and Demand Interval - Refer to the time interval used in calculating power demand values. Demand calculations are made every sub-interval on the values that occurred during the most recent Demand Interval. Values set for Demand Sub-Interval must be an integer-divisor of the Demand Interval since the former applies when updating certain parameters of the latter.	
	Harmonics Harmonics Journal Interval - Various harmonic parameters such as total harmonic distortion (THD), total interharmonic distortion (TID), and telephone influence factor (TIF) can be trended using periodic readings that are stored in the journal. Depending on the harmonic journal interval set, the instrument records a sampling of the waveform synchronized to the fundamental frequency, to ensure accurate calculation of harmonic phase angles.	

Definitions (continued)

Flicker

Pst (Short Term) Interval - Pst is short term perceptibility, used to set the Pst calculation interval. Typical calculation is over a 10-minute interval, though you can specify Pst Interval under Flicker.

Plt (Long Term) Interval - Plt is long term perceptibility, used to set the Plt calculation interval. Typical calculation is over a 2-hour interval, though you can specify Plt Interval under Flicker.

The Plt interval must be an integer multiple of the Pst interval. Sliding Plt recalculates the Plt value at each Pst interval, rather than only at the Plt interval.

Timed intervals The intervals for timed readings are user programmable. **menu**

Action	Result
STEP 1: From the Trigger Limits Setup Options screen, select Timed Intervals . The Timed Intervals menu will be displayed.	Probes 8 ² Writing Nominal & Monitor Vigger Monitor Tragenco Vision Vis
Select the parameter that you want to change. Each time interval must be clicked repeatedly to display the available selection values.	V,I,W and other Std Parameters 10 minutes Waveform Demand and Energy Off - subinterval S minutes - interval Harmonics, Interharmonics, Seq 10 minutes - Components 10 minutes - Pst
 NOTE: Values in bold type below are the default settings. Selections for Power Values: <u>Power Values Interval</u>: 1 SEC, 30 SEC, 1 MIN, 5 MINS, 10 MINS, 15 MINS, 30 MINS, 1 HR, OFF <u>Waveform Snapshot</u>: Check/ Uncheck box to enable/disable Selections for Demand and Energy: <u>Demand Sub-Interval</u> (in MINUTES): 1, 5, 15, 30, OFF <u>Demand Interval</u> (in MINUTES): 1, 5, 15, 30, 60, OFF 	Flicker 2 hours PIt DTARTS PROF PIT TRUSH DTAT
 Selections for Harmonics: <u>Harmonics Journal Interval</u>: 3 SEC, 30 SEC, 1 MIN, 5 MINS, 10 MINS, 30 MINS, 1 HR, OFF Selections for Flicker: <u>Pst (Short Term) Interval</u> (in MINUTES): 1, 5, 10, OFF <u>Plt (Long Term) Interval</u>: 12 MINS, 1 HR, 2 HR, OFF 	

Timed intervals menu (continued)

Action	Result
• Disable - deactivates or turns all field values to Off. Clicking on this key a second time will activate or turn on the field values to previous settings.	
• Set to Defaults - sets all field values to default settings.	
• Finish - saves the changes made and brings you back to the trigger limits setup options screen.	
• Exit - prompts the Exit Setup screen where you can either Accept or Exit the monitoring setups. Go to page 4-48.	

Journal Lim	its		
Journal entry settings	HDPQ SP allows power parameters to be trended using periodic readings that are stored in a journal. Statistical information is always captured regardless of the limit settings, so you will never be without a trend even if you did not set the limits correctly. The system collects data even when no disturbances occur by recording periodical statistical data (By Time).		
Logging data by limits	Limit methods allow you to set the threshold units by which high and low limits of voltage trigger and current trigger are calculated. Thresholds are set in ranges with high limit (threshold above the normal range) and low limit (threshold below the normal range). The following threshold limits are used to trend journal parameters: <u>Very High</u> : specifies the limit for comparison that is higher than the high limit <u>High</u> : specifies the limit for comparison that is lower than the low limit <u>Low</u> : specifies the limit for comparison that is lower than the low limit <u>Deadband</u> : specifies how much a value can change before another event is recorded The Very high must be greater than High, Very low less than Low. Deadbands or sensitivity is used to record incremental changes in the parameter besides when limits are crossed. The hysteresis values assigned to limits are fixed and not programmable by the user. All limit values are used to determine if corresponding reporting or logging action should take place.		
	limits for the corresponding phase. When done, accept the new threshold limits for the journal entry.		
Logging data by time	HDPQ SP is able to measure periodic samples of the voltage and/or current waveform. The Timed Interval menu lets you set how often you want the instrument to record power parameter values, demand and energy, harmonics, flicker and others.		

NOTE You can record data simultaneously by limits and by time. Make sure to enable the parameters to trend under Journal Limits and Timed Intervals.

Journal	To review/modify journal limit setups, select the Journal Limits key.
parameter list	
	The following parameters are available for recording by exception. This me

The following parameters are available for recording by exception. This menu lets the user specify thresholds to force journal recording at the moment the threshold is crossed. Note only the values of the parameter are captured and not rms or waveform data. Refer to Appendix B Technical Specifications - Computed Parameters for the definition of parameters.

When clicking on a cell, a menu pops-up to enable or setup limits - Very High, High, Low, Very Low, Deadband.

 Problet &
 Winng
 Requestory
 Monitor
 Tigger
 Finalize
 Start
 97.64.4

 VOLTS & AMPS
 MARH & FLICKER
 POWER
 DEMARK
 DESABLE AI

 V
 Lines-Heutral
 V
 Lines-Line
 Current
 Frequency
 DC Volts
 DC Current

 A
 Image: Config
 Current
 Frequency
 DC Volts
 DC Current

 B
 Image: Config
 Image: Current
 Image: Current
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 DC Volts
 DC Current

 B
 Image: Current
 Image: Current

Standard Parameters

Standard				
Fx: Volts & Amps	Fx: Harm & Flicker	Fx: Power	Fx: Demand	Fx: Energy
Voltage L-N	Voltage THD	Active Power	Current Demand	Watt Hrs
Voltage L-L	Current THD	Apparent Power	Active Power Demand	VA Hrs
Current	Short Term Flicker	Fundamental Reactive Power	Apparent Power Demand	VAR Hrs
Frequency	Long Term Flicker	True Power Factor	Volts Ampere Reactive Demand	
DC Volts L-N	Slide Long Term Flicker	Displacement Power Factor		
DC Current				



Distortion
[Fx: none]
Voltage Crest Factor
Current Crest Factor
ANSI Transformer Derating Factor
Transformer K Factor
Current TDD (rms)

Unbalance Parameters

Probes & Scaling	Wiring Config Frequency		rits Finalize	Start Monitor 07-02-14 3:43:05pm
V UNBALANCE I UNBALANCE				Disable All
V Positive Sequence	V Negative Sequence	V Zero Sequence	V Unbalance (S2/S1)	V Unbalance (S0/S1)
TOTAL				
STANDARD DISTORTIN		ADVANCED AD	V DEMAND ADVAN ENERGY FLICKI	CED EXIT
				HDPQ-42

Unbalance		
Fx: V UnbalanceFx: I Unbalance		
Positive Sequence Voltage	Positive Sequence Current	
Negative Sequence Voltage	Negative Sequence Current	
Zero Sequence Voltage	Zero Sequence Current	
V Unbalance (S2/S1)	I Unbalance (S2/S1)	
V Unbalance (S0/S1)	I Unbalance (S0/S1)	



Advanced Meter Parameters



	Advanced Meter					
Fx: Current	Fx: V Distortion	Fx: I Distortion	User Specified V Frequency*	User Specified I Frequency*		
V/I Phase	Voltage Total Harmonic Distortion	Current Total Harmonic Distortion	User Specified 5Hz Frequency bin for Volts 1	User Specified 5Hz Frequency bin for Current 1		
Residual Current	Voltage Telephone Influence Factor	Current Total Interharmonic Distortion	User Specified 5Hz Frequency bin for Volts 2	User Specified 5Hz Frequency bin for Current 2		
Net Current	Voltage Total Interharmonic Distortion	RMS Current Individual Odd Harmonics	User Specified 5Hz Frequency bin for Volts 3	User Specified 5Hz Frequency bin for Current 3		
	Unsigned Harmonic Power	RMS Current Individual Even Harmonics	User Specified 5Hz Frequency bin for Volts 4	User Specified 5Hz Frequency bin for Current 4		
		IT Product	User Specified 5Hz Frequency bin for Volts 5	User Specified 5Hz Frequency bin for Current 5		

***NOTE**: The user selected frequency bins allow you to specify up to 5 values of the 5Hz frequency signals for voltage and current to trend.

If the monitoring mode is in Voltage Compliance (EN50160), these values are equivalent to the mains signalling frequencies specified in the Voltage Compliance EN50160 screen interface (see next Section).

In all other monitoring modes, you can use this interface to specify the frequency values to trend. Note these are not the IEC grouping Harmonics or Interharmonics values.

Α	dvanced	Demand	&	Energy	Parameters

Journal parameter list (continued)

FORWARD & REVERSE PREDICT	Rev Fnd W-hrs	Fwd Fnd var-hrs	Rev Fnd var-hrs	Fnd VA-hrs
в				
•				
•				
TOTAL				

	Advanced Demand & Energy					
Fx: Forward & Reverse	Fx: Predicted/ Peak	Fx: Peak @ (Peak P Demand)	Fx: Peak @ (Peak Q Demand)	Fx: Peak @ (Peak S Demand)	Fx: Arith & Vector	
Forward Fund. Freq. W Hrs	Predicted P Demand	Avg PF at Peak P Demand	Avg PF at Peak Q Demand	Avg PF at Peak S Demand	Arithmetic Sum Power Factor	
Reverse Fund. Freq. W Hrs	Predicted Q Demand	S Demand at Peak P Demand	P Demand at Peak Q Demand	P Demand at Peak S Demand	Arithmetic Sum Displacement Power Factor	
Forward Fund. Freq. var Hrs	Predicted S Demand	Q Demand at Peak P Demand	S Demand at Peak Q Demand	Q Demand at Peak S Demand	Arithmetic Sum Volts Ampere	
Reverse Fund. Freq. var Hrs	Peak Active Power Demand				Fundamental Arithmetic Sum Volts Ampere	
Fund. Freq. VA Hrs.	Peak Apparent Power Demand				Vector Sum Power Factor	
	Peak Reactive Power Demand				Vector Sum Displacement Power Factor	
	Peak Current Demand				Vector Sum Volts Ampere	
					Fundamental Vector Sum Volts Ampere	



Voltage Compliance EN50160 (for strict EN50160 Monitoring)

Setup options for EN50160	standard. The statistical firmware ca SP, with monitoring and setup proto compliance required for EN50160 r parameters include Power Frequence Changes, Supply Voltage Unbalance Mains Signalling. The monitoring s	N50160 is a statistical analysis of power quality data based on the EN (EuroNorm) andard. The statistical firmware called Quality of Supply (QOS) is built into HDPQ P, with monitoring and setup protocols set to determine voltage measurement ompliance required for EN50160 monitoring. The EN50160-required measurement arameters include Power Frequency, Supply Voltage Variations, Rapid Voltage hanges, Supply Voltage Unbalance, Harmonic Voltage, Interharmonic Voltage, and tains Signalling. The monitoring site is said to be IN COMPLIANCE if the statistical alue over one (1) week for the specified parameters is 95% or greater for some arameters, 99% for others.			
	KHz. You can also select pre-define	e up to five mains signalling frequencies below 3 ed values for main voltage characteristics of (LV) and Medium Voltage (MV) public networks.			
	provide a step-down ratio to reduce	medium voltage (MV) supply systems, a potential transformer must be used to vide a step-down ratio to reduce the high voltage of circuits above a 1000 Vrms to a el for safe measurement. Refer to connecting to a potential transformer on page E-16 additional information.			
NOTE	EN50160 is defined for the electricity supplied at the supply terminals, and does not deal with the supply system or consumer's installation or electrical equipment itself. Since the standard deals with the voltage characteristics which can be expected in public distribution networks, other aspects essential for supply quality (i.e. short circuit power) are not treated within the scope of the standard. EN50160 standard is applicable only under normal operating conditions of the supply system. Different countries use different limits for compliance, which can be set by the user if needed.				
EN50160	Action	Result			
optional settings	 Action STEP 1: From the Monitor Mode screen, select Voltage Compliance (EN50160). EN50160 Strict Compliance monitoring is selected by default. Click to enable/disable miscellaneous option Islanded. Islanded means isolated from the power grid. Islanded is disabled by default, indicating that the system being monitored is synchronized to grid. 	Result The following screen will appear if the selected monitoring mode is Voltage Compliance (EN50160): Image: State of the selected monitoring mode is Voltage Compliance (EN50160): Image: State of the selected monitoring mode is Voltage Compliance (Enstance) Image: State of the selected monitoring mode is Voltage Compliance (Enstance) Image: State of the selected monitoring mode is Voltage Compliance Image: State of the selected monitoring mode is Voltage Compliance Image: State of the selected monitoring mode is Voltage Compliance Image: State of the selected monitoring mode is Voltage Compliance Image: State of the selected monitoring mode is Voltage Compliance Image: State of the selected monitoring mode is Voltage Compliance Image: State of the selected monitoring mode is Voltage Compliance Image: State of the selected monitoring mode is Voltage Compliance Image: State of the selected monitoring mode is Voltage Compliance Image: State of the selected monitoring mode is Voltage Compliance Image: State of the selected monitoring mode is Voltage Compliance Image: State of the selected mode voltage mode is Voltage Compliance Image: State of the selected mode voltage mode voltage fraction of the selected mode voltage fraction voltage mode voltage fraction voltage mode voltage fraction voltage mode voltage fraction voltage fraction voltage fractis fraction voltage fraction voltage fraction voltage fraction volt			

EN50160
optional settings
(continued)

ings	Action	Result
	• Define up to five frequency signals set in 5Hz resolution. Mains signalling compliance or non-compliance is determined by calculating/adding the status of each of the defined frequencies.	
	• To modify frequency settings for EN50160 monitoring, click on the desired frequency field. Use the numeric keypad to enter new frequency values.	
	 Select from the following EN50160 monitoring voltage level: Leave as is (120 Vrms) Low Voltage (230 Vrms, +/- 10%) Low Voltage (230 Vrms, +10/ -6%) Low Voltage (230 Vrms, +6/ -10%) Medium Voltage (11 kVrms) LV is defined as <1kV nominal. MV is 1kV to 35kV nominal. 	
	• To return to the Monitor Mode screen, click on Exit .	

Finalize Monitoring

Finalize setup Once the instrument has been set up for monitoring or after reading a setup template from memory, you can finalize and configure the monitoring process using the parameters below.

Select the Finalize tab. Prior to finalizing the monitoring setup, you have the option to:

- Indicate when to start/stop recording begin monitoring immediately or at a specified time and date
- Manage files in memory
- View the setup summary
- Enter additional information about the site that is to be saved with the setup

Probes & Viring Config				
Start/Stop Moni	Configuration			
Start Immediate	Stop Storage Full	View Summary		
Delay dd:hh:mm:ss	Delay dd:hh:mm:ss	Save		
Time/Date	Time/Date			
8:15:43 PM 05-25-14	8:15:43 PM 05-25-14	Optional Information		
	Never	Name HDPQ1		
		Location		
Mer	nory	Notes		
Free Space 0.495 GB	Hanage			
Used Space 4095.508 GB				
PREVIOUS NEXT EXIT				
		HDPQ-430		

Start/Stop Monitoring Conditions

Under the Start monitoring options, select one from the following:

- Immediate to begin monitoring immediately
- Delay use the window provided to enter the number of days, hours, minutes or seconds of delay to start monitoring from present time
- Specified time and date use the corresponding windows provided to specify the time and date when monitoring begins

Under the Stop monitoring options, select one from the following:

- Storage full to end monitoring when memory storage is full
- Delay use the window provided to enter the number of days, hours, minutes or seconds of delay to end monitoring
- Specified time and date use the corresponding windows provided to specify the time and date when monitoring ends
- Never to keep monitoring without specified end date/time

NOTE: You can manually stop monitoring using the Stop Monitoring icon.

Memory

Under Memory:

- Free Space indicates the remaining space in memory in gigabytes
- Used Space indicates the memory space used in gigabytes

Finalize setup (continued)

• Manage Memory - lists the recorded monitoring sessions, when events have been captured and stored in memory. Each recorded session is identified by a Session #, Name, the Date and Time range when monitoring started and ended, and the Number of Event Records contained in the particular session. The monitoring sessions are arranged in the order of date and time they were recorded.

Configuration

Under Configuration, select from the following:

- View Summary use this key to display the parameter settings in effect; Setup summary is available for review before, during, and after monitoring.
- Save use this key create a filename and save the Setup file template in memory.

Optional Information

Under Optional Information:

You can enter additional information about the site that is to be saved with the setup i.e. monitoring session filename, location, notes.

- To return to the Trigger Limits screen, click on **Previous**.
- To accept/abort the monitoring settings, click on **Next** or **Exit**. The Exit Setup screen will be displayed. See next page.

Guidelines on file data transfer HDPQ SP treats the internal memory and the external memory device like a USB flash drive storing files in Windows[®]-compatible format. For successful data transfer, keep the following points in mind:

- HDPQ SP supports a maximum directory size of 8GB.
- Both the internal memory and the external memory device allow you to store multiple files. The Site name will be used as the filename for record files for example, if the site name is HDPQ Guide SP, the filename will be HDPQ Guide SP xx.DDBX. The filename element xx stands for a number automatically appended to the name, which increments every time you start monitoring with that same filename.

Exit Setup

Exit Setup At the end of the Wizard Setup, the **Exit Setup** screen prompts you to either accept the setup changes or not, before going on to start monitoring (if accepted). You also have the option to use the instrument as a meter, where monitoring setup changes are retained without turning monitoring on.

If you jump to the Start Monitor mode while stepping through the Wizard Setup, this screen will pop up to verify if the changes are to be accepted or not, before continuing on to start monitoring (if accepted).



Use as Meter

Click on Use as Meter if you want to finish the setup process (save setup changes) but DO NOT turn monitoring on.

Accept

Click on **Accept** if you want to confirm changes made in monitoring settings and start monitoring.

Immediate monitoring

While the instrument is actively monitoring data, the message MONITORING STATUS: ON appears in the Monitoring Status page.

You cannot change the time and date nor perform memory device operations while the instrument is actively monitoring data. However, the rest of the function keys, including date style and clock style, are operable even while monitoring status is ON. **NOTE**: You can manually stop monitoring using the Stop Monitoring icon.

End monitoring

When monitoring ends, the message MONITORING STATUS: DONE appears on screen.

Exit

Click on **Exit** if you want to retain monitoring settings as they were and return to Start Menu.

Section D

Monitor Same Circuit

Introduction	1 6	ne available only after setting up the instrument or memory. You can make use of existing setups for Circuit key.
Monitor same circuit	Follow these steps to display the mo	onitoring options menu.
	STEP 1: From the Start Menu,	
	select Monitor Same Circuit.	
	The monitoring options menu will	Probes & Wring Bominal & Monitor Trigger Institute 05-25-14 Bonitor Elimits Finalize Monitor 8:16-46pm
	be displayed.	Start/Stop Monitoring Conditions Configuration
	Monitoring options allow you to	Immediate Storage Full Delay ddthcmmss
	begin monitoring immediately or	• Time/Date
	at a specified time and date. You	B1543 PH 05-25-14 E1543 PH 05-25-14 Optional Information ® Never Name Norog1 Norog1 Norog1
	can also manage files in memory,	Memory Koceton
	view setup summary, and/or enter	Free Space 0.495 GB Hanage Hemory
	additional information about the site that is to be saved with the	
	site that is to be saved with the setup.	HDPQ-430
	Refer to the particular section for	
	information on how to start/stop	
	monitoring and how to view/save	
	setup configuration.	

In this section The following topics are covered in this section.

Overview

Торіс	See Page
Turn Monitoring On/Off	4-50
View/Save Setup Configuration	4-54

Turn Monitoring On/Off

Start/Stop monitoring

Once the instrument has been set up for monitoring or after reading a setup template from memory, you can finalize and configure the monitoring process using the parameters on the Finalize tab.

Action	Result
 STEP 1: Prior to finalizing the monitoring setup, review the selections under Finalize tab - Start/Stop Monitoring Conditions and choose the setting when you want to start/stop monitoring. NOTE: By default, the system is configured to start/end monitoring using the Immediate setting. Under Start monitoring options: To start monitoring, select Immediate and click on the Next key. Proceed to Step 2. To delay start of monitoring, select Delay. Use the window provided to enter the number of days, hours, minutes or seconds of delay to start monitoring at a specified date and time, select Time/Date. Use the corresponding windows provided to specify the time and date when you want monitoring to begin. Under Stop monitoring options: To end monitoring when memory storage is full, select Storage Full. To delay end of monitoring, select Delay. Use the window provided to enter the number of days, hours, minutes or seconds of delay to specify the time and date when you want monitoring to begin. 	Image Image <th< td=""></th<>

Start/Stop monitoring (continued)

Action	Result
 STEP 1 (continued): To end monitoring at a specified time and date, select Time/Date. Use the corresponding windows provided to specify the time and date when you want monitoring to end. To keep monitoring without specified end date/time, select Never. To manually end monitoring, see Step 3. 	
NOTE : Even if you select to Never end monitoring, data monitoring will end when memory is full.	
STEP 2: Prior to turning monitoring on, the Exit Setup screen prompts you to either accept the setup changes or not.	Probes & Viving Config
• Click on Accept to confirm the changes made in the monitoring settings. The Home Monitoring page will be displayed.	You are exiting the SETUP WIZARD. Do you wish to save the setup changes but not start monitoring [USE AS METER], save the setup changes and start monitoring [ACCEPT], or leave the settings as they were [EXIT] ?
NOTE : While the instrument is actively monitoring data, the message MONITORING STATUS: ON appears in the Home Monitoring page.	
 Click on Exit to retain previous monitoring settings and return to the Start Menu. To end monitoring, click on the 	MONITORING Summary METER Summary Monitoring Status: ON File Name: HDPQ1 Status: 6 seconds A 125,42 Duration: 6 seconds B 125.27 Triggered Events: 0 C Memory Available: 1,785 of 1.904 GB 0.000 % Memory full: 6,3 0.001
Stop Monitoring icon on the Home Monitoring page. Proceed to Step 3.	STOP MONITORING STOP MONITORING Tops To

Start/Stop monitoring	Action	Result
(continued)	STEP 2 (continued):	
	The following status messages are displayed after monitoring is turned on:	
	MONITORING STATUS: ON (monitoring will continue until Stop Monitoring is selected or when specified end time is reached or when memory is full)	
	You cannot change the time and date nor perform memory card operations while the instrument is actively monitoring data. However, the rest of the function keys, including date style and clock style, are operable even while monitoring status is ON.	
	FILE NAME: User specified or (in the case of HDPQ Guide SP) HDPQ Guide SP xx.ddbx (where xx increments every time data is saved using the same file name).	
	DURATION: length of period from the time monitoring started to the present time while monitoring is on	
	TRIGGERED EVENTS: xx (counter on the number of events saved to memory; CYCLES SAVED appears instead of Events Saved if characterizer is set to None (Raw Data))	
	TIMED EVENTS: xx (counter on the number of timed readings recorded)	
	MEMORY AVAILABLE: (remaining free space in GB in memory device)	
	% MEMORY FULL: x.xx (percentage of used space in internal memory of 4GB)	

Start/Stop monitoring (continued)

Action	Result
STEP 3: There are three (3) ways to end monitoring:	
1st: Manually by selecting the Stop Monitoring icon once the instrument is actively monitoring on the Home Monitoring page (described below).	
2nd: Automatically when the specified end monitoring time is reached.	
3rd: When memory where data is being stored becomes full.	Distribution (Constraint) (Cons
<u>To manually stop monitoring:</u> From the Home Monitoring page with monitoring status On, click on the Stop Monitoring icon. A pop-up window confirms whether you want to end monitoring or not.	Stop Monitoring -
• To turn monitoring off, click on the Stop Monitoring key. This will save any pending data and close the file.	HDPQ-433
NOTE : Once monitoring ends, the message MONITORING STATUS: OFF appears on the Home Monitoring page.	
• To view the parameter settings in effect, click on the View Present Monitoring Setup key.	
• To continue monitoring, click on Exit . The screen returns to the Home Monitoring page without changing the monitoring status.	

Setup

configuration settings

View/Save Setup Configuration

05-25-14 8:16:46pm Trigge Finalize Start/Stop Monitoring Conditions Configuration Stop © Storage Full Star Delay dd:bb Time/Date Time/Date 8:15:43 PM 05-25-1 **Optional Information** 8:15:43 PM 05-25-14 Never ory Free Space 0.495 GB Manage Memory Used Space 4095,508 GB NEX EXI HDPQ-430

Under Configuration settings, select one from the following.

View Summary - click on View Summary to display the parameter settings in effect. Setup summary is available for review before, during, and after monitoring. The Setup Summary page is displayed.

Setup Summary Version: 10.17.3 Hechner S/R: 10070104000 Restor: 10.17.3 Channel & Other (1.0)		Probes			Jency	onitor Itode	> Trigger Limits	Finalize)	Start Monitor		5-14 47pm
Version: E0.7.3 FRACING 5/K: HDP701M000 SHE Name: HDP701 SHE Name: HDP701M000 SHE Name: HDP701 SHE Nam					Setup !	Summary					_	
Hachine S/R: HDP20H4000 Serverst Program Serverst Program Bornial Ange: S. 200A Rominal Ange: S. 200A Server Tracking Frequency (Bac): S. 200Hz Tracking frequency (Plac): S. 200Hz Tracking frequency (Plac): S. 200Hz Channel A: L00 L00 L00 L00 L00 L00 L00 L00 Channel B: L00 L00 Channel C: Other (L0)												
Site Name: HOP(1) E Nonmail Volts: 130.60V Nonmail Volts: 130.60V Nonmail Volts: 130.60V Nonmail Volts: 130.60V Nonmail Volts: 130.60V Nonmail Volts: 130.60V Nonmail Volts: Standard Power Quality (IEE) Frequency Tacking: Standard Power Frequency Tacking: Standard Power Non Standard Power Standard Power Scale Factors Volts: (Nn) Volts: Non Standard Power												
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Synch Inguit: Channel A Volts Tracking Frequency (Viss.) 05.09Hz Tracking Frequency (Viss.) 05.10Hz Scale Factors VOIs (Pri) Channel A: 1.00 L00 1.00 L00 1.00 L00 1.00 Channel B: 1.00 L00 1.00 Channel C: 1.00 Channel C: Other (L0) Channel C: Other (L0) Channel C: Other (L0) RHS Limits High Low	Frequency T	racking: Star	udard	my (mer)								
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Tracking forequency (Hist): 69.10Hz Scale Factors Volts (Pri) Volts (Sec) Amps (Pri) Scale Factors Volts (Pri) Volts (Pri) Amps (Sec) Chamel A: 1.00 1.00 1.00 1.00 Chamel C: 1.00 1.00 1.00 1.00 Chamel A: other (1.0) 1.00 1.00 1.00 Chamel B: other (1.0) 1.00 1.00 1.00 Chamel B: other (1.0) 1.00 1.00 1.00 1.00 RHS Limits High Low VLew • •	Tracking Fre	quency (Min):	50.90Hz									
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Channel A: 1.00 1.00 1.00 Channel B: 1.00 1.00 1.00 Channel C: 1.00 1.00 1.00 Channel C: 1.00 1.00 1.00 Frobes Interview Interview Interview Channel C: 0ther (1.0) Interview Interview Channel C: 0ther (1.0) Interview Interview RMS Limits High Low VLow Interview												
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Channel C: 1.00 1.00 1.00 Channel C: 1.00 1.00 1.00 Probes Intervention 1.00 1.00 Probes Channel C: 016:01 1.00 Channel C: 016:01 Intervention Intervention RMS Limits High Low VLew VLew												
Channel D: 1.00 1.00 1.00 Probes International Control												
Probos Channel & other (L0) Channel & other (L1) Channel & other (L1) Channel & other (L1) RHS Limits High Low VLow												
Probes Channel A: Other (L0) Channel B: Other (L0) Channel D: Other (L0) Channel D: Other (L0) Channel D: Other (L0) RHS High Low VLow		1.00	1.00									
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Channel B: Other (1.0) Channel C: Other (1.0) Channel D: Other (1.0) RHS Limits High Low V Low		oth (1.0)										
Channel C: Other (1.0) Channel D: Other (1.0) RMS Lamits High Low VLow												
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	RMS Limits		High	Low	VLow							
TIXE	and the particular									_	_	_
EXII										r	EVIT	
										_	EAH	
												402

- Click on the Up/Down arrow keys to scroll the page up or down by one line.
- Drag the scroll bar to move the page up or down.
- When done reviewing the Setup Summary, click on Exit. The screen will return to the Finalize configurations screen.

Save - click on Save if you want to save setup template files (.set) either to internal memory or to an external memory device. The Load Setup Template page appears. See next Section E Load Setup Template.

Section E

Load Setup Template

Overview		
Introduction	from an external USB flash drive.	template files (.set) either from internal memory or rom memory will overwrite your existing setup.
Loading saved setups	Follow these steps to load saved set	ups.
	Action	Result
	 STEP 1: From the Start Menu, select Load setup template. HDPQ SP lists the setup template files (.set) stored in internal memory or external USB device, along with wiring configuration, setup mode application and location of file. Setup files are arranged in the order of date and time they were recorded. Use the scrollbar to scroll the page up or down. Select (highlight) the desired setup template file. Choose Load to load setup templates from internal memory or USB into the instrument's setup memory. Proceed to Step 2. Choose Exit to quit and return to Setup Monitoring Menu. STEP 2: When you load a setup data file, it will store it into the instrument's setup memory, and becomes available to be acted on by the view data screen functions. Refer to Chapter 6 View Event Data & Reports for more information. 	trop control in the second sec

Section F

Load Data File from Memory

Overview

Introduction Load Data File from Memory brings up a list of recorded monitoring sessions containing events that are saved to memory while monitoring is on. You have the ability to open a session file and view the event records contained therein, delete session files, or copy and save the files from internal memory to an external memory device.

Event data files (.ddbx) are saved to the internal memory or to an external memory device while monitoring is on. Once you load data files from memory, it will be stored directly into the instrument's event and trend memory, to be acted on by the view data screens.

Loading data from memory

Follow these steps to load data from memory.

Action... Result... STEP 1: From the Start Menu, select Load data file from 6 2 05-01-14 memory. HDPQ SP lists the recorded monitoring sessions, HDPQ1 when data has been captured and HDP01 2014-04-22 02:50:00 00 2014-04-30 08:35:51 50 stored in memory. Each recorded HDPQ1-3 session is identified by a Session #, Name, the Date and Time range when monitoring started and ended, and the Number of Event 😅: Active Viewing Ses CLOSE Records contained in the OPEN ARCH DELETE EXI particular session. The monitoring NOTE: sessions are arranged in the order The following icons indicate the status of action of date/time they were recorded. you take with a particular session data file: Use the scroll bar to go through -means data file is open for active viewing the session list and scroll the page up or down. -means data file is open for active monitoring Select (highlight) the desired session data file. -means data file is being archived or copied • Click on **Open** to bring up the to a USB flash drive Event Data & Reports menu. -means data file is being deleted from Proceed to Step 2. × memory • Click on Close to remove data file from the instrument's event and trend memory.

Loading data from memory (continued)

Action	Result
 Choose Delete to clear the selected (highlighted) session data file in the list. This will remove the selected file from memory. Choose Delete All to clear all session data files in the list. This will remove all data files 	
 from memory. NOTE: All data files stored in event memory will be lost when you click on Delete All. Copy any files that you want to save to a computer or Micro-USB flash drive first before deleting all files. Choose Archive to USB to copy and save data files from internal memory to an external USB device. Once the files have been saved, you will need the Dranetz Dran-View[®] program to retrieve and view the files in your computer. Choose Archive Locally to save data files locally into the instrument's internal memory. Choose Exit to return to Start menu. 	NOTE: When saving files to USB: If the data file is open for active viewing, you have to close the file first in order to archive or save the file to a USB flash drive. If the data file is open for active monitoring, you have to first stop monitoring, then view the setup session file. Once the setup file has been successfully recorded and events captured and stored in memory, you can proceed to archive or save the file to a USB flash drive. Use the USB Micro Adapter cable (P/N USBMA-OTG) as necessary to connect the USB to the HDPQ SP.
STEP 2: Once you open a session data file, it will load and store it into the instrument's event and trend memory, and becomes available to be acted on by the view data screen functions. Refer to Chapter 6 View Event Data & Reports for more information.	Trend Plot Voltage Compliance Report Trend with Event Markers Energy & Demand Report Event List Harmonics Statistics Report Event Plot Mini-Report Viewer Dummer Dummer Event Plot Mini-Report Viewer HDPQ-436

Section G

Change Instrument Configuration

Overview		
Introduction	the instrument is set up according to	instrument to make sure that it runs efficiently, and o your preferences and application. From the Start onfiguration to display the Instrument Settings
Instrument configuration	Follow these steps to access the inst	rument configuration menu.
	Action	Result
	 STEP 1: From the Start Menu, select Change Instrument Configuration. The Instrument Settings menu will be displayed. You can configure the instrument to set up the following: time and date display language selection communications options manage files in memory firmware update trigger alarm setup setup display factory default settings Each of these functions is discussed in Chapter 5 Instrument Settings. 	Set Time and Date Update Firmware Set Time and Date Update Firmware Setup Communications Setup Display Manage Memory Reset Settings

Section H

View/Save Monitoring Setup

Overview

Introduction	application. Setup summary is avail	t of parameter settings for the present setup able for review before, during and after save the monitoring settings to internal memory or
View/Save setups	Follow these steps to view or save t	he present setups.
	Action	Result
	 STEP 1: From the Start Menu, select View/Save Monitoring Setup. Setup summary displays the parameter settings in effect. Drag the scrollbar to move the page up or down. Choose Save to Memory if you want to save the monitoring settings to internal memory. Proceed to Step 2. Choose Save to USB if you want to save the monitoring settings to an external USB device. Use the USB Micro Adapter cable as necessary to connect the USB to the HDPQ SP. Proceed to Step 3. 	Image: Control of the state of the stat
	STEP 2: Use the onscreen keyboard to enter a new filename for the monitoring setups to be stored in the instrument's internal memory. When done click on OK .	Image: state of the state

View/Save setups	Action	Result
(continued)	 STEP 3: Use the onscreen keyboard to enter a new filename for the monitoring setups to be stored in the external USB device. When done click on OK. NOTE: If there is no USB device plugged in, a message appears to indicate that no USB device is detected. Click on OK, plug in the USB device and try again. Use the USB Micro Adapter cable as necessary to connect the USB to the HDPQ SP. When done reviewing or saving setup summary, click on Exit. The screen returns to Start Menu. 	<complex-block><complex-block><complex-block><complex-block><complex-block><complex-block><complex-block><complex-block><complex-block><complex-block><complex-block><complex-block><complex-block><complex-block></complex-block></complex-block></complex-block></complex-block></complex-block></complex-block></complex-block></complex-block></complex-block></complex-block></complex-block></complex-block></complex-block></complex-block>

CHAPTER 5

Instrument Settings

Overview

Introduction	This chapter describes the miscellaneous tasks that you can perform to keep the HDPQ SP running efficiently. These are tasks that you might perform only occasionally.			
Instrument Settings menu	All functions in this chapter are fou these steps to display the Instrumen	nd under the Instrument Settings menu. Follow t Settings menu.		
	Action	Result		
	STEP 1: There are three (3) ways to access the Instrument Settings menu.The first two ways involve the use of the Setup Instrument icon:1st: Upon instrument power-up and prior to monitoring, the Home page displays shortcut buttons, one of which is Setup Instrument. Proceed to Step 2.	EDRANETZ Start Notified		
	 2nd: Setup Instrument icon is also accessible on the taskbar of most typical screens, where shortcuts to common instrument functions are found. Example: You can access Setup Instrument from the taskbar of the Communications setup screen. Proceed to Step 2. 	V HOR-MC Veer V HOR-MC Veer VIFI Setup Connected To: Disabled Connected To: Disabled Conn		

Instrument Settings menu	Action	Result
(continued)	The third way to access Instrument Settings is through the Start Menu. 3rd: From the Start Menu, select Change Instrument Configuration . The Instrument Settings menu will be displayed. Proceed to Step 2.	Automatic Setup for Power Load setup template Automatic Setup for Ower Load data file from memory Automatic Setup for Ower Change Instrument Wizard Setup Change Instrument Wizard Setup Change Instrument Monitor same circuit View/Save Monitoring Setup
	 STEP 2: The Instrument Settings Basic options will be displayed. Refer to the particular section for information on each function. NOTE: Instrument Settings - Advanced options are also available. Click on the Advanced key on the lower left of screen to view the Advanced setup options. 	Set Time and Date Update Firmware Set Time and Date Update Firmware Setect Language Setup Sound Setup Communications Setup Display Manage Memory Reset Settings Manage Memory Reset Settings MDPQSP-501

In this chapter The following topics are covered in this chapter.

Торіс	See Page
Instrument Settings - Basic Options	I
Time and Date Settings	5-3
Select Language	5-6
Communications Options	5-7
Set Up the HDPQ SP for Wireless (WiFi) Connectivity	5-15
Set Up the HDPQ SP for Bluetooth Connectivity	5-19
Download Data Remotely via Network, WiFi & Bluetooth PAN	5-21
Download Data Remotely via USB Connection	5-22
Manage Memory	5-23
Updating the HDPQ SP Firmware	5-25
Setup Sound	5-34
• Setup Display	5-35
Reset to Factory Defaults	5-36
Instrument Settings - Advanced Options	· · ·
Characterizer Setup	5-38
Set Anti-Aliasing	5-40

Time and Date Settings

Time and Date display

You have the option to set the exact time and date, as well as select the format of how time and date will appear on screen. You can also set the instrument to automatically adjust for daylight saving time (DST) changes. Set the time zone applicable to your application using the Time Zone drop down selection list. **NOTE**: Time and/or date cannot be changed if monitoring is on.



Continued on next page

Time and Date display (continued)



Time and Date display (continued)

Action... STEP 4: HDPQ SP lets you synchronize time so that all your devices are using the same time for data recording. Time sync options include GPS, NTP or RTC. Each Time Sync Source button toggles the respective source enabled or disabled. Global Positioning System or GPS will access time from a GPS receiver if proper satellite GPS receiver has access and is able to get signals from 3 satellites. • Network Time Protocol or **NTP** will access time using the Internet NTP time service. Address must be properly set for the NTP time server. • Real Time Clock or RTC uses an internal real time clock for time synchronization. If all three are enabled, time sync is sourced by the instrument in the following priority order: If GPS is available, then it is used. If not and NTP is available, then it is used. If neither GPS nor NTP is available, then RTC is used. **NOTE:** If the battery is fully discharged and only RTC time is available, the instrument reverts to the default time/date. • Choose Accept to save any changes made and return to the Set Time and Date screen. • Choose **Cancel** to return to the Set Time and Date screen

without saving any changes.

Result... NTP 04-27-13 2 Set Time Synchronization If enabled and operational, the priorities of Time Synch sources are: 1. GPS: Disabled 2. NTP: Enabled Server: 96.47.67.105 3. RTC: Enabled NTP NTP IP ACCEPT CANCEL HDPQ-505

Select Language

Language options

HDPQ SP menu screens appear in the English language by default. You have the option to set the screen display to any of the European or Asian languages available.

Action	Result
STEP 1: From the Instrument	
Settings menu, choose Select	
Language.	12:16-15 1:33:06:m
Select the desired language in	English French French
which you want the text display to	English Français Français
appear. All text display will	Swedish Italian Svenska Italiano
automatically change to the	Spanish – Finnish – Español Suomi
selected language.	German Deutsch
• Choose the European key to display the following language selections: English, Swedish, Spanish, German, French,	European Asian EXIT HDPQ-506
Italian, Finnish.	12-16-15 130-144an
• Choose the Asian key to	Chinese Simplified
display the following language	· · · · · · · · · · · · · · · · · · ·
selections: Simplified Chinese,	
Traditional Chinese, Thai, Korean.	ภาษาไทย
Koleali.	Korean 한국의
• Choose Exit to return to the Instrument Settings menu.	
monument Settings ment.	European Asian EXT HDPQ-506b
Communications Options

Data communications different circuit types. The interfacing options support both hard-wired and wireless configurations. The hardware requirements for each option will vary depending on the type of connection and the performance needed from the configuration.

HDPQ SP supports the following data communications options:



Function keys show communications options available

• Ethernet IP connection (Wired)

HDPQ SP can be connected to any Ethernet network (10/100 MBaud Ethernet) using Ethernet/IP software protocols. The instrument must be connected to the computer network via the Ethernet cable port. Configurations using the Ethernet/IP protocol require an IP Address for network communication and a Gateway address to effectively communicate with the host device. Connection through HTTP requires connection authentication with user name and password. User Name is always "admin". The default password is "Dranetz" and can be changed on the VNC setup page.

• Wireless (WiFi) network connection

The wireless network connection is identical to a standard Ethernet connection except that it requires a wireless local area network (WLAN) access point or hotspot based on any of the 802.11x standards, a wireless network card installed in the HDPQ SP (factory-installed at the time of purchase), and a wireless-enabled host laptop/computer.

Data communications options (continued)	• Bluetooth connection HDPQ Guide SP is equipped with factory-installed buetooth option. This option is not available in HDPQ Visa SP.
	Connect to a wireless-enabled device using the Bluetooth networking mode. The bluetooth interface uses a PAN network that is only available on computer-based devices. Note that this feature is limited to Windows [®] personal computers only; Android [®] and Apple [®] devices do not support PAN networks.
	• VNC Connection HDPQ SP is VNC-enabled so that any VNC Client can access the instrument remotely, provided the correct password is entered. Virtual network computing (VNC) software allows you to view and interact with the HDPQ SP from any other computer or mobile device anywhere using the Internet. VNC software is cross-platform, allowing remote screen-sharing control of the HDPQ SP. A VNC app or program (not supplied by Dranetz) is required on your computer, tablet or smartphone for VNC remote control.
	• Modbus connection HDPQ SP can also be connected for realtime measurement reading via Modbus/TCP protocol.
Exit communications settings	When done configuring data communications settings, click on Exit to save any changes made and return to the Instrument Settings menu. Choosing Exit will store the values in the instrument.

Ethernet setup

This section defines the screen interface for Ethernet IP setup.



Ethernet setup (continued)

Action	Result
DNS Server - server that stores the DNS records for a domain name. Use the numeric keypad to enter the DNS Server in the appropriate field.	
Name - refers to the address of the DNS server. Use the numeric keypad to enter the server name in the appropriate field.	

Wireless (WiFi)This section defines the screen interface for Wireless (WiFi) setup. See page 5-15 for
detailed steps on how to set up the HDPQ SP for wireless connectivity.

Action... WIFI SETUP

Networks Found - use the drop down list to display the wireless network access points found within the network coverage range.

Enable WiFi/Disable WiFi

- you have the option to enable/ disable wireless connectivity in your HDPQ SP. When enabled, your instrument is able to connect to a wireless network access point (or hotspot), as long as within the network coverage range.

Refresh - use to refresh WiFi connections & improve WiFi signal.

Connect - once WiFi-enabled, use Connect to search for a wireless network access point with which the instrument can establish connectivity.

Connect Manually - use to manually add a wireless network that you wish to connect to. This can be useful when connecting to a wireless network that does not broadcast its presence or when the security type of a wireless network is detected incorrectly. See screen on right.

Clear Remembered Networks use to delete network resources stored in the unit's memory cache.

Disconnect Selected Network use to disconnect from wireless network access points you previously identified to be trustworthy and secure.



Bluetooth setup This section defines the screen interface for bluetooth setup. The HDPQ SP model you are using must be able to connect to a wireless-enabled device using the bluetooth networking mode. The bluetooth interface uses a PAN network that is only available on computer-based devices.

NOTE: HDPQ Guide SP comes with factory-installed bluetooth option. This option is not available in HDPQ Visa SP.

See page 5-19 for detailed steps on how to set up the HDPQ SP for Bluetooth connectivity.

Action	Result
BLUETOOTH SETUP	
Bluetooth = Enabled/Disabled - you have the option to enable/ disable bluetooth connectivity in your HDPQ SP.	Bluetooth Setup Devices Found Bkuetooth = Enabled
Pairing Code - refers to a code or a passkey that allows the HDPQ SP to see the other device and connect to it.	Pairing Code: 1000 Paired To:
Devices Found - use the drop down list to display the list of Bluetooth-enabled devices found within the coverage range.	HDPQ-510
Paired To - displays the name of the other device (if any) to which the HDPQ SP is connected to.	

VNC remote This section defines the screen interface for VNC remote setup. setup Action... Result... VNC REMOTE CONTROL **SETUP** 05-25-14 10:32:10pm Remote Control Setup VNC Enabled/Disabled = Yes/ **No** - you have the option to VNC Enabled = No enable/disable VNC setting in = Remote Pas: your HDPQ SP. When VNCenabled, any VNC Client who enters the valid password can view and interact remotely with the HDPQ SP from another Ethernet WiFi Bluetooth VNC Hodbus EXT computer or mobile device HDPQ-511 anywhere on the Internet. VNC Password - you need to enter the correct password to successfully access the instrument through VNC or Ethernet HTTP connection.

Modbus setup This section defines the screen interface for Modbus setup.

Action	Result
MODBUS SETUP	
Modbus/TCP = Enabled/ Disabled - you have the option to enable/disable Modbus on the instrument. When enabled, your instrument is able to communicate with other devices that can request data via the Modbus/TCP protocol. The HDPQ SP is a Modbus server and sensor/meter. Its intended application is to communicate with Modbus clients such as HMI, BMS, SCADA and other software platforms.	Image: Constraint of the second se
TCP Port - the default port number to be used by the Modbus protocol is TCP Port 502. Modbus Address - the address used by the Modbus master to	
select which device to communicate with. With HDPQ SP implantation of Modbus/TCP, the device address is fixed as 0.	

Set Up the HDPQ SP for Wireless (WiFi) Connectivity

Procedure

The following procedure shows how to set up the HDPQ SP for WiFi connectivity. **NOTE**: Some of the settings in the wireless setup shown below are examples of what might be detected. Network names are detected and shown. Passwords, Security Type and Encryption must be obtained depending on the network you want to connect to.



Procedure Step Action (continued) 3 The WiFi Network Setup screen is displayed. Provide the required credentials for the wireless network you are connecting to. As shown below, NETGEAR58 is an example of a WiFi network. Security Type, Encryption and Security Key or password must be obtained depending on the network you want to connect to. For NETGEAR58 Network name - NETGEAR58 Security Type - WPA-Personal **Encryption - TKIP** Security Key - **DranetzisPQ** (case sensitive - must be entered as shown) Click on the corresponding fields and use the keyboard to enter the prescribed Network name and Security Key. Note the security key or password is case sensitive and must be written as shown. When done, click on Exit. E C 🔊 🕲 🖉 🕑 01-02-12 2:45:50pm WIFI Network Setup Network NETGEAR58 Security Type WPA-Personal Encryption ТКІР Security Key DranetzisPQ CANCEL EXIT 4 The WiFi Communications Options screen returns. Make sure that under the WiFi Setup Connected To box - the network name you selected is displayed. When done, click on Exit. 01-02-12 2:49:15pm WIFI Setup Networks Found Connected To: NETGEAR58-5G 🗸 NETGEAR58 -Connect Connect Manually Ethernet Bluetooth Modbu EXIT





Set Up the HDPQ SP for Bluetooth Connectivity

Procedure

Setting up the instrument for Bluetooth connection involves a two-step process. Note this feature is limited to Windows[®] personal computers only; Android[®] and Apple[®] devices do not support PAN networks.

SetuptheinstrumentforBluetoothconnection

As first step, you need to configure the Bluetooth settings on the Communications Options screen, as shown below.

Step	Action		
1	Make sure that the HDPQ SP model you are using is equipped to connect to a wireless-enabled device using the Bluetooth networking mode. The Bluetoot interface uses a PAN network that is only available on PC based devices.		
	NOTE: HDPQ Guide SP is equipped with factory-installed Bluetooth option. Bluetooth is not available in HDPQ Visa SP.		
2	Navigate to the Communications Options screen (Instrument Settings > Setup Communications Options). Select the Bluetooth soft key on the Communications Options screen.		
	Under Pairing Code - specify the default pairing code to 1000 . Click on the corresponding field and use the keyboard to enter the prescribed value. This code or passkey will enable the HDPQ SP to see the other device and connect to it. If the pairing code is not properly set to 1000, you need to change it as necessary.		
	📰 💽 🐼 🕲 🚬 🗾 🔂 🐻 🕤 🛑 105237an		
	Bluetooth Setup		
	Devices Found		
	Pairing Code: 1000 Paired To:		
	Ethernet Wifi Bluetooth WVC Modbus EXIT HDPQ-510		
3	Once the pairing code is set to the correct value, activate Bluetooth connection by clicking on the button to show Bluetooth = Enabled .		

<u>SetuptheComputerWindows®SettingsforBluetoothconnection</u>

As second step, you need to configure the Windows[®] settings on your computer to properly communicate with the HDPQ SP using Bluetooth connection.

Procedure <u>Windows®Computer SettingsforBluetoothconnection</u>

Set up the Windows[®] computer settings for Bluetooth connection.

Step	Action
1	Go to the Control Panel, Devices and Printers and enable the Bluetooth adapter on your computer.
2	Next from the Control Panel, Devices and Printers, add the Bluetooth device for the HDPQ. Select the HDPQ icon and select "Next"
	What If Windows doesn't find my device? What If Windows doesn't find my device? Next Cancel
3	Select "enter the device's pairing code" and then "Next"
	Enter the device's pairing code The device comes with a pairing code. Check for one on the device or in the device manual. Pair without using a code This type of device, such as a mouse, does not require a secure connection. How can I tell if my device has a pairing code? Next Cancel

Procedure

Step	Action		
4	Enter the pairing code 1000 and then select "Next"		
	C 3 Add a device		
	Enter the pairing code for the device		
	This will verify that you are connecting to the correct device.		
	1000 The code is either displayed on your device or in the information that HDPQ came with the device.		
	venis mai un verve.		
	What if I can't find the device pairing code?		
5	The Bluetooth adapter is now ready for use for the HDPQ.		
	×		
	This device has been successfully added to this computer Windows is now checking for drivers and will install them if Windows is now checking for drivers and will install them if		
	necessary, You may need to wait for this to finish before your device is ready to use. To writy'if this device finished installing property, look for it in HDPQ		
	To verify it this device instanting property, look for it in Thorse Devices and Printers.		
	Close		
6	Go back to Control Panel, and right click on the HDPQ icon and select "direct		
Ū	connection"		
	Control Fand + All Control Fand 1 and Band + Devices and Printers + (19)		
	Adda advice Adda palviter		
	Caractusian - Instrumentan		
	Buccon Adder UNA Create John Car Computer Teamond Adder Kopbard Del Computer Una Concal A Printers and Fases (1)		
	Printes and rates (1) Preperties		
	Dehuk Priter		
	Thens		
7	The HDPQ SP is now ready to use a VNC based program to communicate via		
	Bluetooth.		

Download Data Remotely via Network, WiFi & Bluetooth PAN

Procedure The following procedure shows how to download data remotely via network, WiFi and bluetooth PAN.

Step	Action	
1	Navigate to the Manage Memory screen (Instrument Settings > Manage Memory). Select a recorded monitoring session and press Archive Locally .	
2	Connect to the instrument with a web browser and enter http:// xxx.xxx.xxx/user, where xxx.xxx.xxx is the IP address of the instrument.	
3	Enter the Username and Password for the instrument. The username is always admin , written in lowercase. The default password is Dranetz . Passwords can be changed on the VNC setup page, under Communications settings.	
4	The web page will show four folders, each of which contains the following information to upload:	
5	Click on any folder to see the available files to download. Proceed to select a file to download to your computer. The selected content file will be downloaded into the Downloads folder of your web browser.	

Download Data via USB Connection

Procedure

The following procedure shows how to download data via a USB connection.

Step	Action	
1	Plug the small end of the USB active sync cable into the Micro USB socket on the right side of the HDPQ SP instrument. Plug the other end into the USB connector on your computer.	
2	The HDPQ SP instrument will plug & play, and the Windows [®] Mobile window will open automatically.	
3	In your device, look under File Management, and click on Browse Contents.	
4	 Navigate to the folder directory: Computer\HDPQ\Flash\User. You should see the following folders: screens - contain all screen snapshots not associated with a mini report reports - contain the Mini Reports setups - contain the Setup files archive - contains the ddbx data folders 	
5	Click on any folder to see the available files to download. Proceed to select and right-click on a file and select Copy .	
6	Using Windows [®] Explorer, navigate to the folder where you would like to upload the data. Right click and select paste to transfer the data to your computer.	

Manage Memory

Manage files in memory

HDPQ SP gives you the ability to manage data files in memory. Use the corresponding soft key to open a session file and view event records contained therein, delete session files, or copy and save files from internal memory to a USB flash drive.

Action	Result
STEP 1: From the Instrument Settings menu, select Manage Memory . HDPQ SP lists the recorded monitoring sessions, when events have been captured and stored in memory. Each recorded session is identified by a Session #, Name, the Date and Time range when monitoring started and ended, and the Number of Event Records contained in the particular session. The monitoring sessions are arranged in the order of date and time they were recorded. Use the scroll bar to go through the session list and scroll the page up or down. Select (highlight) the desired session data file.	Image: Section Wewing Section Deleter Image: Section Deleter </td
 Choose Open to to bring up the Event Data & Reports menu. Proceed to Step 2. Choose Close to remove data file from the instrument's event and trend memory. Choose Delete to clear the selected (highlighted) session data file in the list. This will remove the selected file from memory. 	 -means data file is being archived or copied to a USB flash drive -means data file is being deleted from memory
• Choose Delete All to clear all session data files in the list. This will remove all data files from memory.	NOTE : All data files stored in event memory will be lost when you click on Delete All. Copy any files that you want to save to a computer first before deleting all files.

Manage files in memory (continued)

Action	Result
 Press Archive to USB to copy and save data files from internal memory to an external memory device (USB). Once the files have been saved, you will need the Dranetz Dran- View[®] program to retrieve and view the files in your computer. NOTE: When saving files to USB: If the data file is open for active viewing, you have to close the file first in order to archive or save the file to the 	
USB flash drive. If the data file is open for active monitoring, you have to first press stop monitoring, then view the setup session file. Once the setup file has been successfully recorded and events captured and stored in memory, you can proceed to archive or save the file to the USB flash drive.	
 Use the USB Micro Adapter cable (P/N USBMA-OTG) as necessary to connect to the HDPQ SP unit. Press Exit to return to the 	
Instrument Settings menu. STEP 2: Once you open a session	05-25-14 91.155pm
data file, it will load and store it into the instrument's event and trend memory, and becomes available to be acted on by the view data screen functions. Refer to Chapter 6 View Event Data & Reports for more information.	Trend Plot Voltage Compliance Report Trend with Event Markers Energy & Demand Report Event List Harmonics Statistics Report Event Plot Mini-Report Viewer
	HDPQ-435

Updating the HDPQ SP Firmware

Overview The latest firmware release for the Dranetz HDPQ SP is available for download on www.dranetz.com. Once downloaded, you can update the HDPQ SP's internal program by using one of two methods:

- 1) Via a a web browser and an Ethernet (or Wi-Fi, if available) connection. This method allows for updating the firmware remotely using a network connection, or locally when near the instrument. When using this method, the instrument can remain installed and there is no need to physically handle the instrument.
- 2) Via a USB flash drive inserted in the instrument and a VNC connection (using any valid communication method for the model instrument owned). This method requires a USB flash drive to be inserted in the instrument. The instrument's VNC remote user interface is used to perform the firmware update.

For either method chosen, you must first establish communications with the instrument. Please refer to Chapter 1 Getting Started - Section on "Connecting to the HDPQ SP for the First Time" for instructions.

Web Browser Firmware Update Procedure

Introduction You can update the HDPQ SP's internal program by downloading the latest firmware release from the web to install into internal memory. Refer to the instructions below on how to update the unit's firmware.

Firmware updates can be downloaded from the Dranetz website. Log on to http://www.dranetz.com/technical-support-request/612-2/ for the latest information on firmware update releases.

Update Firmware via Ethernet The procedure below specifies how to update firmware for HDPQ SP via an Ethernet connection.

Step	Action
1	Copy or download the HDPQ SP firmware file to the desktop or other folder you specify on your computer. To download, use a web browser and access the Dranetz URL address http://www.dranetz.com/technical-support-request/612-2/
	Locate the latest version of the firmware update (data files "HDPQ-SP_Vx_x_x.hpk", NOTE: x_x_x stands for the firmware version number) from the Dranetz site.
	Dranetz regularly posts the latest information and instructions regarding HDPQ SP firmware update releases.
	After you have downloaded the firmware file on your computer, the succeeding steps will walk you through the process of uploading and installing the latest firmware to the HDPQ SP via Ethernet connection.
2	Establish Ethernet communications between your computer and the HDPQ SP.
	NOTE : For instructions on how to connect to HDPQ SP via Ethernet, see Chapter 1 Getting Started - Section on "Connecting to the HDPQ SP via Wired Ethernet Connection".
3	Open a web browser and type in the HDPQ SP IP address followed by /boot on the address bar of the browser.
	For Example: 192.168.0.30/boot

Update		
Firmware via	Step	Action
Ethernet (continued)	4	Authenticate the username and password when prompted by the browser. Use the default username and password credentials provided below:
		Default username = admin (wirtten in lowercase) Default password = Dranetz
		Result: The following page should appear.
		HDPQ Firmware Update
		Select the firmware file to upload: Browse
		Click on the Upload button to upload the selected firmware file (you can upload more than one file): Upload
		Click on Install button to restart the HDPQ and install the uploaded firmware files: Install
		Click on the Clear button to clear all uploaded files: Clear
		Click on Restore Factory Settings button to restart the HDPQ and restore default settings: Restore Factory Settings
		Click on Restart button to restart the HDPQ. Restart
	5	Click on the Browse button on the HDPQ SP's Firmware Update page.
	6	Navigate to the folder location of the firmware.hpk file that was copied to your computer.
	7	Click on the Upload button on the HDPQ SP's Firmware Update page.
		<u>Result</u> : The message "Uploading firmware file" is displayed on screen.
		← ⊕ @ http://192168.0.30/boot ♀ < Ø Ø HDPQ Firmware Update × ↑ ↑ ★
		癕 🕘 komaintetkintranet-sss 🗠 Infineon Technologies 🐺 ProjectLibre.doc - Google 🗟 Settings 🕸 Google News 💪 Google 🍃 Encore 💌
		HDPQ Firmware Update
		Select the firmware file to upload: C/Users/gnuzzi/Desktop/firmware.hpk Browse
		Click on the Upload button to upload the selected firmware file (you can upload more than one file): Upload
		Click on Install button to restart the HDPQ and install the uploaded firmware files: Install
		Click on the Clear button to clear all uploaded files: Clear
		Click on Restore Factory Settings button to restart the HDPQ and restore default settings: Restore Factory Settings
		Click on Restart button to restart the HDPQ. Restart
		Uploading firmware file

Update Firmware via Ethernet	Step	Action
(continued)	8	After about 10 to 20 seconds, a message reporting "firmware.hpk uploaded successfully" is displayed on screen.
	9	Click on the Install button on the HDPQ SP's Firmware Update page.
	10	After 10 to 20 seconds the web page should change to indicate "Firmware installation signaled. Restarting"
	11	After about 2 minutes, the instrument should reboot and come back online.
	12	Refresh the HDPQ SP webpage by pressing the browser refresh button or re-typing the 192.168.0.30/boot address into your browser.
	13	Connect to the HDPQ SP via VNC and verify that the instrument has been upgraded to the latest firmware version by pressing the Status icon found on top of the Meters home page.
		NOTE : All data and setups stored in the HDPQ SP's memory may be lost when you update to the latest firmware. Major updates that require update of the operating system will automatically initiate a reset to factory defaults. This will erase all data and settings. Copy any files that you want to save to a computer or USB flash drive first before downloading firmware.

USB Flash Drive Firmware Update Procedure

An alternate procedure to update the HDPQ SP's internal program is by uploading the Introduction firmware by using a USB flash drive.

> This requires a two step process that involves first downloading the firmware file from the Dranetz website into a USB flash drive, and then installing the firmware update to the HDPQ SP.

Download latest The procedure below specifies how to download the latest firmware file from the web into a USB flash drive.

firmware file from Dranetz website

Step	Action
1	Using a computer with a USB port, connect to the web and access the Dranetz URL address http://www.dranetz.com/technical-support-request/612-2/
	Locate the latest version of the firmware update (data files "HDPQ- SP_Vx_x_x.hpk" NOTE: x_x_x stands for the firmware version number) from the Dranetz site.
	Dranetz regularly posts the latest information and instructions regarding HDPQ SP firmware upgrade releases.
2	Insert the USB flash drive into the USB port in your computer.
3	Download the latest version of the HDPQ SP's firmware update program (data files "HDPQ-SP_Vx_x_x.hpk") from the Dranetz website to the USB flash drive.
	NOTE : All data and setups stored in the HDPQ SP's memory may be lost when you update to the latest firmware. Major updates that require upgrade of the operating system will automatically initiate a reset to factory defaults. This will erase all data and settings. Copy any files that you want to save to a computer or USB flash drive first before downloading firmware.

IllustrationYou can update the HDPQ SP's internal program by using a USB flash drive installed in
the instrument. Since the HDPQ SP does not have a local interface, a VNC connection
to a computer, tablet or smartphone is required to use this method. Please refer to
Chapter 1 Getting Started - Section on "Connecting to the HDPQ SP for the First Time"
on how to establish a VNC connection to the instrument.

The illustration below shows the high level process for updating the HDPQ SP firmware by uploading the firmware file contained in a USB flash drive.



- Download the latest firmware update release from the Dranetz website into the root directory of a USB flash drive.
- Once the firmware file is copied, insert the USB flash drive into the Micro USB socket on the right panel of the instrument. Use the USB Micro Adapter cable (P/N USBMA-OTG) as necessary to connect the USB to the HDPQ SP unit.
- Establish a VNC connection to the HDPQ SP instrument. Click on the Setup Instrument icon to bring up the Instrument Settings menu, and proceed to select Update Firmware.

UpdateThe procedure below details how to install the latest firmware update to the HDPQ SPFirmware viausing a remote VNC connection.

Action	Result
STEP 1: From the Home Screen, press Setup Instrument located at the lower right corner of the screen. Pressing the Setup Instrument icon will bring you to the next screen, to begin the update firmware process.	MONITORING SUP-WAY METER SUP-WAY METER SUP-WAY METER SUP-WAY MANITORING SUP-MAY METER SUP-WAY METER SUP-WAY Maratering Status: ON MARKER Volts Amps Darater: HUPQ1 A 121.34 99.56 Drate: 11.66 days A 121.34 99.56 Timed Events: 177029 Drate: S.541 of 3.883 GB 0.0409 0.020 STOP MONITORING Seg REAL TIME METERING Meter Meter Meter Were data Meter STOP MONITORING Seg REAL TIME METERING Meter <
	HDPQSP-111c
 STEP 2: From the Instrument Settings menu, press Update Firmware. The update firmware configuration screen prompts whether or not you want to proceed with firmware upgrade. If YES, make sure to insert the USB containing the firmware update file into the USB connector on the right 	Set Time and Date Update Firmware Set Time and Date Update Firmware Setup Communications Setup Display Manage Memory Reset Settings Manage Memory Reset Settings MDPQSP-50:
side of the instrument, prior to pressing YES. The instrument will automatically reboot and firmware update procedure will commence. Proceed to Step 3.	Image Memory Image Memory <td< td=""></td<>
• If NO , the screen returns to the Instrument Settings menu without making changes.	HDPQSP-50





If you require additional product support, contact the Dranetz Customer Support Department at Telephone Nos. (732) 287-3680 or 1-800-372-6832.

Setup Sound

Audible alarm

When set to ON, the unit will beep when threshold limits are crossed and error conditions occur. Audible alarms of short (approximately 0.1 second) duration call attention to an error condition. Alarms of long (approximately 1 second) duration signal an event trigger.

Action	Result
STEP 1: From the Instrument Settings menu screen, select Setup Sound.	5-25-14 11311ápa
The On/Off function key toggles between turning the threshold beeper On and Off each time it is pressed.	Set Event Beeper
 The unit can provide audible alarm signals when triggered. Set up the sound to turn the alarm On or Off. 	Sound: ON
• Click on Exit to return to the Instrument Settings menu. Any changes made will be saved.	

Setup Display

Display settings Programmable settings for the LCD screen include the backlight timer, brightness/ contrast, password protection, and channel colors.



Reset to Factory Defaults

Factory configurations are the default settings of all programmable features of HDPQ Definition SP as it left the factory. Resetting the unit to factory defaults will erase all user data, including recorded logs and events, reports and instrument setup files. Follow these steps to reset the HDPQ SP to its factory configuration. Procedure Action... Result... STEP 1: From the Instrument Settings menu, select Reset 11-02-16 Settings. There are two reset configurations **Reset Settings** to choose from: Reset Measurement Configuration and Purge Data **Reset Measurement** Reset ALL Settings to Factory Defaults including communication configuration **Configuration and Purge Data** this will reset the measurement setups but will retain the instrument settings and communication settings to current configurations. All saved data HDPQSP-521 will be lost when you reset measurement setups to factory ↑ defaults. A confirmation message Reset Settings verifies if you want to proceed Are you sure that you want to reset measurement configurati purge all data in the instrument with this action or not. e Data **Reset ALL Settings to Factory** No Yes **Defaults including** communication configuration this will reset all instrument settings, including measurement HDPOSP-521a setups and communication setups, to factory defaults. All saved data will be lost when you reset all 6 11-02-16 settings to factory defaults. A confirmation message verifies if that you ige ALL d Purge Data you want to proceed with this tory Defaults action or not. No On the confirmation dialog box: • Choose Yes to erase selected settings and reset the instrument to factory-HDPQSP-521b configured setups. • Choose **No** to cancel. The window returns to the Instrument Settings menu.

Factory default settings	Dranetz has set the default values for the various parameters of the HDPQ SP.		
0	Scale Factors: 1:1 for V and I, channels A, B, C, D		
	<u>Circuit Type:</u> Three Phase Wye		
	Mode of Operation: Monitor Off		
	Nominal Value: measured V, I, frequency		
	Monitoring Mode: Standard Power Quality		
	Advanced Operations: individual limit setups		
	<u>Transient Limits:</u> intantaneous peak = $3X$ nominal V, waveshape = 10%,		
	rms dev = 10%		
	RMS Variation Limits: 10% Very Low, 90% Low, 110% High for voltage; none for		
	current		
	Journal Limits: journalling By Time for the various parameters		
	<u>Triggers:</u> all V trigger; all V and I channels		
	Timed Intervals		
	Power Values:		
	Power Values Interval: 10 minutes		
	Demand and Energy:		
	Demand Sub-Interval: 5 minutes		
	Demand Interval: 15 minutes		
	Harmonics Journal Interval: 10 minutes		
	<u>Flicker:</u>		
	Pst (Short Term) Interval: 10 minutes		
	Plt (Long Term) Interval: 2 hours		
	Site Name: HDPQ Guide SP Site		
	Date: mm/dd/yy		
	Language: English		
	Display:		
	Backlight Timer: 1 minute		
	Brightness: 70%		
	Password Protection: OFF		

Event

setup

characterizer

Characterizer Settings

Definition HDPQ SP algorithms automatically evaluate existing RMS and waveform conditions to optimize setups to reliably capture data. This feature ensures that first-time users get the expected results, while providing experienced users the ability to tweak settings for specific applications.

The characterizer setup option features pre-set parameter thresholds and waveform capture settings for each channel that determine what will constitute an event and what waveform data will be saved when this event occurs. When an event is detected (triggered) by the measurement system, the raw data is stored in the instrument database to be analyzed and catalogued. The characterizer scans this raw data in the database and determines how the events are classified and recorded in the Event List.

Given this function, the characterizer setup option can be used to "quiet down" the event characterization when the Event List is being swamped with unwanted events.

The characterizer setup interface gives you the ability to turn off various characterizations to prevent certain measurement data from being listed in the Event List.

CAUTION: While the characterizer option provides wider control over setup functions, it is intended to be used by experienced users only. This is because when the characterizer checkbox configurations are not set correctly, it can inadvertently disable events from being characterized, effectively removing them from the event list and being seen.

Events will be characterized according to the measurement standard selected under the characterizer mode.

Action	Result
STEP 1: From the Instrument	
Settings menu screen, select	
Advanced > Setup	Setup Characterizer
Characterizer. Proceed to Step 2.	Setup Characterizer
-	Set Anti-Aliasing
• To view Instrument Settings -	
Basic options, click on the	
Basic key on the lower left of	
screen.	
• Click on Exit to return to the	HDPQSP-5
Instrument Settings menu.	

Event characterizer setup (continued)

Action... STEP 2: The Characterizer Setup screen interface is displayed.

- Check/Uncheck box to turn on/ turn off characterizer settings. This interface allows (turn on) or prevents (turn off) respective measurement data from being listed in the event list. Refer to detailed explanations below.
- Click on **Exit** to return to the Instrument Settings menu. Any changes made will be saved.



The checkboxes on the left side referred to as **Characterizers Enabled** group have a one-to-one relationship with an actual characterizer module. For example, if the RMS checkbox is unchecked, the RMS characterizer will not run and RMS events will not be created.

Similarly if the **Transient** checkbox on top right is checked, then the transient characterizer will run those parts of itself that are selected in the Transient group box. Note that the naming of the transient characterizer sub-parts match the names given for various types of transients in the event list. Hence, for example, if you want to stop all Bipolar transients from registering in the instrument, then simply uncheck the transient characterizer box Unipolar/Bipolar/Oscillatory.

NOTE: Dranetz recommends not to change the Characterizers Enabled settings (checkboxes on left) and to turn off certain Transient characterizers (checkboxes on right) only when necessary, such as when they are filling the event list with unwanted events.

The checkbox found in the **Miscellaneous** group box at the bottom of the screen is the selection used to stop the characterizers from characterizing "untriggered" waveform records in the database. That is, records that do not have trigger limit status bits set. This is the quickest way to quiet the transient characterizer.

These settings are global settings and are independent of any other mode settings with one exception. You can check the Miscellaneous checkbox on this screen and select the "Triggered" characterizer mode setting in the Wizard Setup (see Chapter 4 Setup Monitoring - Section C Wizard Setup) and this will also quiet the transient characterizer.

Set Anti-Aliasing

Anti-Aliasing option HDPQ SP also provides anti-aliasing as advanced option. It supports anti-aliasing as a control for the measurement system. Anti-aliasing activates filters in front of the Analog-to-Digital Converters (ADCs) which are needed for IEC 61000-4-7 compliance. The anti-aliasing filter is used to band-limit wideband signals at the input of an analog-to-digital converter that are above the Nyquist sampling rate. ADCs translate analog quantities to digital language, used in information processing, computing, and data transmission.

NOTE: Anti-Aliasing is set to Off by default. When the anti-aliasing filters are on, there is degradation in transient capture resolution, so you have the option whether to activate this feature or not.



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CHAPTER 6

. . . .

View Event Data & Reports

Overview

Types of data
displayHDPQ SP offers a graphical, information-packed, and easy to navigate display of event
data. The instrument operates in various stages of acquisition, characterization,
communication, and visualization of event data and journalled data.

Trends, Event List, Event Plot, and Event Waveform are available for display, with options to view detailed information either in graphic form or textual form. HDPQ SP also does Voltage (Quality of Supply or QOS) compliance monitoring as specified by EN50160, or other similar voltage compliance standards.

View data icons Data and reports become available while monitoring is on or upon reading a file from internal memory or external flash drive. You need to access the Recorded Data icon to bring up the Event Data & Reports menu. While monitoring is on, you can use the Data Review icons to bring up the same data and reports menu.

Action	Result
STEP 1: There are three (3) ways to view data and reports:	
1st: Upon instrument power-up and prior to monitoring, the Home page displays shortcut buttons, one of which is the Recorded Data icon. Select to bring up the Event Data & Reports menu. Proceed to Step 2.	Start Montoring Real Time Data Setup Instrument
NOTE : The instrument should be able to detect data for display. Otherwise, a status message appears indicating that there is no event data available to view.	HDPQ-110a

View data icons (continued)	Action	Result
(continued)	 2nd: If monitoring is on, the Home Monitoring page becomes the start-up page. The View Data icon is available on the lower right corner of the screen. View Data brings up the Event Data & Reports menu. Proceed to Step 2. 	MONITORING SUMMARY METER SUMMARY Meter Summary Manual Summary Hondraving Status: OFF Friedmann Amps Brind trents: 0 Brind trents: 0 1.16m Triggered trents: 0 1.16m 1.16m Triggered trents: 0 Brind trents: 0 1.16m Triggered trents: 0 Brind trents: 0 1.16m Triggered trents: 0 Brind trents: 0 1.16m Start/setup Monitorsibili: 0.590 of 0.004 GB Desay (Internet) Internet) Memory Available: 0.590 of 0.004 GB Desay (Internet) Internet) Internet) Start/setup MONITORIBIG Issues Paser Internet) Internet) Issues Iss
	 3rd: Recorded Data icon is also accessible on the taskbar of most typical screens, where shortcuts to common instrument functions are found. Example: You can access Recorded Data from the taskbar of the Communications setup screen. 	Image: Second
	STEP 2: The Event Data & Reports menu contains selections for Trend Plot, Trend with Event Markers, Event List, Event Plot, Voltage Compliance Report, Energy & Demand Report, Harmonics Statistics Report and Mini-Report Viewer. Refer to the particular section for information on each function.	Image: Compliance Report 05-25-14 Image: Compliance Repor

view events

Taskbar icons to Once you bring up an event screen, the taskbar changes to show specialized icons that provide easy access to view event display. These icons are not common to all screens, only to event data screens. Sample screen shown below.

		Icons to V	/iew Event Display	
	JE		05-23-1 9:46:52p	
Page 1 of 1		Event List		^
Trigger Time	Chan	Туре	Information	
2011-12-31 18:38:37.98	B CV	Misc.	8.334 msec, pk-pk: 0.0	≣
2011-12-31 18:38:37.98	BV	Misc.	8.334 msec, pk-pk: 0.0	
2011-12-31 18:38:37.90) CV	Misc.	58.336 msec, pk-pk: 0.0	
2011-12-31 18:38:37.90) BV	Misc.	58.336 msec, pk-pk: 0.0	
2011-12-31 18:08:49.50	AV (Severe Peak Exceeds Limit 1/16 Cyc	0.000 msec, pk-pk: 0.0	
2011-12-31 18:08:49.50			0.976 msec, pk-pk: 379.2	
2011-12-31 16:35:41.43	AV	BAD 1/16 Cyc	0.000 msec, pk-pk: 0.0	
2011-12-31 16:35:41.43	AV	Severe Peak Exceeds Limit 1/16 Cyc	0.000 msec, pk-pk: 0.0	
2011-12-31 16:35:41.43	AV	Severe Bipolar Transient 1/16 Cyc	0.065 msec, pk-pk: 490.5	
2011-12-31 16:35:30.72	AV	BAD 1/16 Cyc	0.000 msec, pk-pk: 0.0	•
AGGREGATE EVENTS FILTER		TYPE SHOW FILTER DETAILS	PREVIOUS NEXT EXIT	
			HDPQ-62	20

y North Andrew State Sta	Trend Plot Displays time plots or trend visualizations of journalled data. See Section A Trend - Trend Plot.
E	Event List Presents a summary of all captured events in the order that they occurred. See Section B Event - Event List.
Ŧ	Event Plot (rms) Shows the voltage and current rms plots recorded for the event. Threshold values and event details can be displayed using the corresponding function keys. See Section B Event - Event Plot - RMS.
\sim	Event Waveform Shows the voltage and current waveforms that were captured with the event, based on user settings. See Section B Event - Event Waveform.

Event Data & The Event Data & Reports menu lets you select how to display recorded data, either in graphic form or textual form. These include both trended data and events generated from user programmed triggers or thresholds.

Trend Plot - displays time plots or trend visualizations of journalled data. The parameters to plot consist of journal entries listed in Chapter 4 Setup Monitoring - Timed Trigs. The trend screen can display up to four (4) stacked graphs with as many as four (4) channels in each graph. You have the option to enable/disable plot display; display area will resize according to the number of plots enabled for display. The Trend screen also features a zoom in/out key to manually zoom in/out of the plot display.

Trend with Event Markers - also displays trend plots but includes event markers on the time axis where there are events.

Event List - presents a summary of all captured events in the order that they occurred. Each event entry contains the date and time when the event was captured, the color coded channel/parameter of captured event, the event category, and event classification. Event list can be filtered by type and/or time.

Event Plot - allows you to view event activity graphs, event detail, with option to change and/or add parameters/channels to plot. A specialized icon to view waveform cycle display is also available on the taskbar.

Voltage Compliance Report - calculates statistical data based on the parameters required by EN50160 for determining QOS compliance. HDPQ SP allows you to view voltage compliance in textual summary form or in form of a statistical bar graph.

Energy & Demand Report - defaults to a textual summary report showing Energy and Demand status and value parameters.

Harmonics Statistics Report - allows you to set up harmonics statistical reports, based on the 3-second data calculating the 95% and 99% values per IEC 61000-4-7 and IEEE 519.

Mini-Report Viewer - allows you to save the monitoring setups and/or status into a report file. The viewer opens the report with the taskbar on top remaining active and viewable. Reports can also be accessed using the keyboard shortcut keys F1 to activate the Snapshot button and F2 to activate the Mini-Report Capture function.

Downloading and viewing data on a computer	Event files and reports stored in memory can be downloaded on the computer using remote VNC connection. No communication software protocol between HDPQ SP and computer is necessary, though the data can be exported via USB or Ethernet.
	The process of downloading event data files to your computer is similar to that of moving and transferring files using the Windows [®] program. Once the files have been downloaded, you will need the Dranetz Dran-View [®] program to retrieve and view event files in your computer.
	Dran-View [®] is owned and distributed by Dranetz. For pricing and availability, contact Dranetz Customer Service Department at (732) 287-3680 or 1-800-372-6832.
In this chapter	This chapter covers the following topics.

Section	Topics	See Page
А	Trend	6-6
В	Events	6-17
С	Reports	6-34

Section A Trend

Overview

Trend categories	HDPQ SP is able to display statistical trends or plots for the followin categories:	g parameter			
	<u>Standard</u> : Parameters include the Basic (basic volts and amps), Computed Basic (displacement power factor, residual and net current), Power, Standard Demand, Standard Energy, Harmonics and Standard Flicker. These power parameters are measured more accurately using a one (1) second interval, summarized by min, max and avg values at the end of the interval.				
	<u>Distortion TIF RMS, THD, Frequency</u> : Parameters include voltage and current THD, voltage and current TID, voltage and current TIF rms, crest factor, signed and unsigned harmonic, and transformer factor.				
	<u>Unbalance</u> : Parameters include positive, negative and zero sequence components for voltage and current, as well as NEMA max-deviation from average method.				
	<u>Advanced Power</u> : Parameters include power factor calculated using arithmetic and vector sums of the individual phases.				
	<u>Advanced Demand</u> : Parameters include peak power, predicted demand, coincident power, and coincident power factor parameters. These parameters measure the ratio of maximum demand of the power distribution system to the total connected load of the system.				
	<u>Advanced Energy</u> : Parameters include energy on per phase and total basis as well as in forward and reverse mode.				
	<u>Advanced Flicker</u> : Parameters used primarily for specialized testing. Advanced Flicker parameters are calculated as per IEC 61000-4-15.				
	NOTE : See Chapter 4 Setup Monitoring for the detailed list of parameters available for trending.				
In this section	The following topics are covered in this section.				
	Торіс	See Page			
	Trend Plot	6-7			
	Trend Plot with Event Markers	6-15			

Trend Plot

What is displayed on a trend?

A trend consists of timed and threshold waveforms for the parameter on display. The trend plot can show up to four (4) stacked graphs, each graph can show up to four (4) channels on the same axis.



Trend plot function keys The following function keys are available to set up trend plot.

Time Range - allows you to specify the time/date range used to display trend data. If you press Time Range, a pop-up window appears that lets you select the time/date range to display trend plot:



- You can trend plot for All Data or select from pre-defined time intervals. Press the window drop down arrow to display the time intervals available and select from: Custom, All Data, Last Hour, Today, Yesterday, Last 48 Hours, This Week, Last 7 Days, Last 14 Days, Last 30 Days, This Month, Last Month, This Year, Last Year, 12 months ago.
- If you select Custom, enter the Start Date/Time and the End Date/Time for which you want to display trend data.

Choose **Accept** to save any changes made and return to Trend Plot. The plot display corresponds to the data specified in the date/time range.

Choose Cancel to return to the Trend Plot without changing the plot display.

Trend plot function keys (continued)

Zoom to Data - toggles between narrowing the size of the display area that lets you view trend coordinates in greater detail (Zoom to Data) and then unzoom the last step and return to the previous screen (Zoom Out).

The Zoom to Data key executes a single action that zooms in on a plot to show you the full data display. Sample screens shown below.



Continued on next page

Trend plot
function keys
(continued)You can also use the computer cursor device to manually zoom in/out of the plot
display. To magnify details, expand or narrow in a zoom area via a click and drag
action.

To manually create a zoom box and zoom in on parameter(s) on the left axis, click on the screen starting from the top left and then drag to the lower right. The zoomed area will be marked by red-colored dotted box allowing you to view event data in greater detail. Sample screens shown below. To zoom in on parameter(s) on the right axis, click on the screen starting from the top right and then drag to the lower left.



Trend plot function keys (continued) **Stacked/Overlay** - toggles between plotting data in a single axis plot or in separate, dual or multiple axis plots.

Trend Plot in Overlay allows you to view all voltage and current channels in the same, single axis plot. Sample plot in overlay shown below.



Trend Plot in Stacked view can display up to four (4) stacked graphs with as many as four (4) channels in each graph. The separate plots appear stacked in a single screen, with one plot showing all voltage channels and another plot showing all current channels. You have the option to enable/disable plot display; display area will resize according to the number of plots enabled for display. Sample plot in stacked view shown below.



Trend plot function keys (continued)

Select Parameter - allows you to change and select parameters to plot. Click on Select Param to show the present parameters and channels displayed on screen.

NOTE: The trend plot retains the present configuration every time it is accessed. The channel/parameter configuration will reset to default anytime a new monitoring session starts.

I	B	0		05-26-14 6:04:04pm
Left Axis		Right Axis		
Plot #1 VIsec-a; VIsec-b; VIsec-c;				
Plot #2 Icyc-i; Icyc-i; Icyc-i;				
Plot #3				
Plot #4				
	_			
				EXIT
			Н	DPQ-608

Individual plot numbers appear on the left hand section of the screen. You have the option to change and/or add parameters/channels to display. The parameter selection interface gives you the ability to plot one set of parameters on the Left Y-axis and another set of parameters on the Right Y-axis. If no journal categories are set on the left axis, the right axis is automatically disabled (appears in gray). Parameters set on the left and right axis appear on a single plot allowing you to view possible trend correlations between journal categories.

After you select the parameter field that you want to change, the journal categories from which to display statistical trends or plots appear as below.

OLTS & AMPS HAP	N & FLICKER POW	ER DEMAND ENERG	Y Frequency	DC Volts	DC Current
				line-neutral	

Trend plot
function keys
(continued)When done selecting parameters/channels to trend for display, click on Exit to close the
Journal Categories screen and return to the Select Parameter screen. The journal
categories that you selected will be displayed on the parameter selection screen, which
renders the parameters available to plot.

Note the same procedure applies even when you select different journal categories to plot.

Upon return to the parameter selection screen, click on **Exit** to view new plot display. The plot area will resize according to the plot numbers enabled for display.

Trend plot function keys (continued)

Show Values - splits the screen on the right pane to show values (min/avg/max) where the vertical cursor line is displayed. The dotted vertical black line appears to indicate the point where the numerical data values appear on the plot. You can click and drag the dotted cursor line onscreen and note how values on the right pane change to show corresponding plot values. The time range based on which data is plotted appears below the plot display.

The values are identifed by the color coded channel/parameter of captured events on plot display. Clicking on this soft function key repeatedly alternately toggles between hiding/showing data values.



Click on **Exit** to return to the Event Data & Reports menu.

Trend Plot with Event Markers

Action	Result
STEP 1: From the Event Data & Reports menu, select Trend with Event Markers . Proceed to Step 2.	Trend Plot Voltage Compliance Report 952 Trend With Event Markers Energy & Demand Report - Event List Harmonics Statistics Report - Event Plot Mini-Report Viewer - HDPQ- HDPQ- HDPQ-
STEP 2: On Trend with Event Markers, events are marked on the horizontal axis so they are easily identified. The area under the time scale where event markers are is an active area. Pressing along this strip allows you to view the event list near the time range of the event. From the Event List screen you can then select and view details about that event. See sample image below.	Image: Construction of the Range Image

View trend with Event markers appear on the time axis where there are events. event markers

Event markers Clicking on an event marker allows you to view the event list details.



Trend with event markers function keys described for trend plot are used to set up trend with event markers.

Time Range - allows you to specify the time/date range used to display trend data. Detailed description same as in Trend Plot.

Zoom to Data - toggles between narrowing the size of the display area that lets you view trend coordinates in greater detail (Zoom to Data) and then unzoom to return to the previous screen (Zoom Out). Detailed description same as in Trend Plot.

Stacked/Overlay - toggles between plotting data in a single axis plot or in separate, up to four axis plots. Detailed description same as in Trend Plot.

Select Parameter - allows you to change and select parameters to plot. Detailed description same as in Trend Plot.

Show Values - splits the screen on the right pane to show the values where the vertical cursor line is displayed (must be over an event marker). The dotted vertical black line indicates the point where the numerical data values appear on the plot. Detailed description same as in Trend Plot.



Press Exit to return to the Event Data & Reports menu.

Section B Events

Overview

What is displayed on event screen?	The event screen displays actual voltage or current rms and/or waveforms that occurred when a certain threshold parameter was crossed. Time plots, event list, rms and waveform displays are visually interfaced showing event patterns and behaviors over threshold limits and time. The event screen allows you to customize data plots, change and/or add parameters/channels to plot. You can select the number of rms and waveform cycles to view, as well as display threshold values and event details. NOTE : Event data becomes available only after monitoring has been turned on or upon reading a file from memory.		
In this section	The following topics are covered in this section.		
	Торіс	See Page	
	Event List	6-18	
	Event Plot - RMS	6-22	

Event List

View event list

Event List presents a summary of all captured events in the order that they occurred. If you bring up Event List from the Trend Plot with Event Markers screen, the list will start from the the aligned marker event.

Action	Result
STEP 1: There are two (2) ways to bring up the event list:	
1st: From the Event Data & Reports menu, select Event List . Proceed to Step 2.	Trend Plot Voltage Compliance Report Trend with Event Markers Energy & Demand Report Event List Harmonice Statistics Report Event Plot Mini-Report Viewer HDPQ-601
2nd: Event List is also accessible on the taskbar of select event data screens.Example: You can access Event List from the Event Plot screen.	Constrained by the second of t
STEP 2: Each entry on Event List is identified by the date and time when the event was captured, the color coded channel/parameter of captured event, the event category and event classification.The taskbar on Event List shows the easy access icons to other event screens. The highlighted field (if any) indicates the event entry selected. Use the scroll bar to scroll through the page up or down. Use the Previous/Next Page keys to bring up the previous/next page of event entries. Event entries are arranged in groups of 30 per page.	Image: No. 1000 Image: No. 10000 Image: No. 10000 Image: N

Event list function keys

You can filter how events are displayed on the Event List, such as by event type or by time range, using the corresponding function key at the bottom of the screen. You can also show the threshold values or event details on the right pane for selected event entries.

All Events/Aggregate Events - toggles between listing temporal aggregated events only or listing all of the events. Sample screens shown below.

		<u>×</u> (5	J	5 🖸 💋 💋		05-26-14 7:08:41pm
P	ige 1 of 1			Event List		^
	Trigger	Time	Chan	Туре	Information	
	2011-12-31	18:38:37.98	CV	Misc.	8.334 msec, pk-pk: 0.0	≡
	2011-12-31	18:38:37.98		Misc.	8.334 msec, pk-pk: 0.0	
	2011-12-31	18:38:37.90	CV	Misc.	58.336 msec, pk-pk: 0.0	
	2011-12-31	18:38:37.90		Misc.	58.336 msec, pk-pk: 0.0	
	2011-12-31	18:08:49.50	AV	Severe Peak Exceeds Limit 1/16 Cyc	0.000 msec, pk-pk: 0.0	
	2011-12-31	18:08:49.50	AV	Severe Unipolar Transient 1/16 Cyc	0.976 msec, pk-pk: 379.2	
	2011-12-31	16:35:41.43	AV	BAD 1/16 Cyc	0.000 msec, pk-pk: 0.0	
	2011-12-31	16:35:41.43	AV	Severe Peak Exceeds Limit 1/16 Cyc	0.000 msec, pk-pk: 0.0	
	2011-12-31	16:35:41.43	AV	Severe Bipolar Transient 1/16 Cyc	0.065 msec, pk-pk: 490.5	
	2011-12-31	16:35:30.77	AV	BAD 1/16 Cyc	0.000 msec, pk-pk: 0.0	-
ſ	AGGREGATE	TIME Filter		TYPE SHOW FILTER DETAILS	PREVIOUS NEXT PAGE PAGE	EXIT

Screen above lists all combined events

Pressing the 'Aggregate Events' button displays the temporal aggregated events only

	<u> </u>	JE		😢 🕒 🕤 🖸	NTP 05-30-14 11:03:37am
Page 1 of 1			Event List		<u> </u>
Trigger	r Time	Chan	Туре	Information	
2014-05-23	14:09:44.04	AV	Aggregate RMS Event	0.042 secs, min: 10.8 max: 85.8	Ξ
2014-05-23	14:09:44.04		Aggregate RMS Event	0.042 secs, min: 10.8 max: 85.8	
2014-05-23	14:09:44.04	CV	Aggregate RMS Event	0.042 secs, min: 10.8 max: 85.8	
2014-05-23	14:09:44.04	AV	Aggregate RMS Event	0.042 secs, min: 10.8 max: 85.8	
2014-05-23	14:09:44.04		Aggregate RMS Event	0.042 secs, min: 10.8 max: 85.8	
2014-05-23	14:09:44.04	CV	Aggregate RMS Event	0.042 secs, min: 10.8 max: 85.8	
2014-05-23	14:08:44.03	AV	Aggregate RMS Event	0.042 secs, min: 2.9 max: 84.5	
2014-05-23	14:08:44.03		Aggregate RMS Event	0.042 secs, min: 2.8 max: 84.5	
2014-05-23	14:08:44.03	CV	Aggregate RMS Event	0.042 secs, min: 2.9 max: 84.6	
					•
ALL EVENTS	TIME FILTER		TYPE FILTER DETAILS	PREVIDUS PAGE PAGE	EXIT
				н	DPQ-622

HDPQ-622

HDPQ-621

Event list function keys (continued) **Time Filter** - allows you to specify the time/date range used to capture events. If you press Time Filter, a pop-up window appears as below providing you two ways to select the time/date range by which to display event entries:



- You can select from pre-defined time intervals when the events were monitored and captured i.e. Last Hour, Last 24 Hours, Last Week, All Time or Specified Period.
- If you select Specified Period, enter the Start Date/Time and the End Date/Time based on which event entries will be displayed on list.

Click on OK to save any changes made and return to the Event List. The list displayed will be filtered according to the date/time period that you specified when events were captured.

Type Filter - allows you to filter events on the list by selecting only certain types of events or by using temporal aggregation based on which events appear on list. Event categories are labelled as Standard or Advanced.

- Standard event types include RMS Variations, Transients, Limit Crossings, Timed Readings or All Events. Press the box to check/uncheck selection. Any or all of the Standard event types can be checked. Checking any of them will uncheck any event type you may have previously selected under the Advanced categories.
- Advanced event categories include Aggregated RMS Events, Severe Transients, or Most Severe Within. Press to check/uncheck the category with which you want to filter data to trend. Aggregated RMS Events will show parameters that are within limits (indicates Normal state). Severe Transients will show parameters that are moderately out of limits, exceeding Low or High threshold limits (indicates Moderately Severe state). Most Severe Within will show parameters that are extremely out of limits, exceeding Very Low or Very High threshold limits (indicates Most Severe state).

Event list function keys (continued) Unlike Standard event types where you can select more than one category to filter events, the Advanced categories are mutually exclusive of each other such that you can only filter and display events using one Advanced category state. Checking one Advanced category will uncheck any other criteria to filter events you previously selected.

	<u>×</u> (5	JE	F			08-12 12:02:2	
Page 1 of 1				Event List			^
Triaa	ier Time	Chan		Type			
	Standard	_	1	Advanced			
	RMS Variations			Aggregated RMS Events			
	Transients						
	Limit Crossings		OR	Severe Transients 🖌			
	Snapshots Only			Most Severe within			
	All Events						
			1	ОК			
			_				Ψ.
AGGREGATE	E TIME FILTER			TER SHOW PREVIOUS DETAILS PAGE	NEXT PAGE	EXIT	
					Н	DPQ-6	24

Click on OK to save any changes made and return to the Event List. The list displayed will be filtered according to the type of events that you want to view.

Show Details - an event detail screen is generated for each event. Each entry is identified by the time and date when the event was captured, the event classification, and the summary details of event data showing color coded threshold values.

Triggered parameters that are within limits are shown in green. Those that are out of limits, exceeding Low or High threshold limits, are shown in red.

] 🗾 🔂 🚺		05-2	6-14 34pm
06:08:49.50	1 PM Dec 31, 2011 Channel Av			•
Trigger	Threshold	Min	Max	
RMS High, Low, Very Low	132.00, 108.00, 12.00	120.098	123.757	
Absolute Instantaneous Peak	204.00	167.631	656.903	
RMS Distortion Waveshape	8.40	0.235664	21.7273	Ξ
Cycle-to-Cycle Waveshape	12.00, 10.00%	Not Tri	ggered	
Integrated High Frequency Trigger	Off			
06:08:49.499 PM873 Dec 31, 2	2011 AV Severe Pos Unipol Trans	at 26.8 1/16 Cyc		
Worst Peak-to-Peak		379.27		
Duration	0.00	0976 SECS		
10% Magnitude / Offset	118.727	1240.5 u SECS		
50% Magnitude / Offset Dec 64 / 1353 16 ii 6606				
EVENT			EXIT	
			HDP	Q-62

Choose the Event List key if you want to bring up the Event List screen.

Choose the Exit key to close the Event Details screen and return to the previous screen.

Event Plot - RMS

Voltage and Current channels to plot	A time plot is a graph of the value of one parameter and channel over time. HDPQ SP is able to display time plots for individual Voltage and Current channels (Va, Vb, Vc, Vd, Ia, Ib, Ic, Id) or phase-to-phase Voltage channels (Vab, Vbc, Vca), depending on the available channels for Voltage and the selected circuit type.
RMS trigger parameters	RMS variation is the most common type of disturbance and is identified as a specific type of event by IEEE and IEC. Event characterization implemented in HDPQ SP adheres to the IEEE 1159 and IEC 61000-4-30 Class A standards. RMS values are updated at half-cycle rates, calculated over one cycle and compared against limits on a cycle-by-cycle basis. The high and low limits can be enabled and programmed individually for each phase and phase-to-phase value.
	The following parameters are required to define how an rms variation is triggered: Very Low limit Low limit High Limit
	As per IEEE and IEC standards for multi-phase systems, the beginning of the voltage rms event occurs when any phase voltage goes outside the limits, and ends when all of the phases are within limits for one cycle. This is only true for voltage, not current.
What is displayed on a time plot?	A time plot consists of the rms value recorded during the event for the parameter on display. The instrument give you options to change and/or add parameters/channels to plot.
Channels	Voltage: A, B, C, D, A-B, B-C, C-A Current: A, B, C, D

View event plot - Event plot consists of the rms values during the event for the parameter on display. The instrument gives you options to change and/or add parameters/channels to plot and view event details, among others.



Event plot -rms function keys

The following functions are available to set up event plot - rms.

Zoom to Cycle - toggles between narrowing the size of the display area that lets you view event rms in greater detail (Zoom to Cycle) and then unzoom the last step and return to the previous screen (Zoom Out).

The Zoom to Cycle key executes a single action that zooms in on the rms plot to show you the full data display. Sample screens shown below.



You can also use the computer cursor device to manually zoom in/out of the plot display. To magnify details, expand or narrow in a zoom area via click and drag action.

To manually create a zoom box and zoom in on parameter(s) on the left axis, click on the screen starting from the top left and then drag to the lower right. The zoomed area will be marked by red-colored dotted box allowing you to view event data in greater detail. To zoom in on parameter(s) on the right axis, click on the screen with one finger starting from the top right and then drag to the lower left.

Event plot -rms Stacked/Overlay - toggles between plotting rms data in a single axis plot or in separate, up to four axis plots.

RMS Event Plot in Overlay allows you to view all voltage and current channels in the same, single axis plot. Sample plot in overlay is shown below.



RMS Event Plot in Stacked view can display up to four (4) stacked graphs with as many as four (4) channels in each graph. The separate plots appear stacked in a single screen, with one plot showing all voltage channels and another plot showing all current channels. You have the option to enable/disable plot display; display area will resize according to the number of plots enabled for display. Sample plot in stacked view shown below.



Continued on next page

Event plot -rms function keys (continued) Select Param - allows you to change and select parameters to plot. If you click on Select Param, the Change Parameter/Channel window pops up showing groupings and arrangements of parameter/channel combinations. You have the option to enable/ disable channels for any of the single or multiple axis plot display. The plot display area will resize according to the number of parameters/channels enabled/disabled for display.

NOTE: Event plot retains the present configuration every time it is accessed. The channel/parameter configuration will reset to default anytime a new monitoring session starts.



Show Values - splits the screen on the right pane to show values where the vertical cursor line is displayed. The horizontal black dotted lines indicate the upper and lower limits that trigger events. The red vertical line indicates the trigger timestamp or start of event. A dotted vertical black line appears to indicate the new point where the numerical data values appear on the plot. You can click and drag the dotted cursor line onscreen and note how values on the right pane change to show corresponding plot values. The time range based on which data is plotted appears below the plot display.



The values are identifed by the color coded channel/parameter of captured events on plot display. This function toggles between hiding/showing the threshold values.

Event plot -rms function keys (continued)

Event Details - an event detail screen is generated for each event. Event details show the triggered parameters and event data saved by the instrument, along with characterization information about the event.

Each event entry is identified by the time and date when the event was captured (shown on header row), the trigger parameters, and characterization details pertaining to the selected event entry. The threshold values captured are color coded. Triggered parameters that are within limits are shown in green. Triggered parameters that are out of limits, exceeding Low or High threshold limits, are shown in red.

BTC 01-01-06 12:23:51					
13:07:14.9	60 Nov 29, 2011 Channel Bv				
Trigger	Threshold	Min	Max		
RMS High, Low, Yery Low	132.00, 108.00, 12.00	11.5375	119.509		
Absolute Instantaneous Peak	339.41	31.956	165.364		
RMS Distortion Waveshape	16.97	0.147055	115.253		
Cycle-to-Cycle Waveshape	16.97, 10.00	Trigg	jered		
Integrated High Frequency Trigger	Off Not Tri		ggered		
16:14:45.0001 Dec 31, 199	9 BV Mild Pos Bipol Trans at	359.6 1/4 Cyc			
Worst Peak-to-Peak		164.86			
Duration	0.005081 SECS				
10% Magnitude / Offset	-0.0837915 / 16650.1 u SECS				
50% Magnitude / Offset	-0.29327 / -inf u SECS				
Event List			Exit		
			HDPQ-636		

Select the Event List key if you want to bring up the Event List screen.

Select Exit to close the Event Details screen and return to the previous screen.

Event Waveform

Event waveform display	HDPQ SP allows you to view events in graphic waveform display. Use the Event Waveform icon available on the taskbar of select event screens (Event List or Event Plot - rms) to plot events in waveform display.				
	NOTE : The instrument will only display waveform data for channels that are enabled to record waveforms. For channels that do not have associated waveform data, the screen will maintain the format, but will leave the plot blank.				
Horizontal axis	Auto-scaled to display all waveforms in file until range is narrowed by zoom in.				
Vertical axis	Auto-scaled to the minimum and maximum value within time range.				
View event waveform	You have the option to view events i icon available on the taskbar of sele	in waveform cycle display using the designated ct event screens.			
	Action	Result			
	 STEP 1: Event Waveform icon is available on the taskbar of select event data screens. Example: You can access Event Waveform from the Event List or Event Plot - RMS screens. NOTE 1: The horizontal dotted lines indicate the upper and lower limits that trigger events. The red vertical line indicates the trigger timestamp or start of event. Use the function keys at the bottom of the screen to set up waveform display, as discussed below. 	<figure></figure>			

Event waveform The following function keys are available to set up event waveform display. **function keys**

Zoom to Cycle - toggles between narrowing the size of the display area that lets you view event cycles in greater detail (Zoom to Cycle) and then unzoom the last step and return to the previous screen (Zoom Out). Refer to the zoom function details described in Event Plot - rms. Sample screens on magnify event waveforms are shown below.



You can also use the computer cursor device to manually zoom in/out of the plot display. To magnify details, expand or narrow in a zoom area via a click and drag action.

To manually create a zoom box and zoom in on parameter(s) on the left axis, click on the screen starting from the top left and then drag to the lower right. To zoom in on parameter(s) on the right axis, click on the screen with starting from the top right and then drag to the lower left. The zoomed area will be marked by a red-colored dotted box allowing you to view event data in greater detail.

function keys (continued)

Event waveform Stacked/Overlay - toggles between plotting event waveforms in a single axis plot or in separate, up to four axis plots.

> Event waveforms in Overlay allows you to view all voltage and current channels in the same, single axis plot. Sample plot in overlay is shown below.



Event waveforms in Stacked view can display up to four (4) stacked graphs with as many as four (4) channels in each graph. The separate plots appear stacked in a single screen, with one plot showing all voltage channels and another plot showing all current channels. You have the option to enable/disable plot display; display area will resize according to the number of plots enabled for display. Sample plot in stacked view shown below.



Select Param - allows you to change and select parameters to plot. If you press this, the Change Parameter/Channel window pops up showing groupings and arrangements of parameter/channel combinations. You have the option to enable/disable channels for any of the single or multiple axis plot display. The plot display area will resize according to the number of parameters/channels enabled/disabled for display. Select Param screen interface is the same for Event Plot - RMS and Waveform.

Event waveform function keys (continued) Show Values - splits the screen on the right pane to show values where the vertical cursor line is displayed. The horizontal black dotted lines indicate the upper and lower limits that trigger events. The red vertical line indicates the trigger timestamp or start of event. You can click and drag the cursor line onscreen and note how values on the right pane change to show corresponding plot values. A dotted vertical black line appears to indicate the new point where the numerical data values appear on the plot. The time range based on which data is plotted appears below the plot display.

The values are identifed by the color coded channel/parameter of captured events on plot display. Consecutive clicks on this function toggles between hiding/showing data values.



Event Details - an event detail screen is generated for each event. Event details show the triggered parameters and event data saved by the instrument, along with characterization information about the event.

Each event entry is identified by the time and date when the event was captured (shown on header row), the trigger parameters, and characterization details pertaining to the selected event entry. The threshold values captured are color coded. Triggered parameters that are within limits are shown in green. Triggered parameters that are out of limits, exceeding Low or High threshold limits, are shown in red. Event Details screen interface is the same for Event Plot - RMS and Waveform.

NOTE: Any wiring configuration, except 2 1/2 Element, monitoring voltage and current waveforms will include information on Sag Directivity in event details. See next section.

Event waveform
detail: Sag
DirectivityHDPQ SP firmware is equipped with the algorithm that determines the origin of a 3-
phase voltage sag event. The sag origin or directivity can be Upstream or Downstream
from the monitoring point. Direction is displayed in the Event Detail screen.

NOTE: Any wiring configuration, except 2 1/2 Element, monitoring voltage and current waveforms will include information on Directivity in the text summary. Directivity shows the origin of the sag, whether Upstream or Downstream from the monitoring point if the voltage and current signals are adequate to detect.

] 🗾 🔂 🚺		04-30-14 12:56:18pm		
RMS High, Low, Very Low	132.00, 108.00, 12.00	105.68	106.565		
Absolute Instantaneous Peak	204.00	0.924439	171.252		
RMS Distortion Waveshape	8.40	0.185957	100.826		
Cycle-to-Cycle Waveshape	12.00, 10.00%	Trigo	jered		
Integrated High Frequency Trigger	Off				
12:43:20.299 PM Apr 3	0, 2014 - 12:43:20.624 PM Apr	30, 2014			
CHANNEL		Av			
Category	Sho	rt Duration			
Classification	Instar	itaneous Sag			
Duration	20.00 cyc	les (0.333SECS)			
DIRECTIVITY	U	pstream			
			HDPQ-646		

detail: Capacitor Switch Analysis

Event waveform In addition to determining directivity, the HDPQ SP algorithm is also able to detect if 3-phase voltage and current waveforms experience a power factor capacitor switching transient.

> There are four transient event types - unipolar, bipolar, ocillatory, or capacitor switch. For the latter, text detail will include capacitor switch analysis and directivity (when detected). This capacitor switching event is generated only in 3-phase voltage and current waveforms.

Event waveform detail will display the following characteristics to describe the capacitor switching event:

- The type of the event whether it is Normal, Back-to-back, or Re-strike.
- The direction of the probable location of the switching capacitor whether it is Upstream or Downstream from the monitoring point.

Section C Reports

Overview

Report options	You have the option to view and set up data via the Voltage Compliance Report, Energy/Demand Audit Report, Harmonics Statistics Report or Mini-Report Viewer. Each report has their own method of presenting compliance data. Each also differs on the length of evaluation period to monitor compliance.				
	Quality of Supply (QOS) is a specialized report where statistical data is calculated on the required parameters specified in EN50160 to produce a PASS/FAIL decision of voltage compliance. The standard monitoring period is one complete week, beginning Sunday 00:00 (midnight). Monitoring periods of less than one week will render an evaluation status that is Incomplete and compliance marked as Undetermined.				
	The Energy & Demand Report allows you to monitor demand and energy parameters for energy audits, efficiency studies and cost reduction programs. Harmonics Statistics Report allows you to set up harmonics statistical reports, based on the 3-second data calculating the 95% and 99% values per IEC 61000-4-7 and IEEE 519.				
	The Mini-Report Viewer allows you to view, delete or save monitoring setups and/or status into a report file. You can also save the active image on screen and append it to the report as visual aid.				
In this section	The following topics are covered in this section.				
	Торіс	See Page			
	Voltage Compliance Report Compliance History Compliance Summary EN50160 Compliance Limits Event Statistics Min/Max Table for Power Frequency and RMS Voltage	6-35			
	Energy & Demand Report	6-49			
	Harmonics Statistics Report	6-51			

Voltage Compliance Report

What is EN50160?	The Voltage (QOS) functionality is equipped with monitoring and setup protocols to meet the measurements required for EN50160 monitoring. EN50160 is a European standard that stipulates the voltage characteristics that can be expected in public distribution networks. EN50160 specifies that various parameters must be within a specified percentage for 95% of the standard one week monitoring period.						
EN50160 monitoring mode	EN50160 will be able to display data when the instrument has been configured to monitor EN50160 Power Quality. Refer to Chapter 4 Setup Monitoring - Section C Wizard Setup - Monitor Mode for the procedure on how to turn EN50160 Power Quality monitoring on.						
View voltage compliance report		on the parameters required by EN50160 for ance. HDPQ SP displays the parameters in the form					
	Action	Result					
	STEP 1: From the Event Data & Reports menu, select Voltage Compliance Report . Proceed to Step 2.	Trend Plot Voltage Compliance Report Trend with Event Markers Energy & Demand Report Event List Harmonics Statistics Report Event Plot Mini-Report Viewer Devent Plot Mini-Report Viewer HDPQ-601b					
	STEP 2: Voltage Compliance Report appears in the form of a table called Compliance History. Compliance History displays a summary of the QOS evaluation status, discussed in detail in the next section.	Image: Second					
		Viewing Compliance Report Statistics DISDIP MIN/MAX DISDIP MIN/MAX HDPQ-651					

View voltage				
compliance report	Action	Result		
(continued)	STEP 2: (continued) Use the function keys at the bottom of screen to view voltage compliance summary, event statistical reports, and the min/ max values for power frequency and rms voltage. Refer to the particular section for information on each function.			
Voltage compliance report function	The following function keys allow you to view voltage compliance summary, history and statistical reports.			
keys	For information on Compliance History, go to page 6-37.			
	To view Compliance Summary, select Statistics Summary. Go to page 6-39.			
	To view Event Statistics, select DISDIP . Go to page 6-46.			
	To view the min/max values for Power Frequency and RMS Voltage, select Min/Max . Go to page 6-48.			
	Click on Exit to return to the Event Data & Reports menu.			
Compliance History

QOS Status
SummaryEN50160 provides a historical summary of the QOS compliance evaluations made. The
standard monitoring period is one week, usually beginning Sunday at 00:00 (midnight).
Any compliance evaluation performed in less than one week will receive an Evaluation
Status marked as Incomplete, and Compliance marked as Undetermined. For
completed monitoring periods, Compliance status may either be PASS or FAIL if all of
the specified parameters is within limits for 95% or more of the monitoring time period.
A PASS or FAIL status is hyperlinked to the compliance statistical bar chart.

Compliance History table

Compliance History displays a table that summarizes the QOS evaluation status. Voltage Compliance Report defaults to the Compliance History table as shown below.



<u>Evaluation Status</u>: The EN50160-specified compliance evaluation period is a 7-day (one week) period. The evaluation status is Complete if monitoring is done within one full week, or Incomplete if monitoring is done in less than one week. An evaluation status is Incomplete under the following scenarios:

- It is the current evaluation period and it has simply not completed.
- It is a previous evaluation period but not enough data samples were included in the statistical analysis. This may be due to the following reasons: data was not collected or too many samples were tagged as unusable due to rms variations.

<u>Evaluation Period</u>: Displays the date and time of the beginning of the evaluation period. Each evaluation period is independent of each other. The default length of evaluation period is a 7-day week period by which the unit calculates information in strict compliance with the EN50160 standard.

Compliance
History table
(continued)Compliance: Displays a PASS (green) or FAIL (red) mark if evaluation is done for a
complete 7-day week period. Compliance displays an Undetermined (black) mark for
incomplete periods. A PASS or FAIL compliance status is hyperlinked to the
Compliance Statistical Bar Chart that shows the seven parameters required for
determining compliance.RMS Event Count:Details of rms variation event count are shown in the EN50160
DISDIP table on page 6-46.

<u>Transient Event Count</u>: The complete table for Transient Overvoltages appears in the EN50160 Transient table on page 6-47.

Compliance Summary

Summary bar chart

Voltage Compliance Summary appears in the form of a statistical bar chart featuring the seven parameters required for determining QOS compliance. The color of the bar indicates compliance status. A green bar indicates that the parameter is within compliance. A red bar indicates that the parameter does not comply with the QOS limits. Each measurement parameter is discussed in the next pages.



Voltage compliance measurement parameters

The voltage compliance statistical bar chart displays the seven parameters that are required for determining QOS compliance. The bar chart indicates the percentage of the intervals passing the specified compliance criteria. The color of the bar indicates compliance status. A green bar indicates that the parameter is within compliance. A red bar indicates that the parameter does not comply with EN50160 Standard.

The next pages provide brief descriptions of each measurement parameter. Particularly for three parameters, you can view component graphs using the soft keys provided - Frequency for Power Frequency graph, Harmonics for Harmonic graph and Interharmonics for Interharmonic graph.

For Voltage (QOS) compliance limit values of voltage parameters, refer to the table of Compliance Limits on page 6-43.

Select Exit to return to the Compliance History screen.

Voltage compliance measurement parameters (continued)

<u>Power Frequency</u>: In case of a fault operation, parts of an interconnected system may become isolated. Compliance will be assessed over an observation period of one week, by a statistical analysis carried out over the sequence of 10 seconds measurement. Frequency is represented by a single value and a single bar. The dotted red line indicates the trigger timestamp or start of event.

Select the Frequency key to display the Power Frequency Graph, sample screen below.



Power Frequency parameter has two ranges considered for compliance. This graph displays the status of parameter with respect to each range. The bar chart indicates the percentage of intervals passing the specified compliance.

<u>Supply Voltage Magnitude</u>: Under normal operating conditions, load changes cause variations of the 10 minute average supply voltage. Generally this is compensated by automatic voltage regulation within a period of a few tenths of seconds. Supply Voltage Magnitude displays a cluster of bars, one for each phase. The color of each bar indicates the compliance status for its phase. A green bar indicates that the parameter is within compliance. A red bar indicates the parameter does not comply with QOS limits.

<u>Flicker</u>: Typical rapid voltage changes or flicker do not exceed a magnitude of +5% or -5% of the nominal or declared voltage. This limitation is possible because connection of loads capable of creating rapid voltage changes is usually subjected to regulations. However under certain conditions, higher values of up to 10% may occur. These higher values can occur for instance in areas where high power motor equipment (blower, pumps, compressors, etc.) is used. Flickers display a cluster of bars, one for each phase. The color of each bar indicates the compliance status for each phase. A green bar indicates that the parameter is within compliance. A red bar indicates that the parameter does not comply with QOS limits.

Voltage compliance measurement parameters (continued)

<u>Supply Voltage Unbalance</u>: The unbalance of a three phase supply voltage consists of a loss of symmetry of the phase voltage vectors (magnitude and/or angle), created mainly by unbalanced load. Compliance is verified when 95% of the sequence of valid 10 minute values are within the specified tolerance of normally 2% (in single phase/two phase supplies 3%). Supply Voltage Unbalance is represented by a single value and a single bar. The color of the bar indicates the compliance status for each phase. A green bar indicates that the parameter is within compliance. A red bar indicates that the parameter does not comply with QOS limits.

<u>Harmonic Voltage</u>: Harmonic displays a cluster of bars, one for each phase. The color of each bar indicates the compliance status that is calculated by adding the status of Total Harmonic Distortion (THD) and Harmonics 2 thru 25. The dotted red line indicates the trigger timestamp or start of event.

Select the Harmonics key to display the harmonic graph, sample screen below.



The harmonic graph displays the status of each of the individual harmonics and THD for each phase. The bar chart indicates the percentage of intervals passing the specified compliance.

NOTE: Many instruments used for harmonic measurements of power supply systems express their output with reference to the fundamental component of the voltage, especially those indicating the THD factor.

Harmonic and Interharmonic values are specified only up to order 25 (EN50160 limit), for the practical reason that for higher orders, the values are generally so small as to be impractical to measure. Another reason is because of the difficulty of giving values which would be relevant to all networks.

Voltage compliance measurement parameters (continued)

<u>Interharmonic Voltage</u>: Interharmonic displays a cluster of bars, one for each phase. The color of each bar indicates the compliance status that is calculated by adding the status of Total Interharmonic Distortion (TID) and Interharmonics 2 thru 25. The dotted red line indicates the trigger timestamp or start of event.

Select the Interharmonics key to display the interharmonic graph, sample screen below.



The interharmonic graph displays the status of each individual Interharmonic and TID for each phase. The bar chart indicates the percentage of intervals passing the specified compliance.

<u>Mains Signalling</u>: Mains Signalling is represented by a single value and a single bar. The color of the bar indicates compliance status that is calculated by adding the status of each of the defined frequencies (a maximum of five) for its phase. A green bar indicates that the parameter is within compliance. A red bar indicates that the parameter does not comply with QOS limits.

NOTE: You can specify the signalling frequency values when configuring setup paramters under Monitor Mode > Voltage Compliance (EN50160), see Chapter 4 Setup Monitoring.

EN50160 Compliance Limits (Default)

Compliance limits

The table below indicates the limit numbers or range of values required for each parameter to pass QOS compliance and satisfy EN50160 standard, as the default limits.

Parameter	Limits for QOS Compliance to Pass
Un = Low Voltage (LV) Supply nomir Uc = Medium Voltage (MV) Supply C	hal voltage, upper limit 1kV Characteristics - declared voltage, range 1kV to 35kV
Power frequency with synchronous connection to an interconnected system	 Mean value over 10 seconds ±1% during 95% of one week ±4% during 100% of one week
Power frequency with no synchronous connection to an interconnected system	 Mean value over 10 seconds ±2% during 95% of one week ±15% during 100% of one week
Magnitude of the supply voltage (In low voltage systems, declared and nominal voltage are equal)	Mean rms over 10 minutes • ±10% of Un or Uc during 95% of one week • ±10% to 15% of Un during 100% of one week
Supply voltage variations (Under normal operating conditions, excluding situations arising from faults or voltage interruptions)	 Mean rms over 10 minutes ±0% of Un or Uc during 95% of one week ±10% to 15% of Un during 100% of one week
Flicker	Plt \leq 1 for 95% of the time Also 5% normal, 10% infrequent for LV, 4 &6 for MV
Supply voltage dips	No criteria specified, just reported in DISDIP table
Short interruptions of the supply voltage	<1 second for 70% of the short interruptions
Temporary power-frequency overvoltage between live conductors and earth	1.5kV for LV170% for solid or impedance earth,200% unearthed of resonate earth
Transient overvoltages between live conductors and earth	Short duration surges: <1 us Medium duration surges: >1 to <100 us Long duration surges: >100 us
Supply voltage unbalance (Under normal operating conditions)	 10 minute mean rms values of the negative phase sequence component/positive phase sequence component ≤2% during 95% each period of one week

Compliance limits (continued)

The table below indicates the limit numbers or range of values required for each parameter to pass Voltage (QOS) compliance and satisfy EN50160 standard.

Parameter	Limits for QOS Compliance to Pass
Un = Low Voltage (LV) Supply nomir Uc = Medium Voltage (MV) Supply C	hal voltage, upper limit 1kV Characteristics - declared voltage, range 1kV to 35kV
Harmonic voltage (Under normal operating conditions)	10 minute mean rms valuesIndividual Harmonic voltage up to the 25th shallbe \leq the value of Un given under HarmonicCompliance Limits (see table below) during 95%of one week• \leq 8% THD (THD up to the 40th) \leq 8
Interharmonic voltage	Individual Interharmonic voltage up to the 24th- 25th shall be < the value of Un given under Interharmonic Compliance Limits (see table on page 7-28) during 95% of one week • <8% TID (TID up to the 39th/40th)
Mains signalling voltage on the supply voltage	3 second mean of signal voltages compared against the Meister curve

Harmonic values

The general approach of EN50160 is to express all voltage characteristics by reference compliance limit to the nominal voltage or declared voltage, as appropriate. The table below indicates the Harmonic Compliance Limit values in relation to the nominal voltage.

Harmonic Number	Limit	
DC		
2	2.0%	
3	5.0%	
4	1.0%	
5	6.0%	
6 thru 24 (all even nos.)	0.5%	
7	5.0%	
9	1.5%	
11	3.5%	
13	3.0%	
15	0.5%	
17	2.0%	
19	1.5%	
21	0.5%	
23	1.5%	
25	1.5%	

Interharmonic

The general approach of EN50160 is to express all voltage characteristics by reference compliance limit to the nominal voltage or declared voltage, as appropriate. The table below indicates the Interharmonic Compliance Limit values in relation to the nominal voltage or declared voltage. the Interharmonic Compliance Limit values in relation to the nominal voltage.

Interharmonic Group Number	Limit
DC-1	5.0%
1-2	4.8%
2-3	4.6%
3-4	4.4%
4-5	4.2%
5-6	4.0%
6-7	3.8%
7-8	3.6%
8-9	3.4%
9-10	3.2%
10-11	3.0%
11-12	2.8%
12-13	2.6%
13-14	2.4%
14-15	2.2%
15-16	2.0%
16-17	1.8%
17-18	1.6%
18-19	1.4%
19-20	1.2%
All other groups	1.0%

Event Statistics

EN50160 The EN50160 DISDIP (distribution of dips) table is based upon the event statistics calculated by EN50160. It includes the UNIPEDE DISDIP Statistics and the table for Transient Overvoltages. UNIPEDE DISDIP data is collected and saved on a weekly basis with the counts reset as the final save occurs. If additional data is detected for an evaluation period after that period has been saved, that internal data is retrieved and updated.

UNIPEDE
DISDIP
statistics tableRMS variations shown in the UNIPEDE DISDIP table is a filtered version of the Event
list. The DISDIP table includes those events of rms variation type (sags, swells, and
interruptions).

From the Voltage Compliance Report screen, select **DISDIP Table**. The UNIPEDE DISDIP statistics table appears as shown below.

UNIPEDE DISDIP Statistics Duration									
Dep	th (%)	msec	sec	sec	sec	sec	sec	min	min
From	To <		0.1<0.5	000	1<3	3<20	20<60	1<3	>3
Dips	1.0 <	10-100	012-0010	0.511	10	0.20	10,000	143	~~
0	10	85	0	16704	0	49024	1	19205	16784
10	15	0	0	0	96	0	0	0	0
15	30	0	16	105	110	110	0	0	0
30	60	0	0	0	116	101	0	0	54752
60	99	85	0	16704	0	49024	1	19205	16784
Interru	ptions								
99	100	0	0	0	96	0	0	0	0
Tempor	ary Overvo	ltages							
110	120	0	16	105	110	110	0	0	0
120	140	0	0	0	116	101	0	0	55744
140	160	85	0	16704	0	49024	1	19205	16784
160	200	98	0	0	96	0	0	0	0
200		0	16	105	110	110	0	0	0

RMS Event Count: The table shows rms variations of specified range of magnitude and duration, also called bins. For example, an rms variation with a magnitude of 80-90% of nominal and 1-5 cycles in duration is one bin, whereas 80-90% and 10-30 cycles is another, 70-80% and 10-30 cycles is another, and so on. Each time that the characteristics of an rms variation match the criteria of the bin, the counter is incremented. RMS phenomena are typically found in bin groupings such as:

- DIPS classified in 5 Magnitudes x 8 Durations
- Interruptions classified in 1 Magnitude x 8 Durations
- Temporary Overvoltages classified in 5 Magnitudes x 8 Durations

UNIPEDE DISDIP statistics table (continued) The DISDIP table also includes those events of Transient type. From the UNIPEDE DISDIP statistics table, select **Transient** to display data for Transient Overvoltage as shown below.



Transient Event Count: Transient phenomena are typically found in bin groupings such as:

• Transient Overvoltage - classified in 5 Magnitudes x 1 Count

Min/Max Table for Power Frequency and RMS Voltage

Min/Max table The Min/Max table displays the minimum and maximum values for Power Frequency and RMS Voltage along with the time and date of occurrence. Maximum phase values of Rapid Voltage Change, Flicker, Supply Voltage Unbalance, and Harmonic are also displayed along with time and date of occurrence.

From the Voltage Compliance Report screen, select **Min/Max**. Page 1 of the Min/Max table appears as shown below.

		Min	Max
er Frequency		1	0
Unbalance (52/51)		19:00:00 Dec 31, 1969	15:21:20 Jun 4, 1970
nitude of Supply		1.4013e-45	D
itage - Vrms		19:00:00 Dec 31, 1969	22:08:00 Jul 27, 2105
Max Values	Phase A	Phase B	Phase C
Rapid Vrms	0	1.4013e-45	1.87464e-38
Change	19:00:00 Dec 31, 1969	19:00:01 Dec 31, 1969	19:03:13 Dec 31, 1969
-	0	0	5.60519e-45
Flicker (plt)	15:17:04 Jun 4, 1970	07:48:52 Dec 10, 2004	19:00:00 Dec 31, 1969
	62		HDPC
+	Phase A	Phase B	HDPC
	Phase A 0	Phase B 2.38221e-44	Phase C 2.38221e-44
Harmonic#	Phase A 0 19:34:08 Mar 6, 1970	Phase B 2.38221e-44 19:34:08 Mar 6, 1970	HDPC
Harmonic#	Phase A 0 19:34:08 Mar 6, 1970 0	Phase B 2.38221e-44 19:34:08 Mar 6, 1970 27:2112	HDPC Phase E 2.38221e-44 14:54:08 Sep 28, 1970 0
Harmonic#	Phase A 0 19:34:08 Mar 6, 1970 0 19:900:00 Dec 31, 1969	Phase B 2.38221e-44 19:34:08 Mar 6, 1970 27:2112 19:00:00 Dec 31, 1969	HDPC 01-7 01 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Harmonic#	Phase A 0 19:34:08 Mar 6, 1970 0 19:00:00 Dec 31, 1969 12:6197	Phase B 2.38221e-44 19:34:08 Mar 6, 1970 27.2112 19:00:00 Dec 31, 1969 0	HDPC 01-7
Harmonic# THD 2	Phase A 0 19:34:08 Mar 6, 1970 0 19:900:00 Dec 31, 1969	Phase B 2.38221e-44 19:34:08 Mar 6, 1970 27:2112 19:00:00 Dec 31, 1969	HDPC Phase C 2.38221e-44 14:54:00 Sep 28, 1970 0 19:00:02 Dec 31, 1969 1
Harmonic# THD 2	Phase A 0 19:34:08 Mar 6, 1970 0 19:00:00 Dec 31, 1969 12:6197 07:28:56 Oct 5, 2003	Phase B 2.38221e-44 19:34:08 Mar 6, 1970 27.2112 19:00:00 Dec 31, 1969 0 19:00:00 Dec 31, 1969	HDPC 014 7:01 0 19:00:02 Dec 31, 1969 1 19:00:00 Dec 31, 1969 0
Harmonic# THD 2 3	Phase A 0 19:34:08 Mar 6, 1970 0 19:00:00 Dec 31, 1969 12:6197 07:26:56 Oct 5, 2003 0	Phase B 2.38221e-44 19:34:08 Mar 6, 1970 27.2112 19:00:00 Dec 31, 1969 0 19:00:00 Dec 31, 1969 0	2.38221e-44 14:54:08 Sep 28, 1970 0 19:00:02 Dec 31, 1965 1 19:00:00 Dec 31, 1965

Go to the next pages to display the rest of the table values and view Harmonic values up to order no. 25.

Energy & Demand Report

Energy & Demand report interface HDPQ SP gives you the option to view the demand and energy report. The report list, as shown below, helps you monitor and manage energy consumption including utility costs. The instrument lists the report data files (.ddbx), arranged in the order of date and time they were recorded.

From the Event Data & Reports menu, select Energy & Demand Report.



Use the function keys at the bottom of the screen to select Demand or Energy report for viewing. Each report entry is identified by a general heading indicating the following:

Cycle Start Date - specifies the date and time of the beginning of the billing interval cycle.

Days In Cycle - refers to the specific number of days that make up a billing cycle.

For example, the number of days in cycle typically range from 25 to 31 days, after which a new billing cycle begins.

Days Into Cycle - refers to the number of days of recorded usage from the cycle start date. This number is calculated into your billing rate to date (prior to the end of the billing cycle).

For example, suppose a billing cycle starts on the 1st of the month and ends on the 31st of the month. On the 10th calendar date, you are 10 days into a 31-day billing cycle.

Energy & Demand Report, continued

Energy & Demand report interface	You have the ability to select from the following interval schedules on how often you want the instrument to monitor energy consumption and generate report files:
(continued)	Daily - when enabled, monitors data in 24-hour cycle and then starts a new report file. The instrument will append the filename for data collected every 24 hours.
	Weekly - when enabled, monitors data in 7-day cycle and then starts a new report file. The instrument will append the filename for data collected every 7 days.
	Monthly - when enabled, monitors data in 31-day cycle and then starts a new report file. The instrument will append the filename for data collected every 31 days.
	NOTE: Data monitoring will end when memory is full or when monitoring is stopped manually.

Harmonics Statistics Report

Harmonics Allows you to set up a harmonic statistics report, based on the 3-second data calculating the 95 and 99% values per IEC 61000-4-7 and IEEE 519.

From the Event Data & Reports menu, select Harmonics Statistics Report.

	P	2 🗾 🕑) 🗈 🕤	05-05 23:01	
		Harmonics Statistics			
eports for 31 days pr	ior to and including:	Apr 29, 2014			
Date	Interval	Statistic	Compliance	Channel	Ξ
Apr 29, 2014	Daily	Very Short (99th)	Pass		
Apr 28, 2014	Daily	Very Short (99th)	Pass		
Apr 27, 2014	Daily	Very Short (99th)	Pass		
Apr 26, 2014	Weekly	Short (99th)	Pass		
Apr 26, 2014	Weekly	Short (95th)	Pass		
Apr 26, 2014	Daily	Very Short (99th)	Pass		
Apr 25, 2014	Daily	Very Short (99th)	Pass		
Apr 24, 2014	Daily	Very Short (99th)	Pass		
Apr 23, 2014	Daily	Very Short (99th)	Pass		
OPEN	START STAR TODAY DAT		WEEKLY ONLY	EXIT HDPQ-	66

Function keys Use the function keys at the bottom of the screen to set up the report.

Open - opens the selected harmonic report and displays the report on screen. The soft key below toggles between Line-to-Line or Line-to-Neutral, which changes the report parameters from A-B, B-C, C-A to AV, BV, CV.

	Harmonics Statistics Details								
1	Interval: Statistic: Compliance:)ate:	
	ass	Pa		Short (95th)		:ly	Week	, 2014	Jun 15
	DI	DV	CI	CV	BI	BV	Aĭ	AV	Harm.
1							99.715	0.045	2
1							124.887	2.939	3
1							91.999	0.058	4
1							90.269	1.753	5
1							90.078	0.059	6
1							87.959	1.075	7
1							87.528	0.035	8
1	<u> </u>						86.242	0.228	9
1							84.882	0.016	10
1							84.128	0.163	11
1							83.559	0.011	12
- 1	<u> </u>						82.738	0.116	13

Function keys
(continued)Start Today - refreshes the current screen with 31 days of reports starting with today's
date and working backwards.

Start Date - refreshes the current screen with 31 days of reports starting with the specified date and working backwards. Sample screen below appears, use it to specify the calendar year, month and date from which you want to view 31-days worth of harmonics statistics report.



- Click on **OK** to save any date changes made and return to the Harmonics Statistics Reports screen.
- Click on **Cancel** to return to return to the Harmonics Statistics Reports screen without saving any changes.

Failed Only - refreshes the current screen showing only those reports with a "Fail" status. If "Failed Only" is already showing, then the button "Failed & Passed" is displayed. Selecting this button refreshes the current screen to show all the failed and passed reports.

Weekly Only - refreshes the current screen showing only the weekly reports. If "Weekly Only" is already showing, then the button "Daily & Weekly" is displayed. Selecting this button refreshes the current screen to show all daily and weekly reports.

Reports for 31 days price	r to and including:	Harmonics Statistics Jun 16, 2014		06-16-14 17:35:13
Date	Interval	Statistic	Compliance	Channel _
Jun 15, 2014	Weekly	Short (99th)	Pass	=
Jun 15, 2014	Weekly	Short (95th)	Pass	
Jun 8, 2014	Weekly	Short (99th)	Pass	
Jun 8, 2014	Weekly	Short (95th)	Pass	
OPEN	START STAR TODAY DAT	RT FAILED ONLY	DAILY & WEEKLY	EXIT
				HDPQ-665b

Exit - returns to the Event Data & Reports menu.

Mini-Report Viewer

Create and view mini-report

The Mini-Report Viewer allows you to save the monitoring setups and/or status into an xml report file. You can also save the active image on screen and append it to the report as visual aid. Information in alphanumeric format is saved as .xml file while graphical information is saved as .bmp file.



Mini-report
setup and
captureThe computer keyboard shortcut function keys F1 and F2 allow you to save the active
screen image to a Report File that is open. It appends the saved image to the open or
active mini-report. If there is no report open, the instrument automatically creates a
new mini-report file named after the site name augmented by a running counter.

NOTE: On remote VNC connection, use the F1 key to activate the Snapshot button and the F2 key to activate the Mini-Report Capture function.

2 C C C C C C C C C C C C C C C C C C C	5-01-13 1:02:38
Mini-Report Start Panel You have pressed the mini-report button, the "" button just below the LCD screen. Since a mini-report is not active at the moment a new one will be created. Please give the report a name and select a report template. Press OK when you're done or Cancel if you've changed your mind. Panel Name: Template: Report Standard Power Quality (IEEE) Viewer Viewer	
	ат SP-669

First, press the F2 key to open and name a report.

Second, navigate to the screen that you want to capture and then press F1 to append the screen image into the report.

When done adding the image, press F2 again to close the report.

APPENDIX A

Optional Accessories

Overview

Introduction This appendix lists the optional accessories for HDPQ SP. It covers the hardware accessories available and the Dranetz software application required to view event data in a computer.

Торіс	See Page
Hardware Accessories List & Descriptions	A-2
Software Accessories List & Descriptions	A-8

Ordering information

To order accessories, contact Dranetz Customer Service Department at:

Dranetz	Tel: (732) 287-3680
1000 New Durham Road	Tel: 1-800-372-6832
Edison, NJ 08818-4019 USA	FAX: (732) 248-1834
Attention: Customer Service	www.dranetz.com

Hardware Accessories List & Descriptions

Hardware accessories list

Accessory	Part Number
TR Series Current Probes	
TR-2501B, 100mA to 1.2A	118283-G1
TR-2500B, 10A to 500A	118284-G1
TR-2510B, 1A to 10A8-G1	118285-G1
TR-2520B, 100A to 3000A	118286-G1
TR-2530B, 20A to 300A	118287-G1
TR-2540B, 10A to 1000A	118288-G1
TR-2550B, 1A to 100A	118289-G1
PR Series Current Probes	
PR150/SP1B, 150A DC/AC (9VDC Wall Supply)	118290-G1
PR150/SP2B, 150A DC/AC (9VDC Battery)	118291-G1
PR1500/SP7B, 1500A DC/AC (9VDC Wall Supply)	118292-G1
PR1500/SP8B, 1500A DC/AC (9VDC Battery)	118293-G1
DRANFLEX XLB & MHB Series Probes	
For Single Phase (XLB Series)	
DRANFLEX3000XLB, 30A/300A/3000A, 24"	118433-G1
DRANFLEX3000XLB, 30A/300A/3000A, 36"	118434-G1
DRANFLEX3000XLB, 30A/300A/3000A, 48"	118435-G1
DRANFLEX6000XLB, 60A/600A/6000A, 24"	118439-G1
DRANFLEX6000XLB, 60A/600A/6000A, 36"	118440-G1
DRANFLEX6000XLB, 60A/600A/6000A, 48"	118441-G1
For Three Phase (XLB Series)	
DRANFLEX3003XLB, 30A/300A/3000A, 24"	118436-G1
DRANFLEX3003XLB, 30A/300A/3000A, 36"	118437-G1
DRANFLEX3003XLB, 30A/300A/3000A, 48"	118438-G1
	110440 01
DRANFLEX6003XLB, 60A/600A/6000A, 24"	118442-G1
DRANFLEX6003XLB, 60A/600A/6000A, 36"	118443-G1
DRANFLEX6003XLB, 60A/600A/6000A, 48"	118444-G1
For Single Phase (MHB Series)	
DRANFLEX300MHB, 3A/30A/300A, 6"	118430-G1
DRANFLEX300MHB, 3A/30A/300A, 8"	118431-G1
DRANFLEX300MHB, 3A/30A/300A, 12"	118432-G1

Hardware accessories list (continued)

Accessory	Part Number
Current Probe Accessories	
TR to IP65, 6FT length Current Probe Adapter Cable (118461-G2)	TRTOIP65-EXT6
For Probes PR150/SP1B and PR1500/SP7B AC Adapter, 9VDC (Universal Adapter) RR/PS/4A Adapter Cable (allows the connection of 4 PR series probes to a single 9VDC source)	PR9VUA RR/PS/4A
Cable Assembly, TR Type CT Extension, 5FT	TREXT5B
Cable Assembly, TR Type CT Extension, 10FT	TREXT10B
Cable Assembly, TR Type CT Extension, 15FT	TREXT15B
Cable Assembly, TR Type CT Extension, 20FT	TREXT20B
Cable Assembly, TR Type CT Extension, 25FT	TREXT25B
Cable Assembly, TR Type CT Extension, 30FT	TREXT30B
Voltage Probes	
Fuse Voltage Adapter, for single phase connection	FVA-1K1
Fuse Voltage Adapter, for three phase connection	FVA-1K4
Single Phase Measurement Cord, 115V, US	SPMEASCORD-US
Single Phase Measurement Cord, 250V, Europe	SPMEASCORD-EU
Single Phase Measurement Cord, 250V, UK	SPMEASCORD-UK
Single Phase Measurement Cord, 250V, Australia SPMEASCORI	
Communications Accessories	
Ethernet Cable, Waterproof, CAT 5, 10 FT	ETH-HDPQ-SP
Ethernet Cable, Crossover, CAT 5, 10 FT	ETHX-CABLE
USB, Flash Drive, 8 Gbytes	USB-FLASH
USB to Bluetooth 2.1 Adapter - Class 1 Standard Accessory for HDPQ Guide SP Optional Accessory for HDPQ Visa SP	USB-BLUETOOTH-SP
GPS Magnetic Mount Antenna	GPSMA-HDPQ
GPS Receiver (Factory Installed Option)	GPS-HDPQ-SP
Miscellaneous Hardware	
Soft Carrying Case	SCC-HDPQ
Battery Pack, 9.6V, 600 mAh (118643-G1)	BP-HDPQ-SP

Hardware	
accessories	list
(continued)	

Accessory	Part Number
Dranetz Reference Publications	
Field Handbook for Electrical Energy Management	HB114415
Field Handbook for Power Quality Analysis	HB114414-S
Power Quality Analysis Textbook	HB114416

Current probes Several Dranetz current probes, the TR (B Series) probes and PR (B Series) probes, can be used with the HDPQ SP. HDPQ SP also supports the DRANFLEX (XLB and MHB Series) probes. Refer to Chapter 2 for actual photos of these probes.

<u>TR-2501B</u>, <u>TR-2500B</u>, <u>TR-2510B</u>, <u>TR-2550B</u>: These probes models will measure rms currents from 100mA to 1.2A</u>, 10A to 500A, 1A to 10A, and 1A to 100A respectively. They plug directly into any of the current inputs on the top panel of the instrument.

<u>TR-2530B, TR-2540B, TR-2520B</u>: These probe models will measure rms currents in ranges of 20A to 300A, 10A to 1000A, and 100A to 3000A respectively. They plug directly as well into any of the current inputs on the top panel of the instrument.

<u>PR B-Series Current Probes</u>: The PR150/SP1B, PR150/SP2B, PR1500/SP7B and PR1500/SP8B current probes have been designed for accurate non-intrusive measurements of AC and DC current. PR150/SP1B and PR150/SP2B current probes measure currents in the range of 15A to 150A AC/DC. PR1500/SP7B and PR1500/SP8B probes measure currents in the range of 15OA to 150OA AC/DC.

The PR150/SP1B and PR1500/SP7B current probes require an external 9V power supply and each probe can be powered by a separate adapter or by one adapter and an optional RR/PS/4A adapter cable which allows the connection of four (4) PR series probes to a single 9VDC source.

The PR150/SP2B, and PR1500/SP8B current probes are supplied with a 9V battery and will operate on battery power typically for approximately 75 hours of continuous operation.

<u>DRANFLEX XLB Series Current Probes</u>: DRANFLEX XLB Series has current probe models that allow current measurements in Single Phase circuit and in 3 Phase circuit.

DRANFLEX3000XLB are Single Phase current probes that allow current measurements in the range of 30 to 3000A full scale. These probes are available in three sizes: 24" probe length - conductor(s) up to 8" diameter; 36" probe length - conductor(s) up to 11" diameter; 48" probe length -conductor(s) up to 17" diameter.

DRANFLEX6000XLB also are Single Phase current probes that allow current measurements in the range of 60 to 6000A full scale. These probes are available in three sizes: 24" probe length - conductor(s) up to 8" diameter; 36" probe length - conductor(s) up to 11" diameter; 48" probe length -conductor(s) up to 17" diameter.

DRANFLEX3003XLB are 3 Phase current probes that allow current measurements in the range of 30 to 3000A full scale. These probes are available in three sizes: 24" probe length - conductor(s) up to 8" diameter; 36" probe length - conductor(s) up to 11" diameter; 48" probe length - conductor(s) up to 17" diameter.

Current probes (continued)	DRANFLEX6003XLB also are 3 Phase current probes that allow current measurements in the range of 60 to 6000 A full scale. These probes are available in three sizes: 24" probe length - conductor(s) up to 8" diameter; 36" probe length - conductor(s) up to 11" diameter; 48" probe length -conductor(s) up to 17" diameter. <u>DRANFLEX MHB Series Current Probes</u> : DRANFLEX300MHB are Single Phase current probes that allow current measurements in the range of 3 to 300A full scale. These probes are available in three sizes: 6" probe length - conductor(s) up to 2" diameter; 8" probe length - conductor(s) up to 2.75" diameter; 12" probe length - conductor(s) up to 4" diameter.
Voltage probes	<u>Fuse Voltage Adapter</u> : Two accessory kits available: FVA-1K1 and FVA-1K4. FVA-1K1 is used for single voltage measurement input. It contains one fuse voltage adapter and one measurement connecting cable (Black) 50 cm in length. FVA-1K4 is used for three phase and neutral voltage measurement inputs. It contains four voltage adapters and four measurement connecting cables 50 cm in length (all Black with different color wire markers to identify which phase or circuit wire each is connected to).
	Single Phase Measurement Cord: Allows measurement of a single phase circuit using a standard AC outlet 115V for US and 250V for European, UK, and Australian countries.
External memory device	<u>USB Flash Drive</u> : HDPQ SP supports the use of a USB flash drive with the use of the USB Micro Adapter cable (P/N USBMA-OTG) supplied as a standard accessory. Dranetz USB flash drive with memory capacity of 8GB, P/N USB-FLASH is available for purchase as an optional accessory.
Communication interface	Allows connection to the HDPQ SP mainframe via the Ethernet cable. <u>Ethernet Cable</u> : Two types of ethernet cables are available to connect the HDPQ SP to the computer via the ethernet port: Ethernet Cable, Waterproof, CAT 5, 10 FT (P/N ETH-HDPQ-SP) and Ethernet Cable, Crossover, CAT 5, 10 FT (P/N ETHX-CABLE).
Bluetooth option	HDPQ Guide SP is equipped with factory-installed bluetooth option. Bluetooth is not available in HDPQ Visa SP.
GPS receiver	GPS can access time from a GPS receiver using the following accessories:
	GPS Magnetic Mount Antenna (P/N GPSMA-HDPQ) GPS Receiver (Factory Installed Option) (P/N GPS-HDPQ-SP)

Miscellaneous hardware	<u>Soft Carrying Case (P/N SCC-HDPQ)</u> : Heavy-duty, padded, nylon carrying case. Includes pockets for cable set, current probes, and other accessories.
	Battery Pack (P/N BP-HDPQ-SP): NiMH (Nickel Metal Hydride) battery cells are used in HDPQ SP. See Appendix C Battery Specifications and Replacement Procedure.
Dranetz reference publications	<u>Field Handbook for Electrical Energy Management (P/N HB114415)</u> : This reference handbook provides a comprehensive guide for information related to conducting a thorough energy audit, power distribution analysis, and methods of remedying inefficiencies of energy management.
	<u>Field Handbook for Power Quality Analysis (P/N HB114414-S)</u> : This handbook is divided into six sections containing step-by-step instructions for discovering and solving complex power quality problems. Example waveforms and case studies are included.
	<u>Power Quality Analysis Textbook (P/N HB114416)</u> : This hard-cover book contains ten chapters covering topics such as: what are PQ phenomena, picking the right tools for the job, how to measure safely, how to analyze the data collected and turn it into answers, mitigation techniques for minimizing PQ problems, and much more. Case studies to illustrate PQ concepts along with an extensive glossary on definitions, relevant industry standards, and references are included.

Software Accessories List & Descriptions

Software accessories list Dran-View[®] is an optional viewer and data analysis software. Data sessions collected by the HDPQ SP must first be transferred to a computer so that they can be archived and/or viewed using Dran-View.

> The software version for use with the Dranetz HDPQ SP products is Dran-View V7.x. You are strongly advised to always keep the Dran-View and HDPQ SP programs current with the latest version released by Dranetz.

NOTE: If you have a version other than Dran-View 7, you will need to upgrade to version 7 to be able to view HDPQ SP data files.

Dran-View 7 is available in two product types: the Dran-View Professional (Pro) which has a powerful feature set, and the Dran-View Enterprise which has even more features and functions available. The table below lists the part numbers for the corresponding Dran-View 7 product types:

	Dran-View P	Dran-View Product Type	
Supports the following Dranetz products	Dran-View Professional (Pro)	Dran-View Enterprise	
HDPQ Guide SP, HDPQ Visa SP	DV7P-PX	DV7E-PX	

Dran-View 7 application Dran-View 7 is a Windows[®]-based software package that enables power professionals to simply and quickly visualize and analyze power monitoring data. Not only is it a snap to navigate, it delivers automated functionality, and incorporates powerful analytical capabilities and customizable options to meet the needs of each individual user. Dran-View is successfully used by thousands of customers around the world, and has become the industry-leading power management software tool.

Dran-View 7 is available in two types: the Professional (Pro) version and the Enterprise version.

Following are the features and highlights of the Dran-View 7 Pro:

- Connect and upload data from HDPQ SP
- Connect with remote control VNC
- Simple user interface
- High speed file conversion
- Support for large data files

Dran-View 7 application (continued)

- Efficient file compression
- Rollable (rubberbanding) axis in diagrams, zoom, pan, etc.
- Unlimited undo/redo capability
- Built-in text editor
- Monitoring mode specific reports in both the automatic and custom mode
- Format templates for consistent formatting
- Timeplots/waveshape/magnitude-duration & DFT charts
- Rescue kit (repair data)
- Separate harmonic scaling for voltage, current, and power
- Automatic updates via the Internet
- Export Data to Excel

Following are the features and highlights of the Dran-View 7 Enterprise:

All the features of the Dran-View 7 Pro, plus:

- Multi-site presentation/report writing supports presentation of many simultaneous data sets
- Multi-site mathematical formulas
- Additional advanced report writing modules
- Drag-and-drop user interface
- Customizable toolbars, menus and keyboard shortcuts
- Data removal
- Data aware notation text balloons in your charts
- Timeplot and harmonics calculations from waveshapes
- Images and photographs can be inserted
- Imports COMTRADE files (including data from protection relays)
- Imports PQ data from text/spreadsheets
- Snapshots to create print queues or restore program status
- Enhanced DFT features for selecting and analyzing harmonics

Customer service and support For more information on the Dran-View software package, or for installation or operating assistance with the Dran-View software, please contact the Dranetz Customer Support at (732) 287-3680 or 1-800-372-6832.

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APPENDIX B

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Technical Specifications

Overview

In this appendix The following specifications are covered in this appendix.

Торіс	See Page
General	B-2
Interfaces	B-3
Measured Parameters	B-4
Computed Parameters	B-6
Parameter Settings in Each Monitoring Mode	B-10
Current Probe Specifications	B-12

General

Dimensions	Size: 11" Width x 6.5" Height x 2.5" Depth (27.9 x 16.5 x 6.3 cm)
	<u>Weight</u> : 3.2 pounds (1.45 kg)
Environmental	<u>Operating</u> : -10 to 50 °C (14 to 122 °F)
	Storage: -40 to 85 °C (-40 to 185 °F)
	Humidity: 10% - 90% non-condensing
Altitude	2000m (6560 ft) maximum
System Time	Crystal controlled. 1 second resolution.
Clock	Event time clock displays to 1 msec resolution Time displayed in digital (12 or 24 hour) format
	Accurate to 60 seconds per month.
USB Memory Device	Dranetz 8GB USB flash drive available as optional accessory
Power Requirements	Use external UL/CE approved battery charger with international plugs. Mechanical On/ Off switch shuts unit down, but allows battery to continue to charge with switch in the Off position.
	<u>Voltage</u> : 90-265V AC, 47/63 Hz
	Consumption: 20 watts max
	<u>Field replaceable batteries</u> : Approximately thirty (30) minutes of continuous use while operating from a fully charged battery.
Input resistance	<u>Voltage input</u> : 20 M Ω Line to Line
	<u>Current input</u> : 400 kΩ
Installation Categories	Mains supply: Installation Category II, Pollution Degree 2
0	Measurement voltage inputs: 1000 Vrms Maximum; Installation Category III, Pollution Degree 2

Interfaces	
Alarm	Audible alarm of short (approximately 0.1 second) or long (approximately 1 second) duration to call attention to an error condition or event trigger, respectively.
Communication	 Connect to the HDPQ SP mainframe using either of the following: Ethernet IP Connection Wireless (WiFi) Network Connection Bluetooth Connection VNC Connection Modbus Connection

Measured Parameters

Voltage	Type: 4 full differential, DC coupled, galvanically isolated to 1kV
	Channels A, B, C, D Input Range: 0-1000Vrms CAT III, 0-600 Vrms CAT IV
	Input impedance: 20 M Ω , minimum, Input to Input
	Crest factor: Maximum 2.0 at full scale
	<u>RMS Accuracy</u> *: $\pm 0.1\%$ of Reading, $\pm 0.05\%$ Full Scale, over 15KHz bandwidth $\pm 0.1\%$ of Reading for V > 60 Vrms
	RMS Variations Accuracy*: ±0.2% of Reading
	Transient Input Range: 50 - 2000 Vpeak
	<u>Transient Accuracy</u> : $\pm 10\%$ of Reading, $\pm 0.5\%$ Full Scale for Pulse widths > 10 uS
	Transient Duration: 2uS minimum
	<u>CMMR</u> : -80 dB
	Sampling rate: 512 samples per cycle; rms computed on 1/2 cycle step
	*Voltage accuracy range requires PLL synchronization 60-1000V, 30% Vthd or less
Current	Type: 4 full differential, DC coupled, galvanically isolated to 1kV
	Channels A, B, C, D Input Range: 10 - 200% of Rated Probe Input (Dranetz probes)
	Input impedance: 340k ohm minimum, Input to Input
	Channels A,B,C, D crest factor: Maximum of 3 at full scale
	<u>RMS Accuracy</u> : $\pm 0.1\%$ of Reading $\pm 0.05\%$ Full Scale plus Probe Accuracy, 9KHz bandwidth (1 second rms readings)
	Transient Input Range: 3 times Probe Rated Nominal Input (Dranetz probes)
	<u>Transient Accuracy</u> : $\pm 10\%$ of Reading, $\pm 0.5\%$ Full Scale for Pulse widths > 10 uS
	Transient Duration: depends on probe bandwidth
	<u>CMMR</u> : -80 dB
	Sampling rate: 512 samples per cycle; rms computed on 1/2 cycle step
	Probe Power per Channel: 20mA max at 3.3V

Phase	All channels are sampled simultaneously to preserve phase relationship.
	Accuracy: Voltage and Current phase accuracy dependent on Current Probe.
Power	Watts and PF accuracy dependent on type of current probe and amplitude level of signal of current
	<u>Accuracy (at measuring inputs)</u> : $\pm 0.2\%$ of reading over ANSI C12.1 / C12.20 operating range
Frequency	User selectable based on nominal frequency selection.
	For Dranetz models HDPQ Guide SP and HDPQ Visa SP:
	• 30 - 70 Hz default, with up to 30% Vthd, 60-1000Vrms
	• 15 - 30 Hz
	<u>Accuracy</u> : $\pm 10 \text{ mHz of reading}$
Environmental	All specifications are met over the operating range with influence factors as per IEC 61000-4-30 Class A.

Computed Parameters

Single Channel Parameters	The computations below apply to single channel parameters. Note that $\theta_V = Phase Angle of Voltage$, while $\theta_I = Phase Angle of Current$.			
True Average Power	Average of the instantaneous power samples taken as the product of voltage and current samples. Includes sign to indicate direction of power flow: positive (+) from source to load, negative (-) from load to source.			
	$WATT = \frac{1}{N} \sum_{n=1}^{N} V_n I_n$			
	where $N =$ number of samples Vn = Voltage at sample n In = Current at sample n			
Apparent Power	Unsigned value calculated using the product of the rms values of the voltage and current.			
	$VA = V_{RMS} I_{RMS}$			
Fundamental Apparent Power	Unsigned value calculated using the product of the fundamental rms values of the voltage and current.			
	$VA_{fund} = V_{fund} I_{fund}$			
Fundamental Power	Signed value calculated using the product of the fundamental apparent power and the cosine of the phase angle between the fundamental frequency components of voltage with respect to current ($\theta = \theta_V - \theta_I$).			
	$WATT_{fund} = VA_{fund} \cos \theta$			
Volt Ampere Reactive	Signed value calculated using the product of the fundamental apparent power and the sine of the phase angle between the fundamental frequency components of voltage with respect to current ($\theta = \theta_V - \theta_I$).			
	$VAR_{fund} = VA_{fund} \sin \theta$			

True PowerCalculated using the True Average Power divided by the Apparent Power. See Note
below for sign information.

$$TPF = \left| \frac{WATT}{VA} \right|$$

Displacement Power Factor Calculated using cosine of the phase angle between the fundamental frequency components of voltage with respect to current ($\theta = \theta_V - \theta_I$). See Note below for sign information.

 $DPF = |\cos \theta|$

NOTE

The sign is the exclusive OR of the sign of the Watts and Vars. Note that for Power Factor, the words "Lead" and "Lag" are definitive. As far as the signs go, it is assumed that Lag (inductive) is plus and Lead (capacitive) is minus when energy is delivered to the load.

	Quad	2	Quad	1
	PF Lead	-	PF Lag	+
	Watts	-	Watts	+
	Vars	+	Vars	+
_	Quad	3	Quad	 4
_	Quad PF Lag	3 +	Quad PF Lead	4 -
	-	•	~	 4 - +

In the code, this is implemented as: Signum Watts: cosine θ Signum Vars: sine θ Signum PF: (Signum Watts) * (Signum Vars)

where signum denotes the positive or negative sign.

Source: The diagram above matches *Figure 9-26 Relationships Between Watts, Vars, and Volt-Amperes* found on page 228 of the Handbook for Electricity Metering, Ninth Edition, ©1992, Edison Electric Institute, Washington, D.C., USA.

Computed Parameters, continued

The computations below apply to three phase wye configuration. **Totals** Totals for split phase can be determined by eliminating phase C (i.e. split phase $WATT_{Tot} = WATT_A + WATT_B$ **Power Total** $WATT_{Tot} = WATT_A + WATT_B + WATT_C$ Fundamental **Power Total** $WATT_{Tot fund} = WATT_{A fund} + WATT_{B fund} + WATT_{C fund}$ Fundamental **Reactive Power** $VAR_{Tot fund} = VAR_{A fund} + VAR_{B fund} + VAR_{C fund}$ Total **Apparent Power**, Arithmetic Total $VA_{Arithmetic Tot} = VA_A + VA_B + VA_C$ **Apparent Power**, Vector Total $VA_{Vector Tot} = \sqrt{WATT_{Tot}^2 + VAR_{Tot fund}^2}$ Fundamental Apparent Power, $VA_{Arithmetic Tot fund} = VA_{A fund} + VA_{B fund} + VA_{C fund}$ **Arithmetic Total** Fundamental **Apparent Power**, $VA_{Vector Tot fund} = \sqrt{WATT_{Tot fund}^2 + VAR_{Tot fund}^2}$ Vector Total
True Power Factor,

True Power Factor, Vector

Total

See Note on page B-7 for sign information.

Arithmetic Total

 $TPF_{Arithmetic Tot} = \left| \frac{WATT_{Tot}}{VA_{Arithmetic Tot}} \right|$

See Note on page B-7 for sign information.

 $TPF_{Vector-Tot} = \left| \frac{WATT_{Tot}}{VA_{Vector Tot}} \right|$

Displacement Power Factor, **Arithmetic Total**

$$DPF_{Arithmetic Tot} = \left| \frac{WATT_{Tot}}{VA_{Arithmetic Tot fund}} \right|$$

See Note on page B-7 for sign information.

Displacement **Power Factor**, Vector Total

See Note on page B-7 for sign information.

$$DPF_{Vector Tot} = \left| \begin{array}{c} WATT_{Tot fund} \\ VA_{Vector Tot fund} \end{array} \right|$$

Parameter Settings in Each Monitoring Mode

Setup parameters The following table lists the default settings for the threshold parameters in each monitoring mode.

Parameters	Standard Power Quality IEC / IEEE	Motor Current Inrush	Fault Recorder	Long-term Timed Recording	Continuous Data Logging	EN50160	Motor Quality	Energy Audit
	<u> </u>	<u> </u>	R	MS Variation	n			1
High Limit	110%	120%	110%	Off	Off	110%	110%	110%
Low Limit	90%	Off	90%	Off	Off	90%	90%	90%
Very Low Limit	1% / 10%	Off	10%	Off	Off	1%	10%	Off
RMS Pre-trigger (cycles)	6	4	4	0	1	6	6	1
RMS In-Out Post-trigger (cycles)	60	200	100	0	2	6	6	8
RMS Out-In Post-trigger (cycles)	60	200	1000	0	2	6	6	8
Waveform Capture Pre-trigger (cycles)	2	4	4	0	1	2	2	1
Waveform Capture Post-trigger (cycles)	2	200	1000	10 (50 Hz); 12 (60 Hz) (snapshots)	2	2	2	8
				Transients				
Absolute Instantaneous Peak	170%	350%	170%	Off	Off	170%	170%	Off
Cycle-by- cycle Waveshape Magnitude	10%	Off	10%	Off	Off	10%	10%	Off

Continued on next page

Setup	The following table lists the default settings for the threshold parameters in each
parameters (continued)	monitoring mode.

Parameters	Standard Power Quality	Motor Current Inrush	Fault Recorder	Long-term Timed Recording	Continuous Data Logging	EN50160	Motor Quality	Energy Audit
	IEC / IEEE							
	1	L	Tra	nsients (cont	inued)	L	1	L
Cycle-by- cycle Waveshape Duration (% of cycle)	10%	Off	10%	Off	Off	10%	10%	Off
Waveform Duration	7%	Off	7%	Off	Off	7%	7%	Off
		V	Vaveform	Capture Trig	ger Respons	e		
When Volts go out, record:	All Active Channels	Off	All Active Volt Channels	Off	Off	All Active Channels	All Active Channels	All Active Channels
When Amps go out, record:	Fault Amps Channels	Fault Amps Channels	Fault Amps Channels	Off	Off	Fault Amps Channels	Fault Amps Channels	Fault Amps Channels
			J	ournal Interv	vals			
Volts	10 minutes	Off	Off	10 minutes	1 second	10 minutes	10 minutes	10 minutes
Amps	10 minutes	Off	Off	10 minutes	1 second	10 minutes	10 minutes	10 minutes
Power	10 minutes	Off	Off	10 minutes	1 second	10 minutes	10 minutes	10 minutes
Demand	15 minutes	Off	Off	15 minutes	Off	15 minutes	15 minutes	5 minutes
Energy	10 minutes	Off	Off	10 minutes	10 minutes	10 minutes	10 minutes	10 minutes
Harmonics	10 minutes	Off	Off	10 minutes	Off	10 minutes	10 minutes	10 minutes
Flicker (Pst)	10 minutes	Off	Off	10 minutes	Off	10 minutes	10 minutes	Off
Flicker (Plt)	2 hours	Off	Off	2 hours	Off	2 hours	2 hours	Off
Characterizer Mode	IEC 4-30 / IEEE 1159	None	None	IEEE 1159	None	IEC 61000-4-30	IEEE 1159	None

*Numbers are in percent of nominal unless otherwise specified.

Current Probe Specifications

Probe guidelines To achieve the rated accuracies, follow these guidelines:

- The conductor must be at a right angle to the probe
- The conductor must be centered in the probe core
- The jaw contact surfaces must be clean and properly aligned.

TR Series probes

TR SERIES PROBE SPECIFICATIONS

<u>Type</u>: Clamp-on, AC <u>Installation Category</u>: 600 VRMS, CAT III, Pollution Degree 2

Model	I	Range	Amplitude	Phase	Frequency	Maximum
			Accuracy	Accuracy	Range	Conductor
			±	+/-		Size
TR2500B	10A to	100A to 500A	1%	1.5°	40Hz to	50mm dia.
	500A rms	10A to 100A	2%	3°	5KHz	
TR2501B	100mA to	1.2A	1.5%	2°	40Hz to	15mm dia.
	1.2A rms	100mA	2%	3°	5KHz	
TR2510B	1A to 10A	5A to 10A	1.2%	1.5°	40Hz to	15mm dia.
	rms	100mA	1.2%	1°	5KHz	
TR2520B	100A to	1000A to 3000A	0.5%	0.5°	40Hz to	72mm dia.
	3000A rms	300A to 1000A	0.75%	0.75°	5KHz	
		100A to 300A	1.5%	1.5°		
TR2530B	20A to	50A to 300A	1%	0.5°	30Hz to	54mm dia.
	300A rms	20A to 50A	1.5%	0.6°	5KHz	
TR2540B	10A to	100A to 1000A	1%	0.4°	30Hz to	54mm dia.
	1000A rms	10A to 100A	1.5%	0.5°	5KHz	
TR2550B	1A to 100A	10A to 100A	1%	2.5°	40Hz to	15mm dia.
	rms	1A to 10A	2%	5°	10KHz	

PR Series probes

PR SERIES PROBE SPECIFICATIONS

<u>Type</u>: Clamp-on, AC/DC <u>Installation Category</u>: 600 VRMS, CAT III, Pollution Degree 2

Model	Range	Amplitude Accuracy ±	Phase Accuracy +/-	Frequency Range	Maximum Conductor Size
PR150B	15A to 150A	1%	3°	DC to 5KHz	52mm dia.
PR1500B	15A to 1500A	1%	1°	DC to 5KHz	52mm dia.

DRANFLEXDRANFLEX 300MHB SERIES PROBE SPECIFICATIONS300MHB Series

probes

<u>Type</u>: Flexible <u>Installation Category</u>: 1000 VRMS, CAT III, Pollution Degree 2

Model	Range		Amplitude Accuracy ±	Phase Accuracy +/-	Frequency Range	Maximum Conductor Size
DRANFLEX 300MHB 6/8/12	0.3A to 300A (3 ranges)	0.3A to 3A	1% rdg, ±0.1A	1°	25Hz to 75KHz	50/70/100 mm dia.
0/ 8/ 12	(5 ranges)	3A to 30A 30A to 3000A	1% rdg, ±0.1A 1% rdg, ±0.5A			

DRANFLEX 3000XLB/6000XLB SERIES PROBE SPECIFICATIONS

DRANFLEX 3000XLB/ 6000XLB Series probes

<u>Type</u>: Flexible

Installation Category: 1000 VRMS, CAT III, Pollution Degree 2

F	lange	Amplitude Accuracy ±	Phase Accuracy +/-	Frequency Range	Maximum Conductor Size
3A to 3000A	3A to 30A	1% rdg, ±0.1A	1°	10Hz to 10KHz	200/280/ 430 mm
(3 ranges)	30A to 300A	1% rdg, ±0.1A			dia.
	300A to 3000A	1% rdg, ±1A			
6A to 6000A	6A to 60A	1% rdg, ±0.1A	1°	10Hz to 10KHz	200/280/ 430 mm
(3 ranges)	60A to 600A	1% rdg, ±0.1A			dia.
	600A to 6000A	1% rdg, ±1A			
	3A to 3000A (3 ranges) 6A to	3000A 3000 A (3 ranges) 300A to 300A 3000A 3000 A 3000A 6A to 300A 6A to 6A to 60A 6000A 60A to 600A 600A to 600A to 600A	$\begin{array}{c c} Accuracy \\ \pm \\ \hline 3A \text{ to} \\ 3000A \\ (3 \text{ ranges}) \end{array} \begin{array}{c} 3A \text{ to } 30A \\ \hline 300A \text{ to } 300A \\ \hline 300A \text{ to } 300A \\ \pm 0.1A \\ \hline 300A \text{ to } 300A \\ \pm 0.1A \\ \hline 3000A \\ \pm 1A \\ \hline 6A \text{ to} \\ 6000A \\ \hline 600A \text{ to } 600A \\ \hline 1\% \text{ rdg,} \\ \pm 0.1A \\ \hline 1\% \text{ rdg,} \\ \pm 0.1A \\ \hline 600A \text{ to } 600A \\ \pm 0.1A \\ \hline 600A \text{ to } 600A \\ \hline 1\% \text{ rdg,} \\ \pm 0.1A \\ \hline 600A \text{ to } 600A \\ \hline 1\% \text{ rdg,} \\ \pm 0.1A \\ \hline 600A \text{ to } 1\% \text{ rdg,} \\ \hline \end{array}$	$\begin{array}{c c c c c c c c } Accuracy \\ \pm & Accuracy \\ \pm & +/- \\ \hline 3A \ to \\ 3000A \\ (3 \ ranges) \end{array} & \begin{array}{c} 3A \ to \ 30A \\ \pm 0.1A \\ \hline 30A \ to \ 300A \\ \pm 0.1A \\ \hline 300A \ to \\ 3000A \\ \pm 1A \\ \hline \\ \hline \\ 6A \ to \\ 6000A \\ (3 \ ranges) \end{array} & \begin{array}{c} 1^{\circ} \\ 1^{\circ} \\ \pm 0.1A \\ \hline \\ \hline \\ 3000A \\ \pm 1A \\ \hline \\ \hline \\ \hline \\ 6A \ to \\ 600A \\ \hline \\ $	$ \begin{array}{c c c c c c c c c c c c c c c c c c c $

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APPENDIX C

Battery Specifications and Replacement Procedure

Overview

Introduction	The internal battery pack used in HDPQ SP functions as the primary and uninterruptible power source. Always charge the battery fully before using the unit. HDPQ SP will fully charge its internal battery in three (3) hours.
	HDPQ SP uses a non-volatile flash memory for backup that is not operator replaceable. Data will not be lost if the battery pack is removed. The flash memory will store data temporarily.

In this appendix The following topics are covered in this appendix.

Торіс	See Page
Battery Specifications	C-2
Battery Safety Precautions C-3	
Battery Pack Replacement	C-4

Battery Specifications

Battery pack <u>Type</u>: Sealed, rechargeable NiMH (Nickel Metal Hydride) cells.

Location: Battery is located inside the unit under the front panel hood.

Number of batteries in pack: 8

Voltage: 9.6 Vdc

Capacity: 600 mAh

<u>Charging</u>: A depleted battery pack can be recharged in three (3) hours whether the unit is on or off. While charging, the taskbar displays a battery icon indicating the percent of battery charge.

<u>Length of operation</u>: Approximately thirty (30) minutes of continuous use while operating from a fully charged battery.

Suggested replacement interval: Two years

Part Number: BP-HDPQ-SP

NOTE: The length of time that the HDPQ SP can operate on the battery pack degrades over the life of the batteries and the number of charge/discharge cycles.

Battery Safety Precautions

WARNING	DO NOT intentionally short circuit the battery pack. The batteries are capable of providing hazardous output currents if short circuited. HDPQ SP is equipped with an internal battery charger circuit. Do not attempt to charge the batteries with an external charger other than the Dranetz battery charger, since improper charging could cause battery explosion.
ADVERTENCIA	NO ponga intencionalmente la bateria en cortocircuito. Las baterias son capaces de proporcionar corrientes de salida peligrosas si est·n en cortocircuito. La HDPQ SP esta equipada con un circuito interno cargador de baterlas. No intente cargar las baterlas con un cargador externo que no sea el cargador de baterias Dranetz, puesto que la carga indebida podrla hacer que explote la bateria.
AVERTISSEMENT	NE PAS court-circuiter délibérément le bloc-batterie. Lors díun court-circuit, les batteries risquent diémettre des courants effectifs dangereux. HDPQ SP posséde un circuit de chargeur de batterie intégré. Ne pas tenter de charger les batteries au moyen díun chargeur externe autre que le chargeur de batterie Dranetz, car un rechargement fautif pourrait entrainer l'explosion de la batterie.
WARNUNG	Die Batterien dürfen NICHT kurzgeschlossen werden. Im Falle eines Kurzschlusses konnen die Batterien lebensgefährliche Ausgangsstrome leiten. HDPQ SP ist mit einem internen Batterieladegerät ausgestattet. Die Batterien sollten nur mit dem Ladegerät von Dranetz geladen werden. Die Verwendung eines externen Ladegeräts kann zu einer Explosion der Batterien führen.
Safety precautions	 Observe the following precautions when inspecting or replacing the battery pack: Do not attempt to replace individual batteries of the pack or substitute other battery types. Do not dispose of battery in fire. Dispose of a used battery promptly in accordance with local Environmental Protection Agency (EPA) regulations. Visually inspect the battery pack for corrosion.
	The batteries have a safety pressure vent to prevent excessive gas build-up and corrosion indicates that venting has occurred. Possible causes of venting are: a defective charger, excessive temperature, excessive discharge rate, or a defective cell.
	If corrosion is excessive, the battery pack may require replacement (contact Dranetz Customer Service Department).

Battery Pack Replacement

WARNING	qualified "one who electrical hazards in	
	Disconne	ect all power sources connected to the instrument before servicing the nt.
Introduction		Q SP contains an easily replaceable internal battery pack. See Appendix D for information.
WARNING	Replace	with Dranetz NiMH battery pack BP-HDPQ-SP only.
ADVERTENCIA	Reempla	ce con batería Dranetz NiMH BP-HDPQ-SP solamente.
AVERTISSEMENT	Remplac	er par la batterie Dranetz NiMH BP-HDPQ-SP exclusivement.
WARNUNG	Nur mit	Dranetz NiMH BP-HDPQ-SP Batteriesatz auswechseln.
NOTE	During no	ormal operation, the battery pack will be slightly warm to the touch.
Procedure	Follow th	tese steps to replace the battery pack.
	Step	Action
	1	Switch the HDPQ SP power button to off.
	2	Turn off power to the circuit being measured.
	3	Disconnect all monitoring, power, and communication connections.

Continued on next page



Continued on next page

Battery Pack Replacement, continued



Step	Action
10	Reinstall the battery retainer brackets and tighten the screws.
11	Flip the top cover back on top of the instrument, making sure that no wires are pinched and that the battery connector is laying flat against the PC board.
12	Tighten the four (4) cover screws using a torque screwdriver set to 6inch-lbs. Over tightening will cause the cover to bow and no longer seaCAUTION!This instrument type has been tested to meet an IP rating of 65 andin order to maintain this rating the cover screws must be torqued to6 inch-lbs.
13	Discard the old battery pack in accordance with Environmental Protection Agency (EPA) regulations.
14	Reconnect the power supply to the left side of the instrument and apply power to the AC adapter. Then press the ON/OFF switch to ON and verify that the instrument powers up correctly.It is recommended that the instrument is powered ON for at least 3 hours to charge the battery pack before use. Refer to the applicable
	verify instrument settings since during the replacement of the battery pack the time/date and other settings may have been lost.

Follow these steps to replace the battery pack.

Procedure (continued) This page intentionally left blank.

APPENDIX D

User Replaceable Parts List

Introduction	The following parts are easily replaced by the operator and do not require special tools or access to the interior of the unit.					
To order parts	Call Dranetz Customer Service at (732) 287-3680 or 1-800-372-6832 to order any of the following parts.					
Parts List						
	Part Description	Part Number				
	AC Adapter with Universal Plugs		PS-HDPQ-SP			
	Battery Pack		BP-HDPQ-SP			
	Voltage Cable Assembly, 4 Pair w/ Alligator Probes (See below for separate parts)VCS-HDPQ					
Measurement cable set, parts	Part Description	Quantity	Part Number			
list	Measurement Channel Cable Assembly	4	114013-G1			
	Alligator Clip, 4MM Plug-on, Black	4	901794			
	Measurement Connecting Cables, Black	4	901963			
	Measurement Connecting Cables, White	4	900370			
	Wire Marker, Voltage Kit, Snap-On	1	WMV-KIT			
	Wire Marker, Current Kit, Snap-On	1	WMI-KIT			
	Alligator Clip, 4mm, Plug-On, White	4	901962			
	Cable Pouch	1	116043-G1			

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APPENDIX E

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Common Circuit Connections

Overview

Who should read this section	If you are making power measurements, follow these diagrams so that your ABC values are calculated correctly.			
WARNING	Death, serious injury, or fire hazard could result from improper connection of this instrument. Read and understand this manual before connecting this instrument. Follow all installation and operating instructions while using this instrument.			
	Connection of this instrument must be performed in compliance with the National Electrical Code (ANSI/NFPA 70-2017) and any additional safety requirements applicable to your installation.			
	Installation, operation, and maintenance of this instrument must be performed by qualified personnel only. The National Electrical Code defines a qualified person as "one who has the skills and knowledge related to the construction and operation of the electrical equipment and installations, and who has received safety training on the hazards involved."			
	Qualified personnel who work on or near exposed energized electrical conductors must follow applicable safety related work practices and procedures including appropriate personal protective equipment in compliance with the Standard for Electrical Safety Requirements for Employee Workplaces (ANSI/NFPA 70E-2015) of USA and any additional workplace safety requirements applicable to your installation.			
ADVERTENCIA	Una conexión incorrecta de este instrumento puede producir la muerte, lesiones graves y riesgo de incendio. Lea y entienda este manual antes de conectar. Observe todas las instrucciones de instalación y operación durante el uso de este instrumento.			
	La conexión de este instrumento debe ser hecha de acuerdo con las normas del Código Eléctrico Nacional (ANSI/NFPA 70-2017) de EE. UU., además de cualquier otra norma de seguridad correspondiente a su establecimiento.			
	La instalación, operación y mantenimiento de este instrumento debe ser realizada por personal calificado solamente. El Código Eléctrico Nacional define a una persona calificada como "una que esté familiarizada con la construcción y operación del equipo y con los riesgos involucrados."			

El personal cualificado que trabaja encendido o acerca a los conductores eléctricos energizados expuestos debe seguir prácticas y procedimientos relacionados seguridad aplicable del trabajo incluyendo el equipo protector personal apropiado en conformidad con el estándar para los requisitos de seguridad eléctricos para los lugares de trabajo del empleado (ANSI/NFPA 70E-2015) de los E.E.U.U. y cualquier requisito de seguridad adicional del lugar de trabajo aplicable a su instalación.

AVERTISSEMENT Si l'instrument est mal connecté, la mort, des blessures graves, ou un danger d'incendie peuvent s'en suivre. Lisez attentivement ce manuel avant de connecter l'instrument. Lorsque vous utilisez l'instrument, suivez toutes les instructions d'installation et de service.

> Cet instrument doit être connecté conformément au National Electrical Code (ANSI/NFPA 70-2017) des Etats-Unis et à toutes les exigences de sécurité applicables à votre installation.

Cet instrument doit être installé, utilisé et entretenu uniquement par un personnel qualifié. Selon le National Electrical Code, une personne est qualifiée si "elle connaît bien la construction et l'utilisation de l'équipement, ainsi que les dangers que cela implique".

Le personnel qualifié qui travaillent dessus ou s'approchent des conducteurs électriques activés exposés doit suivre des pratiques en matière et des procédures reliées par sûreté applicable de travail comprenant le matériel de protection personnel approprié conformément à la norme pour des conditions de sûreté électriques pour les lieux de travail des employés (ANSI/NFPA 70E-2015) des Etats-Unis et toutes les conditions de sûreté additionnelles de lieu de travail applicables à votre installation.

WARNUNG Der falsche Anschluß dieses Gerätes kann Tod, schwere Verletzungen oder Feuer verursachen. Bevor Sie dieses Instrument anschließen, müssen Sie die Anleitung lesen und verstanden haben. Bei der Verwendung dieses Instruments müssen alle Installation- und Betriebsanweisungen beachtet werden.

> Der Anschluß dieses Instruments muß in Übereinstimmung mit den nationalen Bestimmungen für Elektrizität (ANSI/NFPA 70-2017) der Vereinigten Staaten, sowie allen weiteren, in Ihrem Fall anwendbaren Sicherheitsbestimmungen, vorgenommen werden.

Installation, Betrieb und Wartung dieses Instruments dürfen nur von Fachpersonal durchgeführt werden. In dem nationalen Bestimmungen für Elektrizität wird ein Fachmann als eine Person bezeichnet, welche "mit der Bauweise und dem Betrieb des Gerätes sowie den dazugehörigen Gefahren vertraut ist."

	Qualifiziertes Personal, das an bearbeiten oder herausgestellte angezogene elektrische Leiter sich nähern, muß anwendbare Sicherheit bezogener Arbeit Praxis und Verfahren einschließlich passende persönliche schützende Ausrüstung gemäß dem Standard für elektrische Sicherheitsauflagen für Angestellt- Arbeitsplätze (ANSI/NFPA 70E-2015) der Vereinigten Staaten und alle zusätzlichen Arbeitsplatzsicherheitsauflagen folgen, die auf Ihre Installation anwendbar sind.
WARNING	To avoid the risk of electric shock or burns, always connect the safety (or earth) ground before making any other connections.
WARNING	To reduce the risk of fire, electrical shock, or physical injury it is strongly recommended to fuse the voltage measurement inputs. Fuses must be located as close to circuit connection as possible to maximize protection.
WARNING	For continued protection against risk of fire or shock hazard replace only with same type and rating of fuse.
WARNING	Do not replace fuse again if failure is repeated. Repeated failure indicates a defective condition that will not clear with replacement of the fuse. Refer condition to a qualified technician.
Safety precautions	 The following safety precautions must be followed whenever any type of voltage or current connection is being made to the HDPQ SP. Wear proper Personal Protective Equipment, including safety glasses and insulated gloves when making connections to power circuits. Hands, shoes and floor must be dry when making any connection to a power line. Before each use, inspect all cables for breaks or cracks in the insulation. Replace immediately if defective. Set the HDPQ SP power switch to Off. Before connecting to electric circuits to be monitored, open their related circuit breakers or disconnects. DO NOT install any connection of the HDPQ SP to live power lines. Connections must be made to the HDPQ SP first, then connect to the circuit to be monitored. If the equipment is used in a manner not specified in this User Guide, the protection provided by the equipment may be impaired.
	Continued on next page

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Voltage and current connections	This section contains diagrams of both voltage and current probe connections that are required when power measurements are to be made.
	<u>Voltage</u> : Voltage probes are connected to the individual source or load line and are referenced to the return (common) line voltage probe connection for greatest accuracy.
	<u>Current</u> : Current probes are connected to each line and positioned to measure currents with reference to the voltage probe. Incorrectly positioned current probes may produce erroneous power measurement. Current probes are always oriented with the arrow pointing to the load.
Phasor diagrams	Correct phasor diagrams (for resistive loads) are shown for each connection.

In this appendix The following connections are shown in this appendix.

Торіс	See Page
Verifying Voltage and Current Connections	E-5
Interconnect Jumpers	E-7
Single Phase	E-8
Split Phase	E-9
3 Phase, Four Wire Wye	E-10
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3 Phase 2-Watt Delta	E-12
Generic Circuit	E-13
2 1/2 Element Without Voltage Channel B	E-14
2 1/2 Element Without Voltage Channel C	E-15
Connecting to a Potential Transformer (PT)	E-16
Connecting to a Current Transformer (CT)	E-18

Verifying Voltage and Current Connections

Introduction Correct voltage and current connection of single phase, split phase, or polyphase connections can be verified using phasor diagrams. Phasor diagrams are graphic representations that show the magnitude and angular relationship of voltage and current for each phase of a monitored connection. Each connection diagram on the following pages shows the correct voltage and current phasor diagrams (for resistive loads) for that circuit.

Displaying the screen To display the Voltage and Current Phasor screen, from the Home screen press Phasor. The following screen depicting Positive Sequence 3 Phase Delta resistive load will appear.



The screen Demo button presents an animated phasor demo rotation for resistive, capacitive and inductive loads.

Single Phase resistive load	A single phase voltage or current phasor is displayed as a single line showing a channel reference at 0 degrees and a magnitude relative to its measured value. An arrow head on the line indicates direction.
Split phase	Split phase vectors are displayed as dual lines showing channel references and magnitudes and opposite (180 degrees) directions.
Three phase	Three phase vectors are displayed as three lines, 120 degrees apart in a resistive load (unity power factor). Phase displacement will occur in a reactive or capacitive load.

Continued on next page

Incorrect current phasor diagram	Phasor displays that show incorrect current probe connection can be corrected by reconnecting the probe so that the arrow on the probe handle points toward the load.
	HDPQ SP is able to display diagrams of wiring configurations to assist you in the selection of circuit type appropriate for your application (see Chapter 4 Setup Monitoring - Circuit Type Selection). The instrument compares the detected voltages, currents, and phase sequence (if applicable) to the selected circuit type. HDPQ SP issues a message if the specified circuit type and the actual voltage/current connections match.
	The next pages describe and illustrate the wiring configurations available for set up in HDPQ SP.

Interconnect Jumpers

Interconnect jumpers The standard cable set for the HDPQ SP includes four (4) interconnect jumpers bearing part number 114013-G1. These interconnect jumpers can be used to connect the same conductor points together and are rated 600V CAT III. When using the interconnect jumpers, also use the supplied wire markers to identify the wiring connections applicable to your installation.

Refer to Appendix A Optional Accessories for more information on the list of available wire markers.

WARNINGS

DO NOT EXCEED 600 VRMS when using Dranetz P/N 114013-G1 interconnect jumpers.

For circuit configurations above 600VRMS each voltage channel input is to be individually connected to the HDPQ SP instrument with the supplied 1000V CAT III cables and safety clips ONLY.

Single Phase

- **Introduction** When making voltage connections to a single phase circuit use channel A differential inputs as shown below. The figure also shows voltage connection using channel D as a differential input for measuring neutral to ground voltage. Neutral to ground measurements are important but optional.
- **NOTE** Be sure to connect the current probe with the arrow on the handle pointing towards the load or an erroneous power reading will result.



Split Phase

Introduction When making split phase measurements, use both channels A and B for voltage and current connections. The neutral is chosen as the reference for measurement purposes. The figure also shows voltage connection using channel D as a differential input for measuring neutral to ground voltage. Neutral to ground measurements are important but optional.



3 Phase, Four Wire Wye

Introduction Channels A, B, and C are connected to voltage and current probes. The neutral is connected to common and is the reference for the three channels. The figure also shows voltage connection using channel D as a differential input for measuring neutral to ground voltage. Neutral to ground measurements are important but optional.



3 Phase (Floating or Grounded) Delta

In this power connection, the HDPQ SP uses voltage channels A, B, and C as differential inputs with channel A using source voltage A-B, channel B using B-C, and channel C using C-A as the reference. Current probes are connected to channels A, B, and C. Neutral to ground measurements are important but optional.



3 Phase 2-Watt Delta

Introduction The figure below shows the 3 Phase 2-Watt delta connection using phase channels A-B-C. Current probes are connected to channels A and B. Neutral to ground measurements are important but optional.



Generic Circuit

Introduction

In the Generic circuit connection, the HDPQ SP uses voltage channels A, B, C, and D as differential inputs. Current probes are connected to channels A, B, C, and D.



2 1/2 Element Without Voltage Channel B

Introduction Channels A and C are connected to voltage. Current probes are connected to channels A, B and C. The neutral is connected to common and is the reference for the three channels. The figure also shows voltage connection using channel D as a differential input for measuring neutral to ground voltage. Neutral to ground measurements are important but optional.



2 1/2 Element Without Voltage Channel C

Introduction Channels A and B are connected to voltage. Current probes are connected to channels A, B and C. The neutral is connected to common and is the reference for the three channels. The figure also shows voltage connection using channel D as a differential input for measuring neutral to ground voltage. Neutral to ground measurements are important but optional.



Connecting to a Potential Transformer

Safety Precautions	Follow the safety precautions listed on page E-3 when making all potential transformer connections.				
NOTE	Potential Transformers are not manufactured by Dranetz and are discussed here for informational purposes only.				
Definition	A potential transformer (PT), also referred to as a voltage instrument transformer, provides the necessary step-down ratio to reduce the high voltage of circuits above 1000 Vrms to a level for safe measurement. A PT also provides isolation and proper connections for instrument attachment.				
Connections	PTs are usually fixed in position and require that the voltage probe(s) be connected to their terminal connections.				
WARNING	Refer to the manufacturer's instructions, related to the PT, for exact information for probe connection for voltage monitoring. Do not exceed 1000 Vrms input to the HDPQ SP voltage inputs.				
ADVERTENCIA	Consulte las instrucciones del fabricante referentes a TP (transformador potencial), para la información exacta de la conexión de sonda a fin de monitorear el voltaje. No supere la entrada de 1000 Vrms a las entradas de voltaje de HDPQ SP.				
AVERTISSEMENT	Se reporter aux instructions du fabricant relatives au transformateur de tension (Potential Transformer - PT) pour obtenir les renseignements exacts sur la connexion de sonde utilisée pour la surveillance du courant. Ne pas dépasser l'entrée de tension efficace de 1000 RMS dans les entrées de tension de HDPQ SP volts.				
WARNUNG	Genaue Informationen zur Meßfühlerverbindung für die Spannungsüberwachung entnehmen Sie bitte den Anleitungen des Herstellers (siehe Spannungsteilertransformator). Die Eingangsspannung von 1000 V (Effektivwert) in die HDPQ SP Spannungseingänge sollte nicht überschritten werden.				

Procedure Follow these steps to connect voltage probes to a potential transformer.

Step	Action
1	Turn off power to the PT.
2	Connect the colored voltage probes to the channel inputs on the HDPQ SP bottom panel.
3	Connect the colored voltage probes to the PT's connections in accordance with the manufacturer's instructions.
4	Turn on power to the PT.

Scale factor

The scale factor of the PT must be accounted for in making accurate voltage measurements. Because the monitored output voltage of the PT is stepped-down (divided) from the original voltage, this ratio must be stepped-up (multiplied) by the HDPQ SP when voltage computations are performed. The PT scale factor is usually mounted on the PT assembly and is entered into the HDPQ SP on the scale factors screen. Refer to the PT manufacturer's literature for the scale factor of the device you are using.

Connecting to a Current Transformer (CT)

Safety precautions	 The following safety precautions apply to current transformer (CT) connections in addition to those safety precautions stated on page E-3. Never energize a CT with the secondary open. Never disconnect the secondary of a CT with primary energized. 				
WARNING	Refer to the manufacturer's instructions related to the CT for exact information for connections for current monitoring. Do not exceed manufacturer's ratings.				
ADVERTENCIA	Consulte las instrucciones del fabricante referentes a TC (transformador de corriente) para la información exacta de las conexiones a fin de monitorear la corriente. No exceda las capacidades nominales del fabricante.				
AVERTISSEMENT	Se reporter aux instructions du fabricant relatives au transformateur de courant (Current Transformer - CT) pour obtenir les renseignements exacts sur les connexions utilisées pour la surveillance du courant. Ne pas dépasser la puissance recommandée par le fabricant.				
WARNUNG	Genaue Informationen zu Verbindungen für die Stromüberwachung entnehmen Sie bitte den Anleitungen des Herstellers (siehe Stromumwandler). Die Grenzwerte des Herstellers sollten nicht überschritten werden.				
NOTE	Current Transformers are not manufactured by Dranetz and are discussed here for informational purposes only.				
Description	Current transformers, also known as instrument transformers, reduce high level currents to low level currents so they can be safely monitored. These devices are similar to PTs used for voltage measurements in that both reduce values for safe measurement. The reduction, or step-down ratio, is stated as a scale factor that is used by the HDPQ SP to step-up the measured value to its original value.				
Types of CTs	There are single-phase CTs and polyphase CTs dependent on the source transformer used. Current reduction ratios vary widely and are also dependent on the source transformer used. Rating plates attached to the CT provide information as to the ratio and current limitations.				

APPENDIX F

PQ Parameter Calculations

Calculations Measuring and monitoring power quality (PQ) parameters require several calculations, i.e. RMS values of voltage and current, etc. Depending on the type of parameter measured, calculations are performed using samples of monitored waveforms or using every sample cycle for quick disturbance detection. This section defines the parameters used in PQ calculations.

NOTE: The parameter specifications provided in this section are for reference only and are subject to change without notice.

Description	Abbreviation	Wiring Configuration	Formula	Units	Precision
Volts RMS Derived from 200mS (10/12 cycles 50/60 Hz)	Vrms-a Vrms-b Vrms-c Vrms-d	Single phase Split phase Wye	$Vrms = \sqrt{\frac{\sum_{i=1}^{n} U^2}{n}}$ where n=512 samples	Volts	+/- 0.1% of Reading * 15 KHz BW
Aggregated to selected interval	Vrms-ab Vrms-bc Vrms-ca	Measured for Delta Calculated for Wye	where n=512 samples		
Volts DC Derived from 200mS (10/12 cycles 50/60 Hz) Aggregated to selected interval	Vdc-a Vdc-b Vdc-c Vdc-d	Single phase Split phase Wye	$Vdc = \frac{\sum_{i=1}^{n} U}{n}$ where n=512 samples	Volts	+/- 0.2% of Reading *
	Vdc-ab Vdc-bc Vdc-ca	Measured for Delta Calculated for Wye	where n=512 samples		
Volts ½ cycle slide Cyclic RMS of full cycle restarted every ½ cycle (used in Sag/Swell detection)	Vcyc-a Vcyc-b Vcyc-c Vcyc-d	Single phase Split phase Wye	$Vrms = \sqrt{\frac{\sum_{i=1}^{n} U^2}{n}}$	Volts	+/- 0.2% of Reading *
	Vcyc-ab Vcyc-bc Vcyc-ca	Measured for Delta Calculated for Wye	where n=512 samples		
DC of individual Cycle	Vcycdc-a Vcycdc-b Vcycdc-c Vcycdc-d	Single phase Split phase Wye	$Vdc = \frac{\sum_{i=1}^{n} U}{n}$	Volts	+/- 0.2% of Reading *
	Vcycdc-ab Vcycdc-bc Vcycdc-ca	Measured for Delta Calculated for Wye	where n=512 samples		
* +/- 0.05% of FS for input < 40V					

Calculations (continued)

Description	Abbreviation	Wiring Configuration	Formula	Units	Precision
RMS Deviation Subtraction of 1 cycle RMS from adjacent cycles. Used for cyclic waveshape transient trigger system.	Vcycw-a Vcycw-b Vcycw-c Vcycw-d	Single phase Split phase Wye	Vrms(cycle 1) - Vrms(cycle 2)	Volts	+/- 0.2% of Reading * 15 KHz BW
	Vcycw-ab Vcycw-bc Vcycw-ca	Measured for Delta Not Calculated for Wye			
Maximum magnitude value of Crest.	Vpk-a Vpk-b Vpk-c Vpk-d	Single phase Split phase Wye	Largest Absolute magnitude of 256 samples (1/2 cycle)	Volts	+/- 0.2% of Reading *
Largest Absolute magnitude of samples in a ½ cycle. Used for cyclic waveshape transient trigger system.	Vpk-ab Vpk-bc Vpk-ca	Measured for Delta Not Calculated for Wye			
Phase of fundamental on individual cycle.	Vcycdeg-a Vcycdeg-b Vcycdeg-c Vcycdeg-d	Single phase Split phase Wye	$f(t) = \sin \omega_n \tau + \delta_n$ where g= phase	Degree	+/- 1°
Derived from DFT output based on sync channel.	Vcycdeg-ab Vcycdeg-bc Vcycdeg-ca	Measured for Delta Calculated for Wye	where n=1 for 1 st har- monic		
Phase of fundamental averaged over 200ms.	Vdeg-a Vdeg-b Vdeg-c Vdeg-d	Single phase Split phase Wye	$f(t) = \sin \omega_n \tau + \delta_n$	Degree	+/- 1°
Derived from DFT sine expansion output.	Vdeg-ab Vdeg-bc Vdeg-ca	Measured for Delta Calculated for Wye	where n=1 for 1 st har- monic Averaged over 10/12 cycles		
* +/- 0.05% of FS fo	r input < 40V				
Description	Abbreviation	Wiring Configuration	Formula	Units	Precision
---	--------------------------------------	--	--	-------	---------------------------------------
Volts RMS of fundamental Derived from DFT	Vfnd-a Vfnd-b Vfnd-c Vfnd-d	Single phase Split phase Wye	$V_{fund} = \frac{v_{pk}}{\sqrt{2}}$	Volts	+/- 0.2% of Reading * 15 KHz BW
	Vfnd-ab Vfnd-bc Vfnd-ca	Measured for Delta Calculated for Wye	V _{pk} is calculated from the 1 st harmonic of DFT		
NEMA Unbalance Max deviation of	Vunbal-a Vunbal-b Vunbal-c	Measured for Wye	$Vunbal = \frac{ V_x - V_{avg} }{V_{avg}}$	%	+/- 1 %
the 3 phases from	Vunbal-max		V is shown al with		
the average of the 3.	Vunbal-ab Vunbal-bc Vunbal-ca	Measured for Delta Not Calculated for Wye	V_x is channel with largest deviation from average		
			V _{avg} is average of the three channels		
Symmetrical Compo	onents	-			ł
Zero Sequence	Vseqzro	Delta or Wye only	$U0_a = \frac{1}{3} \left[U_a + U_b + U_c \right]$	None	+/- 0.15 %
Positive Sequence	Vseqpos		$U1_a = \frac{1}{3} \left[U_a + a^\circ U_b + 2a^\circ U_c \right]$		
Negative Sequence	Vseqneg		$U2_a = \frac{1}{3} \left[U_a + 2a^\circ U_b + a^\circ U_c \right]$		
Negative Unbalance	Vunbalneg		$\frac{S_2}{S_1} \operatorname{or} \frac{U2_a}{U1_a}$		
Zero Unbalance	Vunbalzro		$\frac{S_0}{S_1} \operatorname{or} \frac{U0_a}{U1_a}$		
Frequency Freq of sync channel	Vfreq	Any	$\begin{bmatrix} Sum \ of \ 10s \ of \\ cycles \ periods \\ 10 \end{bmatrix}^{-1}$	Hz	+/- 10 mHz
Rapid Voltage	Vrvc-a	Any	Max Deviation from 1	%	+/- 0.2 %
Change	Vrvc-b		sec steady state RMS		
	Vrvc-c		as defined in NVE- 1157		
	Vrvc-d				
* +/- 0.05% of FS fo	or input < 40V	ł	ļ		ļ

Description	Abbreviation	Wiring Configuration	Formula	Units	Precision
Amps RMS Derived from 200mS (10/12 cycles 50/60 Hz) Aggregated to selected interval	Irms-a Irms-b Irms-c Irms-d	Any	$Irms = \sqrt{\frac{\sum_{i=1}^{n} I^2}{n}}$ where n=512 samples	Amps	+/- 0.1% of Reading +/- 0.05% of FS 9 KHz BW
Amp ½ cycle slide Cyclic RMS of full cycle restarted every ½ cycle	Icyc-a Icyc-b Icyc-c Icyc-d	Any	$Irms = \sqrt{\frac{\sum_{i=1}^{n} I^2}{n}}$ where n=512 samples	Amps	+/- 0.1% of Reading +/- 0.1% of FS 9 KHz BW
Amps DC Derived from 200mS (10/12 cycles 50/60 Hz) Aggregated to selected interval.	Idc-a Idc-b Idc-c Idc-d	Any	$Idc = \frac{\sum_{i=1}^{n} I}{n}$ where n=512 samples	Amps	+/- 0.2% of Reading +/- 0.1% of FS
RMS Deviation Subtraction of 1 cycle RMS from adjacent cycles. Used for cyclic waveshape transient trigger system.	Icycw-a Icycw-b Icycw-c Icycw-d	Single phase Split phase Wye	Irms(cycle 1) - Irms(cycle 2)	Amps	+/- 0.2% of Reading +/- 0.1% of FS 9 KHz BW
Maximum magnitude value of Crest. Largest Absolute magnitude of samples in a ¹ / ₂ cycle. Used for cyclic waveshape transient trigger system.	Ipk-a Ipk-b Ipk-c Ipk-d	Single phase Split phase Wye	Largest Absolute magnitude of 256 samples (1/2 cycle)	Amps	+/- 0.2% of Reading +/- 0.1% of FS
DC of individual Cycle	Icycdc-a Icycdc-b Icycdc-c Icycdc-d	Any	$Idc = \frac{\sum_{i=1}^{n} I}{n}$ where n=512 samples	Amps	+/- 0.2% of Reading

Description	Abbreviation	Wiring Configuration	Formula	Units	Precision
Phase of fundamental averaged over 200ms.	Ideg-a Ideg-b Ideg-c Ideg-d	Any	$f(t) = \sin \omega_n \tau + \delta_n$ where n=1 for 1 st har- monic.	Degree	+/- 1°
Derived from DFT sine expansion output.			Averaged over 10/12 cycles		
Phase of fundamental on individual cycle. Derived from DFT output based on sync channel.	Icycdeg-a Icycdeg-b Icycdeg-c Icycdeg-d	Any	$f(t) = \sin \omega_n \tau + \delta_n$ where g= phase where n=1 for 1 st harmonic	Degree	+/- 1°
Amps RMS of fundamental Derived from DFT	Ifnd-a Ifnd-b Ifnd-c Ifnd-d	Any	$I_{fund} = \frac{I_{pk}}{\sqrt{2}}$ I _{pk} is calculated from the 1 st harmonic of DFT	Volts	+/- 0.2% of Reading 9 KHz BW
NEMA Current Unbalance Max deviation of the 3 phases from the average of the 3.	Iunbal-a Iunbal-b Iunbal-c	Any	$Iunbal = \frac{ I_x - I_{avg} }{I_{avg}}$	%	+/- 1 %
Symmetrical Compo	onents			I	
Zero Sequence	Iseqzro	Delta or Wye only	$U0_a = \frac{1}{3} \left[U_a + U_b + U_c \right]$	None	+/- 1 %
Positive Sequence	Iseqpos		$U1_a = \frac{1}{3} \left[U_a + a^\circ U_b + 2a^\circ U_c \right]$		
Negative Sequence	Iseqneg		$U2_a = \frac{1}{3} \left[U_a + 2a^\circ U_b + a^\circ U_c \right]$		
Negative Unbalance	Iunbalneg		$\frac{S_2}{S_1} \frac{U2_a}{U1_a}$		
Zero Unbalance	Iunbalzro		$\frac{S_0}{S_1} \operatorname{or} \frac{UO_a}{UI_a}$		

Description	Abbreviation	Wiring Configuration	Formula	Units	Precision
Residual Current	Ires	Delta or Wye only	RMS of $\sum_{i=1}^{n} (Ia + Ib + Ic)$ where n=512 samples	Amps	0.3 % of Reading +/- 0.15% of FS
Net Current	Inet	Wye only	RMS of $\sum_{i=1}^{n} (Ia + Ib + Ic + Id)$ where n=512 samples	Amps	0.4 % of Reading +/- 0.15% of FS
Watts, Real Power	W-a W-b W-c W-d W-total	Wye, uses measured values Delta uses calculated phantom Neutral Values	$W = \frac{\sum_{i=1}^{n} (V \cdot I)}{512}$ where n=512 samples $W = W_{a} + W_{b} + W_{c}$	Watts	0.2 % of Reading +/- 0.05% of FS
Volt-Amps	VA-a VA-b VA-c VA-d	Wye, uses measured values Delta uses calculated phantom Neutral Values	VA=V _{RMS} x I _{RMS}	VA	0.2 % of Reading +/- 0.05% of FS
Volt-Amps Reactive	VA-total VAR-a VAR-b VAR-c VAR-d	Wye, uses measured values Delta uses calculated phantom Neutral Values	$A = VA_a + VA_b + VA_c$ $VAR = V_{BNS-Fund} * I_{BNS-R=Fund} * sin(\emptyset)$ Calculated using Fundamentals of V and I	VAR	0.2 % of Reading +/- 0.05% of FS
	VAR-total		obtained from DFT VAR-Total= VAR _a +VAR _b +VAR _c		
Watts, Fundamental	Wf-a Wf-b Wf-c Wf-d	Wye, uses measured values Delta uses calculated phantom Neutral Values	$W_{fund} = \frac{\sum_{i=1}^{n} V fund \cdot I fund}{512}$ where n=512 samples Waveform data derived from DFT	Watts	0.2 % of Reading +/- 0.05% of FS
VA Vector Total	Wf-total VA-tot	Wye and Neutral based measurements	$\frac{W_{fund} Total = W_{fund}a + W_{fund}b + W_{fund}b + W_{fund}c}{V_{A_{pect-tot}} = \sqrt{W_{fund-Tot}^{2} + V_{AR_{fund-tot}}^{2}}$	VA	0.2 % of Reading +/- 0.05% of FS

Description	Abbreviation	Wiring Configuration	Formula	Units	Precision
VA Arithmetic Fundamental Total	VAfa-tot	Wye and Neutral based measurements	= VAa _{fund} + VAb _{fund} + VAc _{fund}	VA	0.2 % of Reading +/- 0.05% of FS
True Power Factor	TPF-a	Wye, uses measured	Wette	None	1% of
	TPF-b	values Not meaningful for	$PF = \frac{Watts}{VA}$		Reading
	TPF-c	Delta			
	TPF-d				
Displacement	DPF-a	Wye, uses measured	$DPF = \cos(\phi_{volts} - \phi_{amp})$	None	1% of
Power Factor	DPF-b	values Not meaningful for	DIT = 003(Ovolts Damp)		Reading
	DPF-c	Delta	DFT derived funda-		
	DPF-d		mental of Volts and Amps		
Phase of Volts to	VIdeg-a	Delta	$VIdeg = \delta_{Vfa} - \delta_{Ifa}$	Degree	+/- 1°
Amps of fundamental on	VIdeg-b		$VIdeg = \delta_{Vfb} - \delta_{Ifb}$		
individual cycle	VIdeg-c		$ldeg = \delta_{Vfc} - \delta_{Ifc}$		
	VIdeg-d		$VIdeg = \delta_{Vfd} - \delta_{Ifd}$		
Derived from DFT			$f(t) = \sin \omega_n \tau + \delta_n$		
			where g= phase		
			where n=1 for 1 st harmonic		
TPF worst case of A,B,C	TPFworst	Not meaningful for Delta	Max of 1- TPF _a , 1- TPF _b , 1- TPF _c	None	+/- 1%
Total Vector Power Factor	TPFv-tot	All	$= \frac{W_{tot}}{VA_{tot-vect}}$	None	+/- 1%
Total Arithmetic Power Factor	TPFa-tot	All	$= \frac{W_{tot}}{VA_{tot-arithmetic}}$	None	+/- 1%
DPF average	DPFavg	All	$=\frac{DPFa + DPFb + DPFc}{3}$	None	+/- 1%
DPF worst case of A,B,C	DPFworst	All	DPF of channel with largest deviation from 1.0	None	+/- 1%

Description	Abbreviation	Wiring Configuration	Formula	Units	Precision
Total Arithmetic Displacement Power Factor	DPFa-tot	All	$=\frac{W_{tot}}{VA_{tot-arithmetic}}$	None	+/- 1%
			VA derived from DFT fundamental		
Total Vector Displacement Power Factor	DPFv-tot	All	$= \frac{W_{tot}}{VA_{tot-vect}}$ VA derived from DFT	None	+/- 1%
			fundamental		
Total Voltage Harmonic Distortion Normalized to the	HVthdfund-a HVthdfund-b HVthdfund-c	All	$=\frac{\sqrt{HV_2^2+HV_3^2}-HV_{127}^2}{HV_{fund}} *100$	%	+/- 5%
fundamental	HVthdfund-d HVthdfund-ab HVthdfund-bc		Per 61000-4-7		
	HVthdfund-ca				
Total Current Harmonic Distortion	HIthdfund-a HIthdfund-b	All	$= \frac{\sqrt{HI_2^2 + HI_3^2 - HI_{63}^2}}{100} *100$	%	+/- 5%
Normalized to the fundamental	HIthdfund-c HIthdfund-d		HI _{fund} Per 61000-4-7		
Total Voltage InterHarmonic Distortion Normalized to the fundamental	HVtidfund-a HVidfund-b HVtidfund-c HVtidfund-d HVtidfund-ab HVtidfund-bc HVtidfund-ca	All	$=\frac{\sqrt{HigV_2^2 + HigV_3^2 - HigV_{127}^2}}{HV_{fund}} * 100$ HigV is Voltage Inter- harmonic Group Per 61000-4-7	%	+/- 5%
Total Current InterHarmonic Distortion Normalized to the fundamental	HItidfund-a HItidfund-b HItidfund-c HItidfund-d	All	$\frac{\sqrt{Higl_2^2 + Higl_{3-}^2 + Higl_{63}^2}}{HV_{fund}} *100$ HigI is Current Inter- harmonic Group	%	+/- 5%
			Per 61000-4-7		

Description	Abbreviation	Wiring Configuration	Formula	Units	Precision
Total Voltage	HVthdrss-a	All		%	+/- 5%
Harmonic Distortion Root	HVthdrss-b		$=\sqrt{HV_2^2 + HV_3^2 \dots HV_{127}^2}$		
Sum of Squares	HVthdrss-c				
(RSS)	HVthdrss-d	-	Per 61000-4-7		
	HVthdrss-ab				
	HVthdrss-bc				
	HVthdrss-ca	-			
Total Voltage Inter	HVtidrss-a	All	$\sqrt{HigV_2^2 + HigV_3^2 \dots HigV_{127}^2}$	%	+/- 5%
Harmonic	HVtidrss-b	-	-		
Distortion Root Sum of Squares	HVtidrss-c	-	HigI is Voltage Inter-		
(RSS)	HVtidrss-d		harmonic Group		
	HVtidrss-ab	-	Per 61000-4-7		
	HVtidrss-bc	-			
	HVtidrss-ca				
Total Odd Voltage	HVohd-a	All	$=\frac{\sqrt{HV_3^2 + HV_5^2 - HV_{127}^2}}{HV_{fund}} *100$	%	+/- 5%
Harmonic Distortion	HVohd-b				
Normalized to the	HVohd-c				
fundamental	HVohd-d		D (1000 4 7		
	HVohd-ab		Per 61000-4-7		
	HVohd-bc				
	HVohd-ca	-			
Total Even	HVehd-a	All		%	+/- 5%
Voltage Harmonic Distortion	HVehd-b	-	$=\frac{\sqrt{HV_2^2 + HV_4^2 - HV_{126}^2}}{HV_6} * 100$		
Normalized to the	HVehd-c		= HV _{fund} 100		
fundamental	HVehd-d	-			
	HVehd-ab	-	Per 61000-4-7		
	HVehd-bc				
	HVehd-ca	-			
Total Current Odd	HIohd-a	All		%	+/- 5%
Harmonic	HIohd-b	1	$\sqrt{HI_3^2 + HI_5^2 - HI_{63}^2}$		
Distortion Normalized to the	HIohd-c	1	= HV _{fund} *100		
fundamental	HIohd-d		Per 61000-4-7		

Description	Abbreviation	Wiring Configuration	Formula	Units	Precision
Total Current	HIehd-a	All		%	+/- 5%
Even Harmonic Distortion	HIehd-b		$=\frac{\sqrt{HI_2^2+HI_4^2-HI_{62}^2}}{100}$		
Normalized to the	HIehd-c		= HV _{fund} 100		
fundamental	HIehd-d	-	Per 61000-4-7		
Telephone	HVtiffund-a	All	- c 2	None	+/- 1%
Influence Factor, normalized to	HVtiffund-b		$TIF = \frac{\sqrt{\Sigma (x_f * W_f)^2}}{x_{fund}}$		
Fundamental	HVtiffund-c		X _{fund}		
	HVtiffund-d	-	where:		
			$X_{fund} = Total RMS of$		
		fi	fund		
			X_{f} = single frequency		
			RMS at frequency f		
			W _f =Single frequency		
			weighing factor at fre-		
			quency f		
			Per IEEE 519/D7		
			1990 covers weigh-		
			ing factors up to 5 KHz		
Telephone	HVtifrms-a	All	$TIF = \frac{\sqrt{\Sigma (x_f \cdot W_f)^2}}{x}$	None	+/- 1%
Influence Factor,	HVtifrms-b	-			
normalized to RMS of input	HVtifrms-c				
	HVtifrms-d		where:		
			X = RMS of channel		
			$X_f = single frequency$		
			RMS at frequency f		
			$W_f = single fre-$		
			quency weighing fac-		
			tor at frequency f		
			Per IEEE 519/D7		
			1990 covers weigh-		
			ing factors up to 5		
			KHz		

Calculations
(continued)

Description	Abbreviation	Wiring Configuration	Formula	Units	Precision
Total Harmonic	Huspower-a	All	- 51621	Watts	+/- 5%
unsigned power	Huspower-b	-	$\sum_{n=1}^{63} V_n I_n \cos \emptyset_n $		
	Huspower-c	-			
	Huspower-d	-			
Total Harmonic	Hspower-a	All	- 1062	Watts	+/- 5%
signed power	Hspower-b	-	$= \sum_{n=1}^{63} V_n I_n \cos \phi_n$		
	Hspower-c	-			
	Hspower-d	-			
Transformer K	HIxfmrk-a	All	v63(2 7)	None	+/- 5%
Factor	HIxfmrk-b	-	$K = \frac{Z_2 (m_n \cdot n^2)}{m_n \cdot n^2}$		
	HIxfmrk-c	-	$\sum_{n=2}^{n-63} HI_n^2$		
	HIxfmrk-d				
Transformer De-	HIxfmrdrat-a	All		None	+/- 5%
Rating Factor	HIxfmrdrat-b		$= \sqrt{\frac{P_LL_R}{(1+F_HL*P_EC_R)}}$		
	HIxfmrdrat-c		V (1+P_nD+P_DO_K)		
	HIxfmrdrat-d		Defined in IEEE		
			C57.110-1998		
Volts Under- Deviation	HVudev-a HVudev-b HVudev-c HVudev-d	All	$= \frac{V_{nom} - V_{rms}}{V_{nom}} * 100$ If result is > V _{nom} then	%	+/- 1%
	HVudev-ab HVudev-bc HVudev-ca		value is 0 Where:		
			V _{nom} is Declared Nominal Voltage V _{rms} is 200ms RMS		
			per 61000-4-30		

Description	Abbreviation	Wiring Configuration	Formula	Units	Precision
Volts Over- Deviation	HVodev-a HVodev-b HVodev-c HVodev-d HVodev-ab HVodev-bc HVodev-ca	All	$= \frac{V_{rms} - V_{nom}}{V_{nom}} * 100$ If result is $< V_{nom}$ then value is 0 Where: V_{nom} is Declared Nominal Voltage V_{rms} is 200ms RMS Per 61000-4-30	%	+/- 1%
User Specified Frequencies		All	5 individually recorded frequencies derived from DFT expansion. User selectable in 5 Hz increments.	Volts or Amps	+/2 %
Main Signaling Frequencies		Volts only	5 individually recorded frequencies derived from DFT expansion. User selectable in 5 Hz increments.	Volts or Amps	+/- 5 % *
Individual Harmonic Voltages 0-127 0=DC		Volts	Computed according to 61000-4-7 using DFT over 200mS window aggregated to selected journal inter- val as RMS	Volts	+/- 5 %
Individual Harmonic Current h0-63 h0=DC		Current	Computed according to 61000-4-7 using DFT over 200mS window aggregated to selected journal inter- val as RMS 1% to 3% of Udin, +/- 0.1	Amps	+/- 5 %

Description	Abbreviation	Wiring Configuration	Formula	Units	Precision
Individual Inter Harmonic Voltages h:h+1 0-127 h0=DC		Volts	Computed according to 61000-4-7 using DFT over 200mS window aggregated to selected journal inter- val as RMS	Volts	+/- 5%
Individual Inter Harmonic Current h:h+1 0-63 h0=DC		Current	Computed according to 61000-4-7 using DFT over 200mS window aggregated to selected journal inter- val as RMS	Amps	+/- 5%
Instantaneous	Pinst-a	All	Compliant to 61000-	None	+/- 8%
Flicker	Pinst-b		4-15		
	Pinst-c	-			
	Pinst-ab				
	Pinst-bc				
	Pinst-ca				
Instantaneous	Pinstlpf-a	All	Compliant to 61000-	None	+/- 8%
Flicker Low Pass Filter output stage	Pinstlpf-b		4-15		
i mer suput stage	Pinstlpf-c		LPF - (1 minute TC)		
	Pinstlpf-ab				
	Pinstlpf-bc				
	Pinstlpf-ca				
Instantaneous	Pinstrt-a	All	Compliant to 61000- 4-15	None	+/- 8%
Flicker Square Root output stage	Pinstrt-b	_			
noor ourput stuge	Pinstrt-c	_			
	Pinstrt-ab		$= \left \frac{P_{inst}}{2} \right $		
	Pinstrt-bc	_	√ 2		
	Pinstrt-ca				
Instantaneous	Pinstrtlpf-a	All	Compliant to 61000-	None	+/- 8%
Flicker Square Root output stage	Pinstrtlpf-b	-	4-15		
LPF	Pinstrtlpf-c	-	LPF - (1 minute TC)		
	Pinstrtlpf-ab	-			
	Pinstrtlpf-bc		_ P _{inst}		
	Pinstrtlpf-ca		- 1 2		

Description	Abbreviation	Wiring Configuration	Formula	Units	Precision
Short Term Flicker	Pst-a	All	Compliant to 61000- 4-15	None	+/- 5%
	Pst-b				
	Pst-c				
	Pst-ab				
	Pst-bc				
	Pst-ca				
Long Term Flicker	Plt-a	All	Compliant to 61000- 4-15	None	+/- 5%
	Plt-b				
	Plt-c	-			
	Plt-ab				
	Plt-bc				
	Plt-ca	-			
Long Term Flicker Slide	PltSlide-a	All	Compliant to 61000- 4-15 Plt value computed every Pst interval	None	+/- 5%
	PltSlide-b				
	PltSlide-c				
	PltSlide-ab				
	PltSlide-bc		(nominal 10 min)		
	PltSlide-ca				
Current Demand	Idmd-a	All	Average Current of 1 sec readings over the user selected Demand interval	Amps	+/- 0.2%
	Idmd-b				
	Idmd-c				
Peak Current Demand	Ipk-a	All	Peak Current of 1 sec readings over the user selected Demand interval	Amps	+/- 0.2%
	Ipk-b				
	Ipk-c				
Current Demand Average	Idmd-avg	Polyphase only	Average of Idmd-a, Idmd-b and Idmd-c for 3 phase. For Split phase, only A and B are averaged.	Amps	+/- 0.2%
Peak Current Demand Average	Ipk-avg	Polyphase only	Average of Ipk-a, Ipk- b and Ipk-c for 3 phase. For Split phase, only A and B are averaged.	Amps	+/- 0.2%
VA coincident with Peak Watts Demand	VAcoW	All	VA Demand at time of Peak Watts, during a Demand interval	VA	+/- 0.5%

Description	Abbreviation	Wiring Configuration	Formula	Units	Precision
VAR coincident with Peak Watts Demand	VARcoW	All	VAR Demand at time of Peak Watts, during a Demand interval	VAR	+/- 0.5%
Average True Power Factor coincident with Peak Watts Demand	PFavgcoW	All	Average True PF at time of Peak Watts, during a Demand interval	None	+/- 0.5%
VA coincident with Peak VAR Demand	VAcoVAR	All	VA Demand at time of Peak VAR, during a Demand interval	VA	+/- 0.5%
Watts coincident with Peak VAR Demand	WcoVAR	All	Watts Demand at time of Peak VAR, during a Demand interval	Watts	+/- 0.5%
Average True Power Factor coincident with Peak VAR Demand	PFavgcoVAR	All	Average True PF at time of Peak VAR, during a Demand interval	None	+/- 0.5%
Watts coincident with Peak VA Demand	WcoVA	All	Watts Demand at time of Peak VA, during a Demand interval	Watts	+/- 0.5%
VAR coincident with Peak VA Demand	VARcoVA	All	VAR Demand at time of Peak VA, during a Demand interval	VAR	+/- 0.5%
Average True Power Factor coincident with Peak VA Demand	PFavgcoVA	All	Average True PF at time of Peak VA, dur- ing a Demand interval	None	+/- 15%
Predicted Watts Demand	Wpred-tot	All	Prediction of Watts demand before interval is complete	Watts	NA
Predicted VAR Demand	VARpred-tot	All	Prediction of VAR demand before interval is complete	VAR	NA
Predicted VA Demand	VApred-tot	All	Prediction of VA demand before inter- val is complete	VA	NA

Description	Abbreviation	Wiring Configuration	Formula	Units	Precision
Energy Watt- Hours	WHr-a	All	Sum of Watt readings each second scaled to Watt-Hours and accumulated into user selected interval.	Watt-h	+/- 0.22%
	WHr-b				
	WHr-c				
	WHr-d				
	WHr-tot				
Energy VAR- Hours	VARHr-a	All	Sum of VAR readings each second scaled to VAR-Hours and accumulated into user selected interval.	VAR-h	+/- 0.22%
	VARHr-b				
	VARHr-c				
	VARHr-d				
	VARHr-tot				
Energy VA-Hours	VAHr-a	All	Sum of VA readings each second scaled to VA-Hours and accumulated into user selected interval.	VA-h	+/- 0.22%
	VAHr-b	-			
	VAHr-c				
	VAHr-d				
	VAHr-tot				
Energy Watt-	WHrpos-a	All	Absolute value of Sum of each 1 second accumulation that has a positive value.	Watt-h	+/- 0.22%
Hours, Positive flow into load	WHrpos-b				
	WHrpos-c				
	WHrpos-d				
	WHrpos-tot				
Energy Watt- Hours, Negative flow into load	WHrneg-a	All	Absolute value of Sum of each 1 second accumulation that has a negative value.	Watt-h	+/- 0.22%
	WHrneg-b				
	WHrneg-c				
	WHrneg-d				
	WHrneg-tot				
Energy VAR-	VARHrpos-a	All	Absolute value of Sum of each 1 second accumulation that has a positive value.	VAR-h	+/- 0.22%
Hours, Positive flow into load	VARHrpos-b				
now into load	VARHrpos-c				
	VARHrpos-d				
	VARHrpos-tot				
Energy VAR- Hours, Negative flow into load	VARHrneg-a	All	Absolute value of Sum of each 1 second accumulation that has a negative value.	VAR-h	+/- 0.22%
	VARHrneg-b				
	VARHrneg-c				
	VARHrneg-d				
	VARHrneg-tot				